

Submit within 45 days of well completion		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505		Revised November 6, 2013		
1. WELL API NO: 30-025-42316						
2. Well Name: DRAGON 36 STATE #701H						
3. Well Number: 701H						
HYDRAULIC FRACTURING FLUID DISCLOSURE ☒ Original ☐ Amendment				4. Surface Hole Location: Unit: B Lot: B Section: 36 Township: 24S Range: 33E Feet from: 578 N/S Line: N Feet from: 2038 E/W Line: E 5. Bottom Hole Location: Unit: B Lot: B Section: 36 Township: 24S Range: 33E Feet from: 578 N/S Line: N Feet from: 2038 E/W Line: E 6. Latitude: 32.1797202504015 Longitude: -103.524080375725 7. County: Lea		
8. Operator Name and Address: EOG RESOURCES INC P.O. Box 2267 Midland 79702				9. OGRID: 7377	10. Phone Number: 432-686-3689	
11. Last Fracture Date: 4/29/2015 Frac Performed by: Universal Pressure Pumping Inc				12. Production Type: O		
13. Pool Code(s): 98092				14. Gross Fractured Interval: 12,633 ft to 17,193 ft		
15. True Vertical Depth (TVD): 12,633 ft				16. Total Volume of Fluid Pumped: 6,384,928 gals		
17. Total Volume of Re-Use Water Pumped: N/A				18. Percent of Re-Use Water in Fluid Pumped: Not Disclosed		
19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
Water	EOG	Carrier/Base Fluid	Water	7732-18-5	100%	87.2582%
Sand	EOG	Proppant	Crystalline Silica	14808-60-7	100%	11.71991%
Hydrochloric Acid	UPPI	Acid	Hydrogen Chloride	7647-01-0	37%	0.28952%
			Water	7732-18-5	74%	0.57904%
CIA-5	Chemplex	Acid Corrosion Inhibitors	Methyl Alcohol	67-56-1	40%	0.00047%
			Propargyl Alcohol	107-19-7	8%	9E-05%
IR-1	Chemplex	Iron Control Additives	Cupric Chloride Dihydrate	10125130	7%	0.00017%
			Thioglycol	60-24-2	75%	0.00186%
WFR-6	UPPI	Friction Reducer	Paraffinic, Naphthenic Solvent	64742-47-8	25%	0.0005%
			Oleamide DEA	Trade Secret	2%	4E-05%
			Sorbitan Monooleate	1338-43-8	2%	4E-05%
			Poly (acrylamide-co-acrylic acid), partial sodium salt	62649-23-4	32%	0.00064%
			Sodium Chloride	7647-14-5	7%	0.00014%
			Alcohols, C12-16, ethoxylated	68551-12-2	5%	0.0001%
			Water	7732-18-5	40%	0.0008%
CSA-70	UPPI	Clay Stabilizer	Choline Chloride	67-48-1	75%	0.13116%
			Water	7732-18-5	30%	0.05246%
S-602	UPPI	Surfactant	Sodium Carbonate	497-19-8	4%	0.00157%
			Proteolytic Enzyme	9014-01-1	0.1%	4E-05%
			Linear alkyl benene sulfonate	68081-81-2	2%	0.00079%
			Primary C14-15 Alcohol Sulfate	68081-98-1	1%	0.00039%
			Alcohol Ether Sulfate	68585-34-2	0.5%	0.0002%
			d-Limonene	94266-47-4	1%	0.00039%
NE-1	UPPI	Non-Emulsifier	Methyl Alcohol	67-56-1	15%	6E-05%
			Cocamide Diethanolamine Salt	68603-42-9	10%	4E-05%
			Diethanolamine	111-42-2	5%	2E-05%
			Ethylene Glycol Monobutyl Ether	111-76-2	15%	6E-05%
			Water	7732-18-5	66%	0.00027%
PFR-2340	UPPI	Friction Reducer	Anionic Polymer	107-21-1	0%	0%
ZeroWash Tracer	ProTechnics	Diagnostic	Ceramic Proppant	Proprietary	14%	0%
			Water (major)	7732-18-5	70%	3E-05%
			Methanol (major)	67-56-1	30%	1E-05%
			Dipropylene glycol methyl ether (minor)	34590-94-8	1%	0%
			Xanthan gum (minor)	1113866-2	1%	0%
20. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.						
Signature: <u>Signed Electronically</u>		Printed Name: <u>Kiera Staples</u>		Environmental Title: <u>Associate</u>		
Date: <u>5/21/2015</u>						
E-mail Address: <u>kiera_staples@eogresources.com</u>						