Submit within 45 days of well co	mpletion	State of New Mexico					Revised November 6, 2013  1. WELL API NO.			
	Energy, Minerals and Natural Resources					30-015-41803  2. Well Name:     FEDERAL 23 #012H  3. Well Number:     012H				
Oil Conservation Division 1220 S. St Francis Dr.										
	Santa Fe, NM 87505									
HYDRAULIC FRACTURING FLUID DISCLOSURE							4. Surface Hole Location: Unit:D Lot:D Section:26 Township:22S Range:31E Feet from:941 N/S Line:N			
						5. Bottom Hole Lo	ocation:	W Line:W		
Amendment						Unit:D Lot:D Feet from:331		Township:22S Range:31E N/S Line:N		
						Feet from:600 6. latitude:		W Line:W ongitude:		
						32.3	670929059123		.755583862856	
						7. County: Eddy				
Operator Name and Address:					9. OGRID:	16696	10. Phone Number	713	3-366-5069	
OXY USA INC PO Box 4294 Houston 77210					7.24.63.6	8802	To Those Name		, 000 0000	
	2015 Frac Pe	erformed by: SCHLUMBERG	ER		12. Production O	**			:	
13. Pool Code(s): 39360						14. Gross Fractured Interval: 7,776 ft to 12,193 ft				
15. True Vertical Depth (TVD): 6,979 ft					16. Total Volume of Fluid Pumped: 2,428,365 gals					
17. Total Volume of Re-Use Water	Pumped:				18. Percent of	Re-Use Water in F	luid Pumped:			
19. HYDRAULIC FLUID	COMPOSIT	TION AND CONCENTE	RATION:		NO	t Disclosed				
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #		Maximum Ingredient Concentration in Additive (% by mass)		Maximum Ingredient Concentration in HF Fluid (% by mass)		
WF100:YF100FlexD:Treated Water	Schlumberg	er Acid Corrosion Inhibitor A286,	Water (Including Mix Water Supplied by Client)*	NA			0%		83.6%	
2000.000		Activator , Bactericide	Crystalline silica	14808-60-7 7647-01-0			93.92%		15.41%	
		(Myacide GA25),	Hydrochloric acid Guar gum	9000-30-0		7	3.15% 1.01%		0.52% 0.17%	
		Surfactant, Acid, Breaker, G	Ethylene Glycol	107-21-1		8	0.55%			
		broaker, o	Phenolic resin Propan-2-ol	9003-35-4 67-63-0			0.37%			
			Diammonium	7727-54-0			0.09%		0.01%	
			peroxidisulphate Gum, xanthan	11138-66-2		0.08%		0.01%		
			Alcohol, C7-9-iso, C8,	78330-19-5		0.08%			0.01%	
			ethoxylated Tetrasodium	Ge0eral			0.07%		0.01%	
			ethylenediaminetetraacetate			070.5355		DATE:		
			Sodium hydroxide Polyethylene glycol	1310-73-2 31726-34-8		0.06%				
			monohexyl ether	1330-43-4			0.05%		0.01%	
			Sodium tetraborate Glutaraldehyde	111-30-8			0.05%			
			Vinylidene chloride/methylacrylate	25038-72-6 2836-32-0 68188-40-9			0.01% 0.01% 0%		0%	
			copolymer							
			Sodium Glycolate (impurity) Fatty acid, tall-oil reaction			<u>/</u> 4				
			products with acetophenone					100		
			Alcohols, C12-C16, ethoxylated	68551-12-2			0%	0%		
			Non-crystalline silica (impurity)	7631-86-9			0%		0%	
			Dicoco dimethyl quaternary	61789-77-3		1	0%	0%		
			Isodecanol w/6-7 Moles	26183-52-8			0%	0%		
			Ethylene Oxide Trisodium	150-38-9			0%		0%	
			Ethylenediaminetetraacetate (impurity)			1000				
			Disodium Ethylene Diamine Tetra Acetate (impurity)			0%		2000		
			Cinnamaldehyde Trisodium nitrilotriacetate	104-55-2 5064-31-3		0% 0%				
			(impurity)			8				
			Amines, tallow alkyl, ethoxylated	61791-26-2		0%		**************************************		
			Magnesium silicate hydrate (talc)	14807-96-6		0%		0%		
			Dodecyl poly(oxyethylene)	9002-92-0		0%		0%		
			ether Glycols, polyethylene,	27306-79-2		0%		0%		
			monotetradecyl ether							
† Proprietary Technology	20	+	poly(tetrafluoroethylene)	9002-84-0			0% 0%		0% 0%	
20. I, as Operator, hereby certify the			is true and complete to the best of my	/ knowledge a	nd belief.			•		
Signature: Signed Ele Date: 5/22/2015	ectronically	Printed Name: David S	tewart			Title: Sr. Regul	atory Advisor			
	wart@oxy.cor	m								
			ed in 29 CFR 1910.1200. NMOCD do	es not require	the reporting or	disclosure of propr	ietary, trade secret o	r confidential bus	siness information.	