Submit within 45 days of	of well completion	Ctoto	of Now Mov	ioo		Revised November 6, 2013				
		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505				1. WELL API NO. 30-025-41323  2. Well Name: BECKNELL STATE COM #002H  3. Well Number: 002H				
HYDRAULIC FRACTURING FLUID DISCLOSURE						Surface Hole Location:     Unit: J Lot: J Section: 5 Township: 21S Range: 33E     Feet from: 2450 N/S Line: S     Feet from: 1980 E/W Line: E      Bottom Hole Location:				
⊠ Original □ Amendmen	t					Unit:G Lot:G Feet from:2301 Feet from:1878 6. latitude:	Section: 17	Fownship:21S NS Line:N E/W Line:E longitude: -103	Range:33E .592498606105	
8. Operator Name and Address: COG OPERATING LLC One Concho Center 600 W. Illinois Ave Midland 79701  11. Last Fracture Date: 3/25/2015 Frac Performed by: Baker Hughes					9. OGRID:		10. Phone Numb	er: 43	2-685-4332	
13. Pool Code(s): 14 97895					14. Gross Fra	O Gross Fractured Interval: 11.693 ft to 21.060 ft				
15. True Vertical Depth (TVD): 11,634 ft					16. Total Volume of Fluid Pumped: 2,982 gals					
17. Total Volume of Re-Use Water Pumped: N/A  19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:					18. Percent of Re-Use Water in Fluid Pumped: Not Disclosed					
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #		Maximum Ingredic Concentration in a mass)		Maximum Ingredient Concentration in HF Fluid (% by mass)		
Scaletrol 720	Baker Hugh	es Scale Inhibitor	Ethylene Glycol Calcium Chloride	107-21-1 10043-52-4		30% 5%		17.928012% 2.988002%		
Parasorb 5000	Baker Hugh	es Paraffin Inhibitor	Calcined Diatomaceous Earth White Mineral Oil Silica, Crystalline- Quartz	91053-39-3 8042-47-5 14808-60-71		30% 30% 1%		18.454871% 9.227435% 0.307581%		
7 1 2 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2		on shown on this disclosure form is tr	Maria de la companya del companya de la companya de la companya del companya de la companya de l	of my knowledge an	nd belief.					
Signature: Signature:	gned Electronically	Printed Name: Storm	Davis			Title: Regulatory Analyst				
Date: 5/2	te: <u>5/27/2015</u>									
Control of the Contro	avis@conchoresour		- 20 CER 4040 4200 NIMOCI			- disabases of a significant				

MOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.