

Submit within 45 days of well completion	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b> <b>Oil Conservation Division</b> <b>1220 S. St Francis Dr.</b> <b>Santa Fe, NM 87505</b>	Revised November 6, 2013
		1. WELL API NO: 30-015-42647
		2. Well Name: PARLIAMENT 1 FEDERAL COM UBB #004H
		3. Well Number: 004H

<b>HYDRAULIC FRACTURING FLUID DISCLOSURE</b>  <input checked="" type="checkbox"/> <b>Original</b>  <input type="checkbox"/> <b>Amendment</b>	4. Surface Hole Location: Unit:H Lot:H Section:1 Township:17S Range:29E Feet from:2310 N/S Line:N Feet from:150 E/W Line:E	
	5. Bottom Hole Location: Unit:E Lot:E Section:1 Township:17S Range:29E Feet from:2299 N/S Line:N Feet from:372 E/W Line:W	
	6. Latitude: 32.8646035276454 Longitude: -104.020157434034	
	7. County: Eddy	
	8. Operator Name and Address: COG OPERATING LLC One Concho Center 600 W. Illinois Ave Midland 79701	
	9. OGRID: 229137	
	10. Phone Number: 432-685-4332	

11. Last Fracture Date: 12/14/2014 Frac Performed by: Halliburton	12. Production Type: O
13. Pool Code(s): 96610	14. Gross Fractured Interval: 5,293 ft to 9,360 ft
15. True Vertical Depth (TVD): 4,920 ft	16. Total Volume of Fluid Pumped: 1,950,820 gals
17. Total Volume of Re-Use Water Pumped: N/A	18. Percent of Re-Use Water in Fluid Pumped: Not Disclosed

19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
SAND - PREMIUM BROWN	Halliburton	Proppant	Crystalline silica, quartz	14808-60-7	100%	83.10598%
SAND-CRC LT-20/40, BULK (101367454)	Halliburton				100%	15.41811%
BE-9	Halliburton	Biocide	Tributyl tetradecyl phosphonium chloride	81741-28-8	10%	0.0196%
LOSURF-360	Halliburton	Surfactant			100%	0%
HpH BREAKER	Halliburton	Breaker	Sodium chloride	7647-14-5	30%	0.06418%
HAI-OS ACID INHIBITOR	Halliburton	Corrosion Inhibitor	Methanol	67-56-1	60%	0.01115%
			Propargyl alcohol	107-19-7	10%	0.00186%
BC-140 X2	Halliburton	Initiator	Ethylene glycol	107-21-1	30%	0.08587%
			Monoethanolamine borate	26038-87-9	100%	0.28624%
Cat 106	3rd party	Corrosion Inhibitor			100%	0%
BE-6 MICROBIOCIDES	Halliburton	Biocide	2-Bromo-2-nitro-1,3-propanediol	52-51-7	100%	0.00053%
Scalechek® SCP-2 Scale Inhibitor	Halliburton	Scale Preventer	Glassy calcium magnesium phosphate	65997-17-3	100%	0.09784%
OPTIFLO-HTE	Halliburton	Breaker	Crystalline silica, quartz	14808-60-7	30%	0.01234%
			Walnut hulls	Mixture	100%	0.04114%
WG-36 GELLING AGENT	Halliburton	Gelling Agent	Guar gum	9000-30-0	100%	0.62166%

20. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.

Signature: Signed Electronically Printed Name: Chasity Jackson Title: Regulatory Analyst  
Date: 3/4/2015  
E-mail Address: cjackson@conchoresources.com

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.