Submit within 45 days of well completion						Revised November 6, 2013			
	LI LI	State of New Mexico				1. WELL API NO.			
Energy, Minerals and Natural Resources					30-015-40761				
Oil Conservation Division						2. Well Name:			
						OSAGE 18 FEE C COM #001H			
1220 S. St Francis Dr.									
Santa Fe, NM 87505						001H			
HYDRAULIC FRACTURING FLUID						4. Surface Hole Lot:4		ownship:20S	Range:25E
DISCLOSURE						Feet from:480		I/S Line:S	Range.23L
Charles and the Control of the Contr						Feet from:840 5. Bottom Hole Lo		/W Line:W	
⊠ Original						Unit:1 Lot:1		ownship:20S	Range:25E
□ Amendment						Feet from: 262 N/S Line: N Feet from: 909 E/W Line: W			
						6. latitude: longitude:			
						32.5675659114345 -104.530100313987 7. County:			
						Eddy			
Operator Name and Add					0.00010	10000	45.51	7	13-366-5069
OXY USA INC	C				9. OGRID:	16696	10. Phone Numbe	er: /	13-300-3009
PO Box 4294 Houston 77210									
11. Last Fracture Date: 12/18/2014 Frac Performed by: C&J ENERGY SERVICES 12. Pro						n Type:			
13. Pool Code(s): 14. 0					0 14 Gross Fra	O Fractured Interval:			
97565						,800 ft to 6,650 ft			
						ume of Fluid Pumped: ,897,454 gals			
17. Total Volume of Re-Use Water Pumped: 18. Percen						of Re-Use Water in Fluid Pumped:			
N/A	UID COMPOSITION	AND CONCENTRAT	ION:		No	ot Disclosed			
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemic	cal Abstract	Maximum Ingred	ient	Maximum Ing	redient
	o o ppinon	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		Service #		Concentration in		Concentratio	n in HF Fluid (% by
Water	APC	Carrier/Base Fluid	Water	7732-18-5		mass) 100%		mass)	90.27095%
Sand (Proppant)	CJES	Proppant	Silica Substrate	NA		100%			8.09567%
Hydrochloric Acid (15% FGP-912	6) CJES Blue Ribbon	Acidizing Guar Slurry	Hydrochloric Acid Solvent Naptha	7647-01-0 64742-96-7		15% 60%			0.19663% 0.05659%
FGF-912	Technology	Guar Siurry	(petroleum) Heavy Aliphatic			00%		0.0009%	
FR-1	Blue Ribbon Technology	Friction Reducer	Petroleum Distillate Hydrotreated Light	64742-47-8			28%		0.01312%
	reclinology		Ammonium Chloride	12125-02-9			13%		0.00609%
			C12-C14 Alcohol	68439-50-9			3.1%		0.00145%
			Ethoxylated C12-C16 Alcohol	68551-12-2			3.1%		0.00145%
			Ethoxylated			200000000000000000000000000000000000000			
			C10-C16 Alcohol Ethoxylated	68002-97-1			3.1%		0.00145%
SU-15	Blue Ribbon	Surfactant	Alcohols,C9- C11,	68439-46-3			25%		0.02358%
	Technology		Ethoxylated	7700 40 5			750/		0.070740/
CC-70	Blue Ribbon	Clay Stabilizer	Water Water	7732-18-5 7732-18-5			75% 30%		0.07074% 0.02948%
	Technology		Choline Chloride	67-48-1			70%		0.06878%
Biocide 4450-10	Al-Sealing LLC	Disinfectant/Sanitizer	Didecyl Dimethyl ammonium Chloride	7173-51-5			12%		0.00133%
			Ethanl	64-17-5		×	3%		0.00033%
Scale Stop Poly 2720	Blue Ribbon	Scale Inhibitor	Polymetric Scale	Proprietary			30%		0.01574%
CI-2	Technology Economy	Corossion Inhibitor	Inhibitor Methyl Alcohol	67-56-1			60%		0.00624%
ICA-1B	Blue Ribbon	Iron Contral Agent	Aminocarboxylate	Proprietary			40%		0.00362%
The state of the s	Technology		Salt						
20. I. as Operator, hereby o	ertify that the information show	n on this disclosure form is true	Water	7732-18-5 of my knowledge s	and belief	L	60%		0.00543%
20. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.  Signature: Signed Electronically Printed Name: David Stewart Title: Sr. Regulatory Advisor									
Date: 4/28/2015									
E-mail Address: david_stewart@oxy.com									
NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.									