Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505 HYDRAULIC FRACTURING FLUID DISCLOSURE x\ Original Amendment Amendment Conservation Conserv	Submit within 45 days of well co	ompletion	State	of New Mex	ico				Revised	d November 6, 2013	
Coll Conservation Division 1220 S. S. Francis Dr. Santa Fe, NM 87505								1. WELL API NO. 30-025-41629			
1202 S. S. Francis Dr. Santa Fe, NM 87505 San	Oil Conservation Division										
Property										3H	
Compared	1										
Accordance Part P		RACTU					Unit:C Lot:3	Section:6 To		Range:35E	
### Amendment ### Common Program Services Common Program Services							Feet from:2000	E		1117212728	
Times Cool Office							Unit:N Lot:N Feet from:353	Section:6 T	I/S Line:S	Range:35E	
Committee and particular Committee C	37						6. latitude: 32.6		longitude:	03.49876486621	
COL OF SPEAKURS 1900 1											
Control Control Marginer (1782) 11 True Prince Allow 12 (1782) 12 True Prince Allow 12 (1782) 13 True Allow (1782) 14 True Prince Allow 12 (1782) 15 True Allow (1782) 15 True Allow (1782) 16 True Allow (1782) 17 True Allow (1782) 17 True Allow (1782) 18 True Allow (1782) 19 True Allow (1782) 10 True Allow (1782) 10						9. OGRID:	229137	10. Phone Numb	ber: 4	432-685-4332	
1. The Prince of the Princ	One Concho Cente	er				1,54,00					
The content of the											
11.00 to 10.70 PM 11.00 P	11. Last Fracture Date: 12/6	/2014 Frac	Performed by: Halliburton				n Type:				
St. Text Involve St. Park Shows St.								ft			
	15. True Vertical Depth (TVD):					16. Total Volu	me of Fluid Pumped				
SHORALUC FLUID COMPOSTION AND CONCENTRATION:	17. Total Volume of Re-Use Wate	r Pumped:				18. Percent of	f Re-Use Water in Fl	uid Pumped:			
	19. HYDRAULIC FLUID					100000000000000000000000000000000000000		li i i i		u pulli	
Times Time	Trade Name	Supplier	Purpose	Ingredients		cal Abstract	Concentration in		Concentratio		
CRC Presents 2009 Misilar Value Misilar				1.000.018 - 10 10 10 1800			mass)			85.25518%	
Propagating storated 107-19-7 105% 0.00				Hydrochloric acid	7647-01-0					0.19652% 12.27709%	
COUNTY Mailburdon	HAI-OS ACID INHIBITOR	Halliburto	n Corrosion Inhibitor							0.00209% 0.00035%	
Sec. Hallburgon Additive					4444			100%		0%	
Conversion	CLA-STA XP ADDITIVE	Halliburto	n Clay Stabilizer		Confidential Business Information			60%		0.00934%	
DEC	Cla-Weh™	Halliburto	n Additive				60%			0.02793%	
Mode										0.02793%	
BIO-ST	DE-9	naliiourto	Blocide	phosphonium	81/41-28-8			10%		0.00412%	
Defourmer	MO-67	Halliburto	n pH Control Additive		1310-73-2			30%	+	0.00847%	
Since, amorphous First - Gross - G					Confidential B	Business				0.03164%	
Cut		100000						30%		0.00949%	
Continue	CL-31 CROSSLINKER	Halliburto	n Crosslinker		1310-58-3			5%		0.00107%	
Constitution			Dec 2000000000000000000000000000000000000	Potassium				60%		0.01279%	
BE-5 MIRCROSIOCIDE Halburton Bloode 2-8 from 2-1										0.04035%	
Visida				2-Bromo-2-	52-51-7					0% 0.0001%	
Ammontum	WG-36 GELLING AGENT	Halliburto	n Gelling Agent				·	100%		0.21701%	
Crystaline silica, 14368-60-7 30% 0.000	OPTIFLO-III DELAYED			Ammonium						0.00929%	
SP BERLACRE Allibution Bealer Solden pessulfate 7775-27-1 100% 0.00 Inhibitor Tris Line Are Part of the Realer Solden pessulfate 7775-27-1 100% 0.02 Inhibitor Tris Line Are Part of the Realer Realer Realer Realer 7775-27-1 100% 0.02 Inhibitor Tris Line Are Part of the Realer	RELEASE BREAKER			Crystalline silica,	14808-60-7			30%		0.00279%	
Inipition Listed Below This Line Are Part of the Activity activity This Line Are Part of the Activity Activit	SP BREAKER	Halliburto	n Breaker		7775-27-1			100%		0.00037%	
Ingredients Listed Below This Line Are Part of the Acetic acid 64-19-7 Acetic achignoris Acetic achignori		Halliburto	n Scale Preventer		65997-17-3			100%	-	0.02047%	
Trils Line Are Part of the Archite polymer Arc				phosphate							
Alcohols, C14-C15 Alcohols, C14-C15 althocytated Amine salts										0% 0%	
Alcoholis (14-C15, 68951-67-7 0% ethnoyated Armine saits				Acrylate polymer		Business		0%		0%	
Amine saits Confidential Business 0% Information 20% Informati								0%	-	0%	
Armine saits Confidential Business Information 12188-69-4 ON						Business	i e	0%		0%	
Bentonite, benzyl (hydrogenated tallow also) Bentonite, benzyl (hydrogenated tallow also) Bentonite, benzyl (hydrogenated tallow also) Borates asils Confidential Business Information T7-92-9 0% Crystalline silica, quartz Cured arrylic resin Confidential Business Information Confidential Business Confidential Business Information Confidential Business ON Information Confidential Business ON Information Confidential Business ON Information Confidential Business ON Information ON				Amine salts		Business		0%		0%	
(hydrogenated failow aliny) dimetriylammonium stearate complex. Borate satis complex. Confidential Business information information. Grant care of 77-92-9					Information			100		0%	
dimetrifyammonium stearate complex Stearate Ste				(hydrogenated tallow				U70		0.70	
Borate saits Confidential Business 0% Information 77-92-9 0% 0% Other caid 77-92-9 0% Ot				dimethylammonium							
Critic acid 77-92-9 0% Crystaline silica, 14808-86-7 0% Quatra Cryclesin Confidential Business 10% Information Patty acids, tall oil Confidential Business 10% Information Confidential					Confidential B	Business		0%		0%	
Crystalline silica, quartz				Citric acid				0%		0%	
Cured acrylic resin Confidential Business (1)% Information (2)% (2)% (2)% (2)% (2)% (2)% (2)% (2)%				Crystalline silica,	14808-60-7 Confidential Business				0%		
Fatty acids, tall oil Confidential Business Information Olefins Confidential Business Information Olefins Confidential Business Information Olefins Information Olefins Confidential Business Information Olefins Information Olefins Confidential Business Information Olefins Confidential Business Information Olefins Confidential Business Information Olefins Confidential Business Information Olefins Information Olefins Confidential Business Information Olefins Inform							0%		0%		
Olefins				Fatty acids, tall oil		Business		0%		0%	
Olefins Confidential Business 10% Information				Olefins		Business		0%	 	0%	
Information				S. 133.73.810	Information			1000		0%	
Information					Information						
Polypropylene glycol 25322-69-4 0% 25322				Oletins		Business		0%		0%	
Polypropylene glycol 25322-69-4 0% Quaternary amine				Olefins	Confidential B	Business		0%		0%	
Information					25322-69-4	Ruginose	6			0% 0%	
Information					Information	(B) (B) (C) (C) (C)		2007			
Information Reaction product of acetophenone, formaldehyde, thiourea and oleic acid in dimethyl formamide Silica gel 112926-00-8 09% Sodium 9004-32-4 09% Sodium 2004-32-4					Information					0%	
Reaction product of acetophenone, formaldehylde, thiourea and oleic acid in dimethyl formaldelylde, thiourea and oleic acid in dimethyl formamide 112926-00-8 0%				Quaternary amine		Business		0%		0%	
formaldehyde, thiourea and oleic acid in dimethyl formamide Silica gel 112926-00-8 0% Sodium 9004-32-4 0% Carboxymethyl Cellulose Sodium								0%		0%	
acid in dimethyl formamide Silica gel 112926-00-8 0%				formaldehyde,							
Silica gel 112926-00-8 0%				acid in dimethyl							
Sodium 9004-32-4 0%				Silica gel			<u> </u>			0%	
Cellulose Sodium chloride 7647-14-5 0%				Sodium	9004-32-4			0%		0%	
Sodium glycollate 2836-32-0 0%				cellulose	7647 44 5			001		0%	
Surfactant mixture Confidential Business 0% Information Confidential Business 0% Information Surfactant mixture Confidential Business 0% Information Trimethylamine, 1184-78-7 0% N-oxide Water 7732-18-5 0% 20. L as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief. Signature: Signed Electronically Printed Name: Stormi Davis Tritle: Regulatory Analyst Date: 3/10/2015 E-mail Address: sdavis@conchoresources.com				Sodium glycollate	2836-32-0			0%		0%	
Information Surfactant mixture Confidential Business 0% Information					Confidential B	Business	Ÿ.			0% 0%	
Information Trimethylamine, N-oxide Water 1184-78-7 0% Water 7732-18-5 0%				Surfactant mixture		Business		N%	1	0%	
N-oxide Water 7732-18-5 0% 20. I. as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief. Signature: Signed Electronically Printed Name: Stormi Davis Title: Regulatory Analyst Date: 3/10/2015 E-mail Address: sdavis@conchoresources.com					Information					0%	
20. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief. Signature: Signed Electronically Printed Name: Stormi Davis Title: Regulatory Analyst Date: 3/10/2015 E-mail Address: Sdavis@conchoresources.com				N-oxide				75.73			
Signature: Signed Electronically Printed Name: Stormi Davis Title: Regulatory Analyst Date: 3/10/2015 E-mail Address: sdavis@conchoresources.com	20. I, as Operator, hereby certify t	that the information	ation shown on this disclosure form is tru			and belief.		0%		0%	
E-mail Address: sdavis@conchoresources.com	Signature: Signed E	lectronically					Title: Regulat	ory Analyst	_		
Sauris (Scottano Scottano Scot	51.0.201	150 V 30 V 1747213	Irres com								
	Signature: Signed E	lectronically 5 conchoresou	Printed Name: Stormi	e and complete to the best of Davis	of my knowledge a		0.0000 0.00 0.00 0.00 0.00 0.00 0.00 0	ory Analyst	_	0%	

Submit within 45 days of well completion

Revised November 6, 2013