<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone;(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone;(505) 334-6178 Fax:(505) 334-6170
District IV District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 206112

				ALL LIC	AIION	OKIL	I ZIAII I I	O DIVILL,	I\L-L	NTER, DEEPE	IN, I LUG						
1. Operato		and Addres		DUCTION (COMPAN	IVIP								2. OGRI	Number 6137		
	333 V	V. Sherida oma City,	n Avenu	е	JOINT AT	11, 21								3. API N			
4. Property	y Code 40329)	10181		5. Prop	erty Name SEA SN	IAKE 35	STATE						6. Well N	lo. 007H		
								7.	Surfa	ce Location							
UL - Lot	М	Section	35	Township	238	Range	33E	Lot Idn		Feet From 185	N/S Line	S	Feet From 35	50	E/W Line W	County	Lea
								8. Propos	sed Bo	ttom Hole Location	on						
UL - Lot		Section		Township		Range		Lot Idn		Feet From	N/S Line		Feet From		E/W Line	County	
	D		35		23S		33E			330		N		50	W		Lea

9. Pool Information

	or communication	
TRIPLE X:BONE SPRING	to September 16 September 19 Se	59900

Additional Well Information

11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lesse Type State	15. Ground Level Elevation 3658
16. Multiple N	17. Proposed Depth 14633	18. Formation Bone Spring	19. Contractor	20. Spud Date 6/16/2016
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program

	Entropossa Sasing and Samont Togram											
Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC						
Surf	17.5	13.375	48	1440	1260	0						
Int1	12.25	9.625	40	5200	1510	0						
Prod	8.75	5.5	17	14633	2030	5000						

Casing/Cement Program: Additional Comments

SEE DRILLING PLANS FOR ADDITIONAL CASING AND CEMENTING DETAILS.

22 Proposed Blowout Prevention Program

ELITTOPOOG DIOMOGETTOTOMICHTTOGRAM									
Type	Working Pressure	Test Pressure	Manufacturer						
Annular	Annular 3000		12.77.10.00%						
Double Ram	3000	3000							
Annular	3000	3000							
Double Ram	3000	3000							

knowledge and b	have complied with 19.15.14.9 (A)			OIL CONSE	RVATION DIVISION	
Signature:						
Printed Name:	Electronically filed by Randy Bolle	es .	Approved By:	Paul Kautz		
Title:	Manager, Regulatory Affairs		Title:	Geologist		
Email Address:	mail Address: randy.bolles@dvn.com			6/16/2015	Expiration Date: 6/16/2017	
Date:	ate: 6/16/2015 Phone: 405-228-8588			Conditions of Approval Attached		

District I

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3. Pool Name
30-025-42641	59900	TRIPLE X;BONE SPRING
4. Property Code	5. Property Name	6. Well No.
40329	SEA SNAKE 35 STATE	007H
7. OGRID No.	8. Operator Name	9. Elevation
6137	DEVON ENERGY PRODUCTION COMPANY, LP	3658

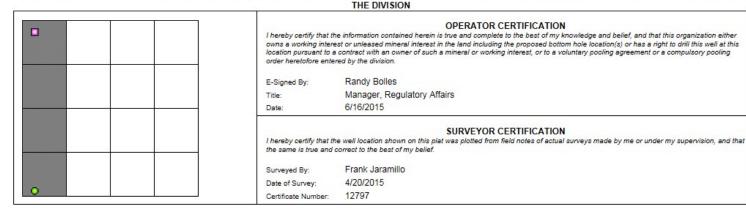
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
M	35	23S	33E		185	S	350	W	Lea

11. Bottom Hole Location If Different From Surface

UL - Lot D	Section 35	Township 23S	Range 33E	Lot Idn	Feet From 330	N/S Line N	Feet From 350	E/W Line W	County Lea
12. Dedicated Acre 160.00			13. Joint or Infill		14. Consolidation Code			15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY



Form APD Comments

Permit 206112

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 Phone:(575) 393-6161 Fax:(575) 393-0720 <u>District II</u> 311 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u> 1220 S. St Francis Dr., Santa Fe. NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

PERMIT COMMENTS

Operator Name and Address: DEVON ENERGY PRODUCTION COMPANY, LP [6137]	API Number: 30-025-42641
333 W. Sheridan Avenue Oklahoma City, OK 73102	Well: SEA SNAKE 35 STATE #007H

Created By	Comment	Comment Date
lgood	C-102, plats, drilling plan, drawing and directional proposal being submitted via Fed-Ex.	6/16/2015

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 206112

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
DEVON ENERGY PRODUCTION COMPANY, LP [6137]	30-025-42641
333 W. Sheridan Avenue	Well:
Oklahoma City, OK 73102	SEA SNAKE 35 STATE #007H

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
pkautz	1) SURFACE & INTERNEMIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water