<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

Depth to Ground water

District II
811 S. First St., Artesia, NM 88210
Phone;(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone;(505) 334-6178 Fax:(505) 334-6170
District IV

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Distance to nearest surface water

Permit 203384

YAT		M CORPORATIO	022	LIMIT IO	DIVILL, I	IXE-E	ENTER, DEEPE	.iv, i LUC	DAC	II, OK ADL		D Number 25575			
	S 4TH ST ESIA , NM 8821	0									3. API N	30-025-4	42550		
4. Property Cod 314			5. Property Name NEC1	TARINE BSQ	STATE CO	ОМ					6. Well I	No. 001H			
					7.	Surfa	ice Location								
JL - Lot K	Section 24	Township 21	Range S	33E	ot Idn K	(Feet From 2440	N/S Line	S	Feet From	1980	E/W Line	W	County	Lea
				8	. Propose	ed Bo	ottom Hole Location	on							
JL - Lot C	Section 13	Township 21	S Range	33E	Lot Idn (С	Feet From 330	N/S Line	N	Feet From	1980	E/W Line	W	County	Lea
					9.	Pool	Information								
BERRY;BON	E SPRING, NOR	TH					and the factor of the						5535		
					Additio	onal I	Well Information								
11. Work Type New	Well	12. Well Type OIL	12. Well Type 13. Cable/Rotary 14. Lease Type 15. Ground Level Elevation												
16. Multiple 17. Proposed Depth 18. Formation N 18596 2nd Bone Spring Sand				19. C	ontracto	or	20. Spu	d Date							

☐ We will be using a closed-loop system in lieu of lined pits

21 Proposed Casing and Cement Program

Distance from nearest fresh water well

			Z I. FTOPOSCU Cusing	and Cement Frogram		
Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	1910	1400	0
Int1	12.25	9.625	36	3900	1290	0
Int1	12.25	9.625	40	5700	635	3900
Prod	8.5	5.5	17	18596	2075	11288
Prod	8.75	5.5	17	11288	665	0

Casing/Cement Program: Additional Comments

22.	Proposed	Blowout	Prevention	Progran
	Liopodou	Dionout	o rontion	. rogram

ELITTOPOSCU DIOMOUTTOVIIIONI TOGRAM						
Type	Working Pressure	Test Pressure	Manufacturer			
Double Ram	3000	3000				
Double Ram	5000	5000				

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify I have complied with 19.15.14.9 (A) NMAC ☒ and/or 19.15.14.9 (B) NMAC ☒, if applicable. Signature:				OIL CONSE	ERVATION DIVISION
Printed Name:	Electronically filed by Travis Hahn		Approved By:	Paul Kautz	
Title:	le: Land Regulatory Agent		Title:	Geologist	_ nanktycha
Email Address: thahn@yatespetroleum.com			Approved Date:	5/11/2015	Expiration Date: 5/11/2017
Date:	4/23/2015	Conditions of App	proval Attached		

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District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

Permit 203384

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-025-42550	2. Pool Code 5535	3. Pool Name BERRY;BONE SPRING, NORTH
4. Property Code 314220	5. Property Name NECTARINE BSQ STATE COM	6. Well No. 001H
7. OGRID No.	8. Operator Name	9. Elevation
25575	YATES PETROLEUM CORPORATION	3757

10. Surface Location UL - Lot Section Township Range Lot Idn N/S Line Feet From E/W Line County 21S 2440 S 1980 W 24 33E Lea

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
K	24	218	33E	22.20.000.000	330	N	1980	W	Lea
12. Dedicated Acres 240.00		13. Joint or Infill	10	14. Consolidation Code			15. Order No.		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY

49	THE DIVISION
owns a working inte	OPERATOR CERTIFICATION the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either rest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling tered by the division.
E-Signed By:	Travis Hahn
Title:	Land Regulatory Agent
Date:	4/23/2015
	SURVEYOR CERTIFICATION the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that d correct to the best of my belief.
Surveyed By:	Gary Jones
Date of Survey:	10/14/2013
Certificate Number:	7977

Form APD Comments

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1000 Rio Brazos Rd., Azteo, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u>:
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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 203384

PERMIT COMMENTS

Operator Name and Address:	API Number:
YATES PETROLEUM CORPORATION [25575]	30-025-42550
	Well:
ARTESIA, NM 88210	NECTARINE BSQ STATE COM #001H

Created By	Comment	Comment Date
RBELA	Samples: 30' Sample to 4500'. 10' Samples 4500'-TD	4/23/2015
RBELA	Logging: GR NEUTRON 30 DEGREES DEVIATION TO SURFACE; DENSITY 30 DEGREES DEVIATION TO INTERMEDIATE CASING; LATEROLOG 30 DEGREES DEVIATION TO INTERMEDIATE CASING; CMR 30 DEGREES DEVIATION TO INTERMEDIATE CASING; (SCHLUMBERGER TOOLS PLATFORM/HRLA/CMR).	4/23/2015
RBELA	Mud logging: On after surface casing	4/23/2015
RBELA	MAXIMUM ANTICIPATED BHP: DEPTHS ARE TVD From 0'-1910' pressure is 914 PSI. From1910'-5700' pressure is 3023 PSI. From 5700'-11011' pressure is 5268 PSI.	4/23/2015
RBELA	Well will be drilled vertically to 10533', then be kicked off at approx. 10533' and directionally drilled at 12 degrees per 100' with a 8.75" hole to 11288' MD (11011' TVD). Hole size will then be reduced to 8.5" and drilled to 18596' MD (10945' TVD) where 5.5" casing will be set. Production casing will be cemented 500' into previous casing string. If a DV/Packer stage tool is ran in the intermediate casing, production cement will be brought up 200' above the tool placement. Penetration point of producing zone to be stimulated will be encountered at 2310' FNL and 1980' FWL, Section 24-T21S-R3	4/23/2015
RBELA	H2S is not anticipated. C-102 will follow by mail.	4/23/2015
pkautz	Potash letters sent 04/24/2015	4/24/2015

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 203384

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
YATES PETROLEUM CORPORATION [25575]	30-025-42550
105 S 4TH ST	Well:
ARTESIA , NM 88210	NECTARINE BSQ STATE COM #001H

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	Pit construction and closure must satisfy all requirements of your approved plan.
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	POTASH AREA - Three String Casing Program - In accordance with R-111-P all strings shall be cemented to surface.
pkautz	POTASH AREA - Salt Protection String - If the cement fails to reach the surface or the bottom of the cellar, where required, the top of the cement shall be located by a temperature or other survey and additional cementing shall be done until the cement is brought to the surface.
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement