District I

16. Multiple

N

Depth to Ground water

1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

|--|

			APPLICA	TION FOR PER	MIT TO DRILL	L, RE	-ENTER, DEEF	'EN, PLUGBAC	K, OR A	ADD A ZO	NE		
	COG	and Address PRODUCTION,	LLC							2. OGF	RID Number 217955		
		V. Illinois Ave nd, TX 79701								3. API	Number 30-025-42488		
4. Property (Code 31347	75		5. Property Name MACHO I	NACHO STATE (сом				6. Well	No. 006H		
						7. Sur	face Location						
UL - Lot	0	Section 7	Township 24S	Range 3:	3E Lot Idn		Feet From 190	N/S Line S	Feet Fro	2155	E/W Line	County	Lea
					8. Prop	osed E	Bottom Hole Loca	tion					
UL - Lot E	3	Section 7	Township 24S	Range 33	Lot Idn	В	Feet From 230	N/S Line	Feet Fr	om 1500	E/W Line	County	Lea
						9. Poo	Information						
TRIPLE X	;BON	IE SPRING, WE	ST				the same of the same of the				96674		
					Add	litional	Well Information	1					
11. Work Ty	pe Vew \	Well	12. Well Type OI		13. Cable/Rotary			14. Lease Type State			evel Elevation 571		

We will be using a closed-loop system in lieu of lined pits

Double Ram

17. Proposed Depth

14700

18. Formation

3000

Bone Spring

Distance from nearest fresh water well

19. Contractor

Test Pressure

3000

20. Spud Date

4/1/2015

Distance to nearest surface water

Manufacturer

Cameron

			21. Proposed Casing	and Cement Program		
Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	54.5	1200	800	
Int1	12.25	9.625	40	5025	1000	
Prod	8.75	5.5	17	14700	2500	4500

Casing/Cement Program: Additional Comments

Plan to drill a 17-1/2" hole to 1200' with Fresh Water. Run 13-3/8", 54.5#, J-55 csg and cmt to surface. Drill 12-1/4" hole to 5000' with Brine, and run 9-5/8", 40#, J55 and cement to surface. Drill 8-3/4" to 9700' to kick off and drill curve and lateral with cut brine to approx 14,700' MD. Run 5-1/2" 17# LTC P-110 csg and cement to 4500' in 1 stage.

> 22. Proposed Blowout Prevention Program Working Pressure

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify I have complied with 19.15.14.9 (A) NMAC ⋈ and/or 19.15.14.9 (B) NMAC ⋈, if applicable.				OIL CONSI	ERVATION DIVISION
Signature:					
Printed Name:	Electronically filed by DIANE KUY	KENDALL	Approved By:	Paul Kautz	
Title:	Production Reporting Manager		Title:	Geologist	
Email Address:	dkuykendall@concho.com	97	Approved Date:	3/27/2015	Expiration Date: 3/27/2017
Date:	3/25/2015	Conditions of App	roval Attached	·	

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

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District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-8178 Fax:(505) 334-8170 District IV 1220 S. St Francis Dr., Santa Fe, NM 87605 Phone:(505) 476-3470 Fax:(505) 476-3462 State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-102 August 1, 2011

rmit 201886

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3. Pool Name
30-025-42488	96674	TRIPLE X;BONE SPRING, WEST
4. Property Code	5. Property Name	6. Well No.
313475	MACHO NACHO STATE COM	006H
7. OGRID No. 217955	8. Operator Name COG PRODUCTION, LLC	9. Elevation 3571

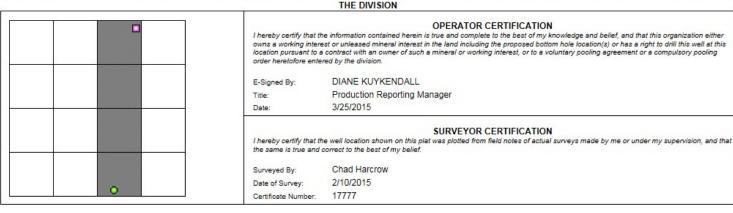
10. Surface Location

				211.2					= VVVV2V
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
0	7	246	22E	and the same	100	6	2155		Loa
0		243	SSE		190	3	2100	_	Lea

11. Bottom Hole Location If Different From Surface

UL - Lot B	Section 7	Township 24S	Range 33E	Lot Idn	Feet From 230	N/S Line N	Feet From 1500	E/W Line E	County Lea
12. Dedicated Acre			13. Joint or Infill		14. Consolidation Code			15. Order No.	1.0

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY



Form APD Comments

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 201886

PERMIT COMMENTS

Operator Name and Address:	API Number:
COG PRODUCTION, LLC [217955]	30-025-42488
600 W. Illinois Ave	Well:
Midland, TX 79701	MACHO NACHO STATE COM #006H

Created By	Comment	Comment Date
	OIL: COG Operating has conducted a review to determine if an H2S contingency plan is required for the above referenced well. We were able to conclude that any potential hazardous volume would be minimal. H2S concentrations of wells in this area from surface to TD are low enough; therefore we do not believe that an H2S Contingency Plan would be necessary.	3/25/2015

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 201886

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
COG PRODUCTION, LLC [217955]	30-025-42488
600 W. Illinois Ave	Well:
Midland, TX 79701	MACHO NACHO STATE COM #006H

OCD Reviewer	Condition
DMULL	Will require a directional survey with the C-104
DMULL	Pit construction and closure must satisfy all requirements of your approved plan.
pkautz	1) SURFACE & INTERNEMIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water