District | 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

Depth to Ground water

District II

811 S. First St., Artesia, NM 88210

Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Distance to nearest surface water

Permit 206485

	BOURNE OIL C	0								2. OGRII	Number 14744		
	30x 5270 os, NM 88241									3. API No	30-025-42650		
4. Property Code 3149			5. Property Name ANTE	ELOPE 9 B2NC S	TATE CO	M				6. Well N	o. 001H		
					7. Sur	face Location							
JL - Lot N	Section 9	Township 23S	Range	34E Lot ld	n N	Feet From 185	N/S	Line S	Feet From	900	E/W Line W	County	Lea
				8. Pi	oposed I	Bottom Hole Locat	tion						
JL - Lot C	Section 9	Township 23S	Range	34E Lot ld	С	Feet From 330	N/S	Line N	Feet From	980	E/W Line W	County	Lea
					9. Po	ol Information							
ANTELOPE R	IDGE;BONE SPE	RING, NW			1-1-1-1						22	207	
				,	dditiona	Well Information							
I1. Work Type New	Well	12. Well Type OIL		13. Cable/Rotary				14. Lease T	ype State	15. Groun	nd Level Elevation 3423		
16. Multiple N		17. Proposed Dep 1500		18. Formation	e Spring :	Sand		19. Contract	or	20. Spud	Date 7/23/2015		

We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program

Distance from nearest fresh water well

			ZIII I Opooda Gadii	g and comone rogiam		
Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	54.5	1275	910	0
Int1	12.25	9.625	40	4980	1000	0
Prod	8.75	7	26	10615	700	4780
Prod	6.125	4.5	13.5	15000	210	9840

Casing/Cement Program: Additional Comments

MOC proposed to drill & test the Bone Springs formation. H2S rule 118 does not apply because MOC has researched the area & no high concentrations were found. Will have on location & working all H2S safety equiptment before Yates formation for safety & insurance purposes. Will stimulate as needed for production.

22. Proposed Blowout Prevention Program

Туре	Working Pressure	Test Pressure	Manufacturer				
Annular	2000	1500	Schaffer				
Double Ram	3000	3000	Schaffer				
Annular	3000	1500	Schaffer				

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify I have complied with 19.15.14.9 (A) NMAC ⋈ and/or 19.15.14.9 (B) NMAC ⋈, if applicable. Signature:			OIL CONSERVATION DIVISION			
Printed Name:	inted Name: Electronically filed by Monty Whetstone			Paul Kautz		
Title:	Vice President Operations	Title:	Geologist	and a section of		
Email Address:	prodmgr@mewbourne.com	Approved Date:	6/25/2015	Expiration Date: 6/25/2017		
Date:	6/24/2015	Phone: 903-561-2900	Conditions of Appr	oval Attached		

District I

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-025-42650	2. Pool Code 2207	3. Pool Name ANTELOPE RIDGE;BONE SPRING, NW
4. Property Code 314997	Property Name ANTELOPE 9 B2NC STATE COM	6. Well No. 001H
7. OGRID No. 14744	8. Operator Name MEWROURNE OIL CO	9. Elevation 3423

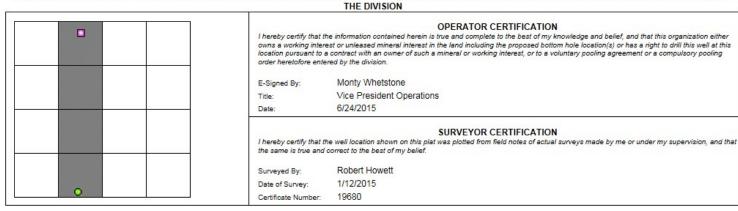
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
N	9	23S	34E	N	185	S	1900	W	Lea

11. Bottom Hole Location If Different From Surface

UL - Lot C	Section 9	Township 23S	Range 34E	Lot Idn C	Feet From 330	N/S Line N	Feet From 1980	E/W Line W	County Lea
12. Dedicated Acre			13. Joint or Infill		14. Consolidation Code	e		15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY



Form APD Comments

Permit 206485

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

PERMIT COMMENTS

Operator Name and Address:	API Number:
MEWBOURNE OIL CO [14744]	30-025-42650
	Well:
Hobbs, NM 88241	ANTELOPE 9 B2NC STATE COM #001H

Created By Comment Comment Date

Form APD Conditions

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 206485

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
MEWBOURNE OIL CO [14744]	30-025-42650
PO Box 5270	Well:
Hobbs, NM 88241	ANTELOPE 9 B2NC STATE COM #001H

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
pkautz	1) SURFACE & INTERNEMIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water