

Submit within 45 days of well completion	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Revised November 6, 2013				
		1. WELL API NO: 30-025-40984				
		2. Well Name: MARATHON ROAD 14 NC FEDERAL #001H				
		3. Well Number: 001H				
HYDRAULIC FRACTURING FLUID DISCLOSURE ☒ Original ☐ Amendment		4. Surface Hole Location: Unit:C Lot:C Section:23 Township:20S Range:34E Feet from:170 N/S Line:N Feet from:1980 E/W Line:W				
		5. Bottom Hole Location: Unit:C Lot: Section:14 Township:20S Range:34E Feet from:339 N/S Line:N Feet from:1829 E/W Line:W				
		6. latitude: longitude: 32.5654317468887 -103.533049565362				
		7. County: Lea				
8. Operator Name and Address: MEWBOURNE OIL CO PO Box 5270 Hobbs 88241		9. OGRID: 14744		10. Phone Number: 575-393-5905		
11. Last Fracture Date: 3/11/2015 Frac Performed by: FTS		12. Production Type: O				
13. Pool Code(s): 37570		14. Gross Fractured Interval: 10,902 ft to 10,971 ft				
15. True Vertical Depth (TVD): 10,937 ft		16. Total Volume of Fluid Pumped: 1,791,636 gals				
17. Total Volume of Re-Use Water Pumped: N/A		18. Percent of Re-Use Water in Fluid Pumped: Not Disclosed				
19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
Water	Operator	Base Carrier Fluid	Water	7732-18-5	100%	84.9944118%
Sand	Multiple Suppliers	Proppants	Silicon Dioxide	14808-60-7	100%	0.5458813%
SLC,SDC,TLC,THS,PowerProp,OptiProp,SpearProp,CoolS	Santrol Proppants	Proppants	Crystalline Silica(Quartz)	14808-60-7	98%	13.624056%
			Phenol-formaldehyde Novolak Resin	9003-35-4	5%	0.6951049%
XL-335	PFP Technology	Crosslinkers	Ethylene Glycol	107-21-1	25%	0.0157445%
			Potassium Hydroxide	1310-58-3	25%	0.0157445%
			Proprietary	Proprietary	25%	0.0157445%
			Proprietary	Proprietary	15%	0.0094467%
B-15	Multiple Suppliers	Iron Controller / Reducers	Proprietary	Proprietary	10%	0.0062978%
			Tetrakis (hydroxymethyl) phosphonium sulfate	55566-30-8	20%	0.0049999%
			Water	7732-18-5	80%	0.0199996%
			EGB-16LT	Fritz Industries, Inc.	Gel Breakers/Delayed Breakers	Ammonium Persulfate
FR-601	SNF	Friction Reducers	Silica, Crystalline-Quartz	14808-60-7	10%	0.000275%
			Copolymer of acrylamide and sodium acrylate	25987-30-8	10%	0.0024985%
			Isoparaffinic Solvent	64742-47-8	10%	0.0024985%
			Water	7732-18-5	60%	0.0149911%
GB-2	Various	Gel Breakers/Delayed Breakers	Nonylphenol	9016-45-9	10%	0.0024985%
			Sorbitan Monooleate	1338-43-8	10%	0.0024985%
			Ammonium Persulfate	7727-54-0	100%	0.003025%
			GB-150	Chemplex, L.C.	Gel Breakers/Delayed Breakers	Mannanase Enzymes
NE-227	CESI	Non and De-Emulsifiers	Sodium Chloride	7647-14-5	15%	0.0040445%
			Water	7732-18-5	90%	0.0242669%
			Isopropanol	67-63-0	15%	0.0060071%
			Methanol	67-56-1	15%	0.0060071%
SG-15G	PFP Technology	Gelling Agents	Ethoxylated Nonylphenol	9016-45-9	20%	0.0080094%
			Guar Gum	9000-30-0	50%	0.1618847%
			Petroleum Distillate (Mineral Oil)	64742-47-8	55%	0.1780732%
			Bentonite Clay	14808-60-7	2%	0.0064754%
Superset W	Santrol	Resin Activator	Surfactant	68439-51-0	2%	0.0064754%
			Methanol	67-56-1	50%	0.0240452%
			Poly (oxyethylene) nonyphenol ether	9016-45-9	54%	0.0259689%
20. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.						
Signature: Signed Electronically Printed Name: NM Young Title: Manager						
Date: 4/13/2015						
E-mail Address: rterrell@mewbourne.com						

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.