Submit within 45 days of well c	ompletion	Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr.				Revised November 6, 2013 1. WELL API NO. 30-025-41298 2. Well Name: BECKNELL STATE COM #001H 3. Well Number:				
	En									
	Santa Fe, NM 87505					001H				
HYDRAULIC FRACTURING FLUID DISCLOSURE						4. Surface Hole Location: Unit:Q Lot:1 Section:5 Township:21S Range:33E Feet from:2450 N/S Line:S Feet from:660 E/W Line:E				
⊠ Original □ Amendment						Unit:H Lot:H Feet from:2302 Feet from:668				
						32.5073565215201 -103.588195985247 7. County: Lea				
Operator Name and Address: COG OPERATING One Concho Cente 600 W. Illinois Ave Midland 79701 11. Last Fracture Date: 3/6/2	er ;	d by: Baker Hughes			OGRID: 12. Production	229137 n Type:	10. Phone Numb	er: 43	32-685-4332	
13. Pool Code(s): 14. Gross F						actured Interval:				
97895						1,635 ft to 21,115 ft				
15. True Vertical Depth (TVD): 16. Total V						lume of Fluid Pumped:				
17. Total Volume of Re-Use Water Pumped: 18. Pe N/A					18. Percent o	2,812 gals nt of Re-Use Water in Fluid Pumped: Not Disclosed				
19. HYDRAULIC FLUID	COMPOSITION	AND CONCENTRA	TION:						5 to 12 ft.	
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #		Maximum Ingredi Concentration in mass)	entration in Additive (% by		Maximum Ingredient Concentration in HF Fluid (% by mass)	
Scaletrol 720	Baker Hughes	Scale Inhibitor	Ethylene Glycol 107-21-1			30%		17.183677%		
Parasorb 5000	Baker Hughes	Paraffin Inhibitor	Calcium Chloride Calcined Diatomaceous Earth	10043-52-4 91053-39-3		5% 60%			2.863946% 19.764666%	
			White Mineral Oil	8042-47-5		30%			9.882333%	
		Silica, Crystalline- Quartz 14808-60-7		BIT 10 10 10 10 10 10 10 10 10 10 10 10 10	1% 0.329411%					
20. I, as Operator, hereby certify t	that the information show	vn on this disclosure form is tr	ue and complete to the best of	of my knowledge an	d belief.					
Signature: Signed E	lectronically	Printed Name: Storm	Davis			Title: Regulatory Analyst				
Date: 5/14/201:	5/14/2015									
	conchoresources.co		- 20 CER 4040 4200 NIMOCI							

MOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.