

Submit within 45 days of well completion	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Revised November 6, 2013				
		1. WELL API NO: 30-015-42707				
		2. Well Name: FORTY NINER RIDGE UNIT #104H				
		3. Well Number: 104H				
HYDRAULIC FRACTURING FLUID DISCLOSURE  <input checked="" type="checkbox"/> Original  <input type="checkbox"/> Amendment		4. Surface Hole Location: Unit:K    Lot:K    Section:16    Township:23S    Range:30E Feet from:2509    N/S Line:S Feet from:2451    E/W Line:W				
		5. Bottom Hole Location: Unit:N    Lot:N    Section:21    Township:23S    Range:30E Feet from:335    N/S Line:S Feet from:1987    E/W Line:W				
		6. latitude:    longitude: 32.304692708533    -103.886898436416				
		7. County: Eddy				
8. Operator Name and Address: MEWBOURNE OIL CO PO Box 5270 Hobbs 88241			9. OGRID:    14744		10. Phone Number:    575-393-5905	
11. Last Fracture Date:    2/4/2015    Frac Performed by:    Cudd			12. Production Type: O			
13. Pool Code(s): 24720			14. Gross Fractured Interval: 10,671 ft to 10,677 ft			
15. True Vertical Depth (TVD): 10,674 ft			16. Total Volume of Fluid Pumped: 5,379,305 gals			
17. Total Volume of Re-Use Water Pumped: N/A			18. Percent of Re-Use Water in Fluid Pumped: Not Disclosed			
19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
Water		Carrier / Base Fluid		7732-18-5	100%	91.84868%
Sand		Proppant	Silicon Dioxide	14808-60-7	100%	6.11269%
B-15	Water Science Tech	Biocide	Tetrakis (hydroxymethyl) phosphonium sulfate	55566-30-8	20%	0.00503%
			Water	7732-18-5	80%	0.0201%
FR-601	SNF	Friction Reducer	Copolymer of acrylamide and sodium acrylate	25987-30-8	10%	0.00946%
			Isoparaffinic Solvent	64742-47-8	10%	0.00946%
			Water	7732-18-5	60%	0.05676%
			Nonylphenol	9016-45-9	10%	0.00946%
			Sorbitan Monooleate	1338-43-8	10%	0.00946%
10.0% Hydrochloric Acid	Reagent	Scale Dissolver	37% Hydrochloric Acid	7647-01-0	10%	0.05378%
			Water	7732-18-5	90%	0.48401%
I-112	Chemplex, L.C.	Acid Corrosion Inhibitor	Methanol	67-56-1	49.6%	0.00043%
			Propargyl Alcohol	107-19-7	4%	3E-05%
GB-2	Fritz Industries, Inc.	Breaker	Ammonium Persulfate	7727-54-0	99.9%	0.00517%
NE-227	CESI	Non-emulsifier	Isopropanol	67-63-0	15%	0.00719%
			Methanol	67-56-1	15%	0.00719%
			Ethoxylated Nonylphenol	9016-45-9	20%	0.00959%
FE-4	Chemplex, L.C.	Iron Control Additive	Citric Acid Anhydrous	77-92-9	55%	0.00172%
			Water	7732-18-5	55%	0.00172%
OilPlus 20/40	Momentive	RCS Proppants	Quartz(SiO2)	14808-60-7	100%	1.27175%
			Phenol-Formaldehyde Resin	9003-35-4	30%	0.38152%
AcTivator TV3158/2.5M#	Momentive Specialty Chemicals	Low Temp. Consolidation Aid	Alcohols, C-12-14-secondary, ethoxylated	84133-50-6	70%	0.03659%
			Mehanol	67-56-1	50%	0.02614%
			Polyethylene Glycol	25322-68-3	5%	0.00261%
20. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.						
Signature:    Signed Electronically    Printed Name:    NM Young    Title:    Manager						
Date:    3/25/2015						
E-mail Address:    rterrell@mewbourne.com						

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.