<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

Phone:(076) 393-1011 - Bax:(076) 393-10720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 205727

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACH	(, OR ADD A ZONE
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		ALL LIC	A HOIT OIL	LIMINI IC	DIVILL, IXL	TIVILIY, DELLI LI	, I LOODACI	, OILADDA	ZONE	
1. Operator Name	and Address		SUBJECT CONTROL SERVICE					2.	OGRID Number	
DEVO	ON ENERGY PR	RODUCTION C	COMPANY, LP					2.00	6137	
	V. Sheridan Ave noma City, OK 7							3.	API Number 30-025-42623	
4. Property Code 5. Property Name BLACK MAMBA 15 STATE COM					i		6.	Well No. 007H		
UL - Lot	0	T				face Location	Tara ti	F+F	FAMILIE	I a
UL - Lot	Section	Township	Range	225	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County

	8. Proposed Bottoni noie Location								
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
P	15	23S	33E	P	330	S	1125	E	Lea

9. Pool Information

BRINNINSTOOL;BONE SPRING	to Nation Calculate and the Calculate of	7320

Additional Well Information

11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lease Type State	15. Ground Level Elevation 3653
16. Multiple N	17. Proposed Depth 16215	18. Formation 2nd Bone Spring Sand	19. Contractor	20. Spud Date 7/30/2015
Depth to Ground water		Distance from nearest fresh water well	i v	Distance to nearest surface water

☑ We will be using a closed-loop system in lieu of lined pits

21 Proposed Casing and Cement Program

			Z II I Toposcu cusing	una comont i rogium			
Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC	
Surf	17.5	13.375	48	1450	1270	0	
Int1	12.25	9.625	40	5100	1480	0	
Prod	rod 8.75 5.5 17		16215	2350	4900		

Casing/Cement Program: Additional Comments

See attached Drilling Plan for additional Casing information.

22 Proposed Blowout Prevention Program

Ezi i opoda Biomodi i ogiam							
Type	Working Pressure	Test Pressure	Manufacturer				
Annular	3000	3000	11.11.11.11.11.11.11.11.11.11.11.11.11.				
Double Ram	3000	3000					
Annular	Annular 3000						
Double Ram	3000	3000					

knowledge and bel	nave complied with 19.15.14.9 (A) I			OIL CONSERVATIO	N DIVISION
Signature:					
Printed Name:	Electronically filed by Randy Bolles	3	Approved By:	Paul Kautz	
Title:	Manager, Regulatory Affairs		Title:	Geologist	
Email Address:	randy.bolles@dvn.com	Approved Date:	6/10/2015	Expiration Date: 6/10/2017	
Date:	6/10/2015	Phone: 405-228-8588	Conditions of Approval Attached		

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 **District II**

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III

000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

ermit 205727

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3. Pool Name
30-025-42623	7320	BRINNINSTOOL;BONE SPRING
4. Property Code	5. Property Name	6. Well No.
38639	BLACK MAMBA 15 STATE COM	007H
7. OGRID No. 6137	8. Operator Name DEVON ENERGY PRODUCTION COMPANY, LP	9. Elevation 3653

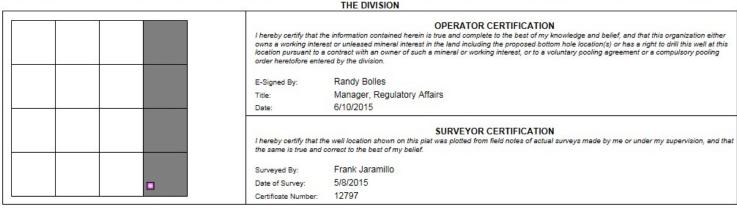
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
Р	10	23S	33E		460	S	810	E	Lea

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
Р	15	238	33E	30.00	330	S	1125	E	Lea
12. Dedicated Acres 160.00		13. Joint or Infill	56	14. Consolidation Code			15. Order No.		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY



Form APD Comments

Permit 205727

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

PERMIT COMMENTS

Operator Name and Address:	API Number:
DEVON ENERGY PRODUCTION COMPANY, LP [6137]	30-025-42623
333 W. Sheridan Avenue	Well:
Oklahoma City, OK 73102	BLACK MAMBA 15 STATE COM #007H

Created By	Comment	Comment Date
lgood	C-102, plats, Drilling Plan & Directional Plan will be submitted via Fed ex	6/9/2015

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 205727

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:	
DEVON ENERGY PRODUCTION COMPANY, LP [6137]	30-025-42623	
333 W. Sheridan Avenue	Well:	
Oklahoma City, OK 73102	BLACK MAMBA 15 STATE COM #007H	

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
pkautz	1) SURFACE & INTERNEMIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water