<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

Phone:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Azteo, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 203651

APPLICATION FOR PERMIT TO DRILL,	RE-ENTER	, DEEPEN,	PLUGBACK,	OR ADD A ZONE

		AFFLIC	A HON FOR FERINII	IO DRILL, RE	-EN IER, DEEL	EN, FLUGDAC	N, OK ADD A	ZUNE		
1. Operator Name	and Address S PETROLEU	M CORPORAT	ION				2.	OGRID Number 25575		
105 \$	6 4TH ST ESIA , NM 8821						3.	API Number 30-025-4253	35	
4. Property Code 3919			5. Property Name SITKA BSI ST	ATE COM			6.	Well No. 004H		
			T-		rface Location	Č				
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County	

UL - Lot L	Section 4	Township 21S	Range 34E	Lot Idn	Feet From 2625	N/S Line S	Feet From 400	E/W Line W	County Lea

## 8. Proposed Bottom Hole Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
M	9	218	34E	M	330	S	400	W	Lea

## 9. Pool Information

GRAMA RIDGE;BONE SPRING, NORTH	ra valovnikih sil norm	28434

### Additional Well Information

11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lease Type State	15. Ground Level Elevation 3725
16. Multiple N	17. Proposed Depth 18114	18. Formation 2nd Bone Spring Sand	19. Contractor	20. Spud Date
Depth to Ground water		Distance from nearest fresh water well	£ 9	Distance to nearest surface water

## ☐ We will be using a closed-loop system in lieu of lined pits

## 21 Proposed Casing and Cement Program

			Z I. FTOPOSCU Cusing	una cement riogium		
Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	1870	1365	0
Int1	12.25	9.625	36	5700	1920	0
Prod	8.5	5.5	17	18114	2030	11112
Prod	2.75	5.5	17	11112	455	5200

## Casing/Cement Program: Additional Comments

## 22. Proposed Blowout Prevention Program

All and a second a	ELITTOPOCCU BIOWCALT TOVORCOTT TOGRAM									
Type	Working Pressure	Test Pressure	Manufacturer							
Double Ram	3000	3000								
Double Ram	5000	5000								

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief.  I further certify I have complied with 19.15.14.9 (A) NMAC ☒ and/or 19.15.14.9 (B) NMAC ☒, if applicable.  Signature:				OIL CONS	SERVATION DIVISION
Printed Name:	Electronically filed by Travis H	ahn	Approved By:	Paul Kautz	
Title:	Land Regulatory Agent		Title:	Geologist	
Email Address:	thahn@yatespetroleum.com		Approved Date:	4/30/2015	Expiration Date: 4/30/2017
Date:	4/29/2015	Conditions of Approval Attached			

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1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

## WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-025-42535	2. Pool Code 28434	3. Pool Name GRAMA RIDGE;BONE SPRING, NORTH
4. Property Code 39199	Property Name     SITKA BSI STATE COM	6. Well No. 004H
7. OGRID No. 25575	8. Operator Name YATES PETROLEUM CORPORATION	9. Elevation 3725

10. Surface Location

UL-	- Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
	L	4	21S	34E		2625	S	400	W	Lea

11. Bottom Hole Location If Different From Surface

UL - Lot M	Section 9	Township 21S	Range 34E	Lot Idn	Feet From 330	N/S Line S	Feet From 400	E/W Line W	County Lea
12. Dedicated Acres			13. Joint or Infill	×.	14. Consolidation Code			15. Order No.	No

## NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY

	THE DIVISION
29111 0000	OPERATOR CERTIFICATION
owns a working inte location pursuant to	the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either rest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling tered by the division.
E-Signed By:	Travis Hahn
Title:	Land Regulatory Agent
Date:	4/29/2015
09111	SURVEYOR CERTIFICATION
	the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that d correct to the best of my belief.
Surveyed By:	Gary Jones
Date of Survey:	12/17/2013
Certificate Number:	7977

Form APD Comments

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# State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 203651

## PERMIT COMMENTS

Operator Name and Address:	API Number:
YATES PETROLEUM CORPORATION [25575]	30-025-42535
105 S 4TH ST	Well:
ARTESIA, NM 88210	SITKA BSI STATE COM #004H

Created By	Comment	Comment Date
THAHN	C-102 will follow by mail. H2S is not anticipated.	4/29/2015
THAHN	Samples: 30' Sample to 5700'. 10' Samples 5700'-TD. Logging: NO OPEN HOLE LOGS. DST's: None. Coring: None. Mudlogging: ON BELOW SURFACE CSG.	4/29/2015
THAHN	MAXIMUM ANTICIPATED BHP (DEPTHS ARE TVD): 0'-1870' is 895 PSI, 1870'-5700' is 3023 PSI, 5700'-10793' is 5163 PSI.	4/29/2015
	Well will be drilled vertically to 10213' well will then be kicked off and directionally drilled at 10 degrees per 100' with a 8.75" hole to 11112' MD (10786' TVD). Hole size will then be reduced to 8.5" and drilled to 18114' MD (10793' TVD) where 5.5" casing will be set and cemented 500' into previous casing string. Penetration point of producing zone will be encountered at 2053' FSL and 400' FWL, 4-21S-34E. Deepest TVD is 10793' in lateral.	4/29/2015

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 203651

ennit 200001

## PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
YATES PETROLEUM CORPORATION [25575]	30-025-42535
105 S 4TH ST	Well:
ARTESIA , NM 88210	SITKA BSI STATE COM #004H

OCD Reviewer	Condition
DMULL	Will require a directional survey with the C-104
DMULL	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
DMULL	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
pkautz	Will require a directional survey with the C-104
pkautz	Pit construction and closure must satisfy all requirements of your approved plan.
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	1) SURFACE & INTERNEMIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water