Submit within 45 days of well c	mpletion State of New Maying					Revised November 6, 2013				
State of New Mexico						1. WELL API NO.				
Energy, Minerals and Natural Resources						30-015-41833				
Oil Conservation Division						2. Well Name: ENRON STATE #019 3. Well Number: 019				
1220 S. St Francis Dr.										
Santa Fe, NM 87505										
HYDRAULIC FRACTURING FLUID DISCLOSURE						4. Surface Hole Lo Unit: C Lot: C Feet from: 990 Feet from: 1700	Section:32	Township:17S N/S Line:N E/W Line:W	Range:28E	
⊠ Original						5. Bottom Hole Lo	eation:		- 205	
□ Amendment						Unit:C Lot:C Section:32 Township:17S Range:28E Feet from:990 N/S Line:N Feet from:1700 E/W Line:W 6. latitude: longitude:				
						32.7952024290433 -104.200841924944 7. County:				
							Eddy			
8. Operator Name and Address:	100.00				9. OGRID:	281994	10. Phone Numb	per:	713-292-9517	
LRE OPERATING 1111 Bagby Suite 4600 Houston 77002	, LLC									
11. Last Fracture Date: 5/4/2015 Frac Performed by: CUDD 12. Producti										
13. Pool Code(s): 14. Gross Fi						actured Interval:				
						,872 ft to 3,162 ft ume of Fluid Pumped:				
						56,352 gals of Re-Use Water in Fluid Pumped:				
956,352 gals 1						00%	aid Fumped.		-y	
19. HYDRAULIC FLUID										
Trade Name	Supplier	Purpose	Ingredients	(CAS#) Chemic Service #	al Abstract	Maximum Ingredi Concentration in mass)		Maximum Ing Concentratio mass)	redient n in HF Fluid (% by	
Water Sand		Carrier / Base Fluid Proppant	Silicon Dioxide	7732-18-5 14808-60-7			100% 100%		90.09523% 9.37095%	
B-15	Multiple Suppliers	Biocide/Iron	Tetrakis	55566-30-8			20%		0.00181%	
		Controller	(hydroxymethyl) phosphonium sulfate Water	7732-18-5		rc.	80%		0.00723%	
15% Hydrochloric Acid	Reagent	Scale Dissolver	37% Hydrochloric	7647-01-0			15%		0.06835%	
			Acid Water	7732-18-5		1.0	85%		0.38733%	
I-122	Chemplex,L.C.	Acid Corrosion	Methonol	67-56-1			70%		0.00016%	
		Inhibitor	Propargyl alcohol Alcohol Ethoxylate	107-19-7 Trade Secret			8% 30%		3E-05% 0.00012%	
			Surfactants	Trade Secret			30%		0.00012%	
			n-olefins	Trade Secret		¥	10%		4E-05%	
			thiourea- formaldehyde copolymer	68527-49-1			30%		0.00012%	
NE-217	Chemplex, L.C.	Non-emulsifier	Methanol	67-56-1			50%		0.00021%	
FE-4	Multiple Suppliers	Iron Control Additive	Anhydrous	77-92-9			55% 55%		0.00141%	
SI-625	Multiple Suppliers	Scale Inhibitor	Water Methanol	7732-18-5 67-56-1			19.9%		0.00141%	
FR-900C	SNF	Friction Reducer	Proprietary Polyacrylamide Copolymer	Proprietary			33%	4	0.00669%	
			Isoparaffinic Solvent				26%		0.00527%	
			Water Ethylene Glycol	7732-18-5 107-21-1			42% 4%		0.00852% 0.00081%	
			Surfactant Blend	Proprietary			6%		0.00122%	
20. I, as Operator, hereby certify	Control of the Contro	VIDEON CONTRACTOR			nd belief.	# 1				
Date: 5/7/2015	0.0	nted Name: Mike Pippin				Title: Consultan	t			
	ppinllc.com							9-1-1-5-		
NMOCD does not require the repo	rting of information beyond I	MSDS data as described in 2	29 CFR 1910.1200. NMOCI	O does not require	the reporting o	r disclosure of propri	etary, trade secret	or confidential b	ousiness information.	