<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

Phone:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Azteo, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

## State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 200433

APPLICATION FOR PERMIT TO DRILL,	RE-ENTER	, DEEPEN,	PLUGBACK,	OR ADD A ZONE

		ALL LIC	A HONT OIL LIMI	I TO DIVILL, IXL		LIN, I LUGDAC	IL, OILADD A ZI			
	Operator Name and Address YATES PETROLEUM CORPORATION					2. OGRID Number 25575				
	S 4TH ST ESIA , NM 88210						3. API	Number 30-025-424	60	
4. Property Code 314220			5. Property Name NECTARINE	BSQ STATE COM	1		6. We	002H		
III - Lot	Section	Township	Panca	7. Su	rface Location	N/S Line	East From	EAVLine	County	

L 24 213 33E 2440 3 700 W Lea	U	JL - Lot L	Section 24	Township 21S	Range 33E	Lot Idn	Feet From 2440	N/S Line S	Feet From 760	E/W Line W	County Lea
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### 8. Proposed Bottom Hole Location

UL - Lo	ot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
4	D	13	218	33E	D	330	N	760	W	Lea

#### 9. Pool Information

BERRY;BONE SPRING, NORTH	5535

#### Additional Well Information

11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lease Type State	15. Ground Level Elevation 3784
16. Multiple N	17. Proposed Depth 18554	18. Formation 2nd Bone Spring Sand	19. Contractor	20. Spud Date
Depth to Ground water		Distance from nearest fresh water well	i.v	Distance to nearest surface water

#### ☐ We will be using a closed-loop system in lieu of lined pits

#### 21 Proposed Casing and Cement Program

				Z II I Toposca cusing	una comont i rogium			
	Type	Hole Size	Casing Size	Casing Size Casing Weight/ft Setting Depth		Sacks of Cement	Estimated TOC	
	Surf	17.5	13.375	48	1940	1425	0	
	Int1	12.25	9.625	36	5700	1925	0	
Г	Prod	8.5	5.5	17	18554	2065	0	
Г	Prod	9.75	5.5	17	112/18	665	n	

#### Casing/Cement Program: Additional Comments

#### 22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
Double Ram	Double Ram 3000		
Double Ram	5000	5000	

knowledge and b				OIL CON	SERVATION DIVISION
Printed Name:	Electronically filed by Travis Hah	n	Approved By:	Paul Kautz	
Title:	Land Regulatory Agent		Title:	Geologist	
Email Address:	thahn@yatespetroleum.com	thahn@yatespetroleum.com		3/2/2015	Expiration Date: 3/2/2017
Date:	2/26/2015	Conditions of Approval Attached			

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District III

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District III

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# State of New Mexico **Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

Permit 200433

## WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-025-42460	2. Pool Code 5535	3. Pool Name BERRY;BONE SPRING, NORTH
4. Property Code 314220	Property Name     NECTARINE BSQ STATE COM	6. Well No. 002H
7. OGRID No. 25575	8. Operator Name YATES PETROLEUM CORPORATION	9. Elevation 3784

10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
L	24	218	33E		2440	S	760	W	Lea

11. Bottom Hole Location If Different From Surface

UL - Lot D	Section 13	Township 21S	Range 33E	Lot Idn	Feet From 330	N/S Line N	Feet From 760	E/W Line W	County Lea
	12. Dedicated Acres 320.00		13. Joint or Infill		14. Consolidation Code			15. Order No.	

## NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY

10	THE DIVISION
owns a working inter	OPERATOR CERTIFICATION  the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either  rest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this  a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling  ered by the division.
E-Signed By:	Travis Hahn
Title:	Land Regulatory Agent
Date:	2/26/2015
	SURVEYOR CERTIFICATION  the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that correct to the best of my belief.
Surveyed By:	Gary Jones
Date of Survey:	9/22/2013
Certificate Number:	7977

Form APD Comments

District | 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

Phone:(575) 393-6161 Fax:(575) 393-0720 <u>District II</u> 311 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u> 1220 S. St Francis Dr., Santa Fe. NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 200433

### PERMIT COMMENTS

Operator Name and Address:	API Number:
YATES PETROLEUM CORPORATION [25575]	30-025-42460
105 S 4TH ST	Well:
ARTESIA , NM 88210	NECTARINE BSQ STATE COM #002H

Created By	Comment	Comment Date
THAHN	C-102 and horizontal drilling diagram will be hand delivered. H2S is not anticipated.	2/26/2015
	Samples: 30' Sample to 5700', 10' Samples 5700'-TD. Logging: GR NEUTRON 30 Degrees Deviation TO Surface Casing; DENSITY 30 Degree Deviation TO Intermediate Casing; LATEROLOG 30 Degree Deviation TO Intermediate Casing; CMR 30 Degree Deviation TO Intermediate Casing. DST's: None. Coring: None. Mudlogging: On after surface casing.	2/26/2015
THAHN	MAXIMUM ANTICIPATED BHP (DEPTHS ARE TVD): 0'-1940' is 928 PSI, 1940'-5700' is 3023PSI, 5700'-10971' 5248 PSI.	2/26/2015
THAHN	Well will be drilled vertically to 10494', then will be kicked and directionally drilled at 12 degrees per 100' with a 8.75" hole to 11248' MD (10971' TVD). Hole size will then be reduced to 8.5" and drilled to 18554' MD (10915' TVD) where 5.5" casing will be set. Production casing will be cemented 500' into previous casing string. Penetration point of the producing zone will be encountered at 1959' FNL and 760' FWL, 24-21S-33E. Deepest TVD is 10971' in lateral.	2/26/2015
pkautz	Potash area - R-111-P	2/26/2015

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 200433

### PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:	
YATES PETROLEUM CORPORATION [25575]	30-025-42460	
105 S 4TH ST	Well:	
ARTESIA, NM 88210	NECTARINE BSQ STATE COM #002H	

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	Pit construction and closure must satisfy all requirements of your approved plan.
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
pkautz	POTASH AREA - Salt Protection String - If the cement fails to reach the surface or the bottom of the cellar, where required, the top of the cement shall be located by a temperature or other survey and additional cementing shall be done until the cement is brought to the surface.
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement