<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

Phone:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Azteo, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 203330

APPLICATION FOR PERMIT TO DRILL, RE-ENT	ER, DEEPEN, PLUGBACK, OR ADD A ZONE
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Operator Name and Address     YATES PETROLEUM	CORPORATION	2. OGRID Number 25575
105 S 4TH ST ARTESIA , NM 88210		3. API Number 30-025-42526
4. Property Code 39221	5. Property Name SEPTEMBER GRASS BSG STATE COM	6. Well No. 004H
39221	7. Surface Location	00411

UL - Lot	Section 5	Township 21S	Range 34E	Lot Idn 16	Feet From 2725	N/S Line S	Feet From 330	E/W Line E	County
16	11 48			Terres	On service of the service			200	936

# 8. Proposed Bottom Hole Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
Н	8	21S	34E	Н	2310	N	660	E	Lea

# 9. Pool Information

BERRY;BONE SPRING, NORTH	5535

# Additional Well Information

11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lease Type State	15. Ground Level Elevation 3719
16. Multiple N	17. Proposed Depth 15629	18. Formation 2nd Bone Spring Sand	19. Contractor	20. Spud Date
Depth to Ground water		Distance from nearest fresh water well	i.v	Distance to nearest surface water

# ☐ We will be using a closed-loop system in lieu of lined pits

# 21 Proposed Casing and Cement Program

			Ziii i oposca casiiig	una coment i regium		
Type Hole Size Casing Size Casing Weight/ft			Setting Depth	Sacks of Cement	Estimated TOC	
Surf	17.5	13.375	48	1850	1355	0
Int1	12.25	9.625	36	5700	1920	0
Prod	8.5	5.5	17	15629	1485	11063
Prod	2.75	5.5	17	11063	455	5200

# Casing/Cement Program: Additional Comments

# 22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
Double Ram	3000	3000	
Double Ram	5000	5000	

knowledge and be I further certify I NMAC ⊠, if appli	23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief.  I further certify I have complied with 19.15.14.9 (A) NMAC ☒ and/or 19.15.14.9 (B) NMAC ☒, if applicable.  Signature:			OIL CONS	ERVATION DIVISION	
Printed Name:	Electronically filed by Travis Hahn		Approved By:	Paul Kautz		
Title:	Land Regulatory Agent		Title:	Geologist		
Email Address:	Email Address: thahn@yatespetroleum.com			4/22/2015	Expiration Date: 4/22/2017	
Date:	4/22/2015 Phone: 575-748-4120			Conditions of Approval Attached		

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District II 811 S. First St., Artesia, NM 88210 Phone;(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone;(505) 334-6178 Fax:(505) 334-6170 District IV District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

Permit 203330

# WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3. Pool Name
30-025-42526	5535	BERRY;BONE SPRING, NORTH
4. Property Code	5. Property Name	6. Well No.
39221	SEPTEMBER GRASS BSG STATE COM	004H
7. OGRID No. 25575	8. Operator Name YATES PETROLEUM CORPORATION	9. Elevation 3719

10. Surface Location

			-	1 111	- 1-	A105 11		manus:	
11 5 040 045 40 0705 0 000	UL - Lot	Section Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
H   5   21S   34E   16   2/25   S   330	Н	5 218	34F	16	2725	S	330	F	Lea

11. Bottom Hole Location If Different From Surface

UL - Lot	Section 8	Township 21S	Range 34E	Lot Idn H	Feet From 2310	N/S Line N	Feet From 660	E/W Line	County Lea
12. Dedicated Acre 160.00			13. Joint or Infill		14. Consolidation Code			15. Order No.	

# NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY

	THE DIVISION
owns a working inter	OPERATOR CERTIFICATION  the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either rest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling ered by the division.
E-Signed By:	Travis Hahn
Title:	Land Regulatory Agent
Date:	4/22/2015
	SURVEYOR CERTIFICATION  the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that correct to the best of my belief.
Surveyed By:	Gary Jones
Date of Survey:	12/11/2013
Certificate Number:	7977

Form APD Comments

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# State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 203330

# PERMIT COMMENTS

Operator Name and Address:	API Number:
YATES PETROLEUM CORPORATION [25575]	30-025-42526
105 S 4TH ST	Well:
ARTESIA, NM 88210	SEPTEMBER GRASS BSG STATE COM #004H

Created By	Comment	Comment Date
THAHN	C-102 will follow by mail. H2S is not anticipated in this well.	4/22/2015
	Samples: 30' Sample to 5700', 10' Samples 5700'-TD. Logging: NO OPEN HOLE LOGS. DST's: None. Coring: None. Mudlogging: ON BELOW SURFACE CSG. MAXIMUM ANTICIPATED BHP (DEPTHS ARE TVD): 0'-1850' is 885 PSI, 1850'-5700' is 3023 PSI, 5700'-10789' is 5161 PSI.	4/22/2015
	Well will be drilled vertically to 10311' well will then be kicked off and directionally drilled at 12 degrees per 100' with a 8.75" hole to 11063' MD (10789' TVD). Hole size will then be reduced to 8.5" and drilled to 15629' MD (10775' TVD) where 5.5" casing will be set and cemented 500' into previous casing string. Penetration point of producing zone will be encountered at 2247' FSL and 357' FEL, Section 5 T21S-R34E. Deepest TVD is 10789' in lateral.	4/22/2015

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 203330

# PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
YATES PETROLEUM CORPORATION [25575]	30-025-42526
105 S 4TH ST	Well:
ARTESIA, NM 88210	SEPTEMBER GRASS BSG STATE COM #004H

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	Pit construction and closure must satisfy all requirements of your approved plan.
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
pkautz	1) SURFACE & INTERNEMIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water