C-145

District | 1625 N. French Dr. Hobbs NW 88240 Phone (575) 393-0161 Pax (575) 363-0720 District II 811 S First St., Artesia, NM 88210 Phone (575) 748 1283 Fax (575) 746-9720 Phone:(675) 748 1283 Fax (675) 748 1783 District III 1000 Ric Brazos Rd , Azloc, NM 67410 Phone:(505) 334-6178 Fax (505) 334-6170 District IV 1220 S Si Francis Dr., Sanka Fe, NV 87505 Phone:(505) 476-3470 Fax (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505 **Change of Operator**

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Form C-145 August 1-2011

Pormat 204063

204683

New Operator Information **Previous Operator Information**

•	,		Effective Date.	Effective on the date of approval by the OCD
	OGRID:	14744	OGRID:	308339
		MEWBOURNE OIL CO	Name:	OWL SWD OPERATING, LLC
		PO Box 5270	Address	8214 WESTCHESTER DRIVE
ſ	iddi Vas			SUITE 850
(av State, Zip:	Hobbs, NM 88241	City, State, Zip.	DALLAS , TX 75225

Thereby certify that the rules of the Oil Conservation Division have been complied with and that the information on this form and the certified list of wells is true to the best of my knowledge and belief.

Additionally, by signing below, OWL SWD OPERATING, LLC certifies that it has read and understands the following synopsis of applicable rules PREVIOUS OPERATOR certifies that all below-grade tanks constructed and installed prior to June 16, 2008 associated with the selected wells being transferred are either (1) in compliance with 19.15.17 NMAC. (2) have been closed pursuant to 19.15.17.13 NMAC or (3) have been retrofitted to comply with Paragraphs 1 through 4 of 19.15.17.11(I) NMAC.

OWL SWD OPERATING, LLC understands that the OCD's approval of this operator change:

- 1. constitutes approval of the transfer of the permit for any permitted pit, below-grade tank or closed-loop system associated with the
- selected wells; and

 2. constitutes approval of the transfer of any below-grade tanks constructed and installed prior to June 16, 2008 associated with the

 2. constitutes approval of the transfer of any below-grade tanks constructed and installed prior to June 16, 2008 associated with the

 2. constitutes approval of the transfer of any below-grade tanks disclosed the existence of those below-grade tanks to the transferee or to the

 3. Constitutes approval of the transfer of any below-grade tanks are in compliance with 19.15.17 NMAC.

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As the operator of record of wells in New Mexico, OWL SWD OPERATING, LLC agrees to the following statements:

- 1. I am responsible for ensuring that the wells and related facilities comply with applicable statutes and rules, and am responsible for all regulatory filings with the OCD. I am responsible for knowing all applicable statutes and rules, not just the rules referenced in this list. I understand that the OCD's rules are available on the OCD website under "Rules," and that the Water Quality Control Commission rules are surfaced to the OCD website on the Tabibiling and a responsible on the OCD website.
- are available on the OCD website on the "Publications" page.

 1 understand that if I acquire wells from another operator, the OCD must approve the operator change before I begin operating those wells. See 19.15.9.9.8 NMAC I understand that if I acquire wells or facilities subject to a compliance order addressing inactive wells or facilities subject to a compliance order addressing inactive wells or facilities subject to a compliance order addressing inactive wells or facilities subject to a compliance order addressing inactive wells or facilities subject to a compliance order addressing inactive wells or facilities subject to a compliance order addressing inactive wells or facilities subject to a compliance order addressing inactive wells or facilities subject to a compliance order addressing inactive wells or facilities subject to a compliance order addressing inactive wells or facilities subject to a compliance order addressing inactive wells or facilities subject to a compliance order addressing inactive wells or facilities subject to a compliance order addressing inactive wells or facilities subject to a compliance order addressing inactive wells or facilities subject to a compliance order addressing inactive wells or facilities subject to a compliance order addressing inactive wells or facilities subject to a compliance order addressing inactive wells or facilities subject to a compliance order addressing inactive wells or facilities subject to a compliance order addressing inactive wells or facilities subject to a compliance order addressing inactive wells or facilities subject to a compliance order addressing inactive well and the compliance order addressing in wells. Ode 13.10.9.9.0 INMAC | Unibersiand that it acquire wells or racillues subject to a compliance order addressing inactive wells of environmental cleanup, before the OCD will approve the operator change it may require the to enter into an enforceable agreement to return those wells to compliance. See 19.15.9.9.C(2) NMAC | I must file a monthly C-115 report showing production for each non-plugged well completion for which the OCD has approved an ellipsychia cond subhardation to report and intention to complete the COD will be a monthly C-115 report showing production for each non-plugged well completion for which the OCD has approved an ellipsychia cond subhardation to report and intention to complete the COD will be a monthly C-115 report showing production for each non-plugged well completion for which the OCD has approved an ellipsychia conduction to the conduction of the co
- I must hie a monthly C-115 report showing production for each non-plugged well completion for which he CCD has approved an allowable and authorization to transport, and injection for each injection well. See 19.15.7.24 NMAC. Lunderstand that like CCD may cancel my authority to transport from or inject into all the wells I operate if I fail to file C-115 reports. See 19.15.7.24 C NMAC tunderstand that New Mexico requires wells that have been inactive for certain time periods to be plugged or placed on approved temporary sheet/purposed. See 19.15.26.6. NMAC.
- temporary abandonment. See 19.15.25.8 NMAC. I understand the requirements for plugging and approved temporary abandonment in 19.15.25 NMAC. I understand that I can check my compliance with the basic requirements of 19.15.25.8 NMAC by using the "inactive of 19.15.25.8 NMAC."

- 19 15.25 NMAC. I understand that I can check my compliance with the basic requirements of 19.15 25.8 NMAC by using the "inactive Well List" on OCD's website.

 5. I must keep current with financial assurances for well plugging. I understand that New Mexico requires each state or fee well that has been inactive for more than two years and has not been plugged and released to be covared by a single-well financial assurance, even if been inactive for more than two years and has not been plugged and released to be covared by a single-well financial assurance, even if the well is of approved temporary abandonment status. Sea the well is also covered by a blanket financial assurance and even if the well is on approved temporary abandonment status. Sea 19.15.8.9.C NMAC i understand the occurrence assurance requirement by using the 19.15.8.9.C NMAC if an responsible for reporting releases as defined by 19.15.29 NMAC. I understand the OCD will look to me as the operator of record take corrective action for releases at my wells and related facilities, including releases that occurred before I became operator of record take corrective action for releases at my wells and related facilities, including releases that occurred before I became operator of record take corrective action for releases at my wells and related facilities, including releases that occurred before I became operator of record take corrective action, pay penalties assessed by the cours or the appropriate financial assurances in place, comply with orders requiring corrective action, pay penalties assessed by the cours or the appropriate financial assurances in place, comply with orders requiring corrective action, pay penalties assessed by the cours or the appropriate financial assurances in place, comply well or comply and understand that the inactive well rule (19.15.28.8 nm.) and well or 15.28.8 nm. Acc. 19.15.26 nm. Acc. 19.15.26
- under Electronic Permitting.

 10. If I transfer well operations to another operator, the OCD must approve the change before the new operator can begin operations. See 19.15.9.9.B NIMAC. I remain responsible for the wells and related tacifities and all related regulatory filings until the OCD approves the operator change. I understand that the transfer will not relieve me of responsibility or liability for any act or omission which occurred while operator change. I understand that the transfer will not relieve me of responsibility or liability for any act or omission which occurred while I operated the wells and related facilities.

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Printed Name: New Operator
Signature: Signature: Signature: Nevin Bannuster

Printed Name: Vice-President of Operations Title: COO

5/20/15 Phone: 903-561-2900

Date:

5/22/15 Phone 214.292.2011

NMOCD Approval

Electronic Signature: Randy Dade, District 2

Date: June 03, 2015

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
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811 S. First St., Artesia, NM 88210
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District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 204683

Comments

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Operator: MEWBOURNE OIL CO	OGRID: 14744
PO Box 5270 Hobbs, NM 88241	Permit Number: 204683
	Permit Type: ChangeOp

Comments

Crested By Comment Comment Comment Do	Date
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There are no Comments for this Permit