<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

Phone:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Azteo, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 206519

1. Operati	MUR		& GAS INC									2. OGRID	Number 15363		
		cy Tower On o, TX 75024	e									3. API Nu	mber 30-025-42652		
4. Propert	ty Code 8127			5. Pro	perty Name JACK	SON UNIT	г					6. Well No	o. 030H		
							7.	. Surfa	ce Location						
UL - Lot	0	Section	Towns 21	24S	Range	33E	Lot Idn	0	Feet From 200	N/S Line S	Feet From 1	640	E/W Line	County	Lea
							8. Propos	sed Bo	ttom Hole Locatio	n					
UL - Lot	Α	Section	Towns	nip 24S	Range	33E	Lot Idn	Α	Feet From 330	N/S Line N	Feet From	350	E/W Line	County	Lea

9. Pool Information

TRIPLE X;BONE SPRING,	WEST	96674

Additional Well Information

11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lease Type State	15. Ground Level Elevation 3532
16. Multiple N	17. Proposed Depth 16000	18. Formation 2nd Bone Spring Sand	19. Contractor	20. Spud Date 8/1/2015
Depth to Ground water		Distance from nearest fresh water well	1.9	Distance to nearest surface water

☐ We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program

				Ziii i opooda dadiiig	and comone rogium		
	Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
8 1	Surf	16	13.375	54.5	1290	800	0
1	Int1	12.25	9.625	40	5200	1400	0
	Prod	8.5	5.5	20	16000	1200	4900

Casing/Cement Program: Additional Comments

22. Proposed Blowout Prevention Program

Туре	Working Pressure	Test Pressure	Manufacturer
Annular	5000	5000	Schaffer
Double Ram	5000	5000	Schaffer

knowledge and bel	ave complied with 19.15.14.9 (A)			OIL CONSERVATIO	N DIVISION
Printed Name:	Electronically filed by Michael Dau	gherty	Approved By:	Paul Kautz	
Title:	COO		Title:	Geologist	
Email Address:	ccottrell@jdmii.com	8	Approved Date:	6/25/2015	Expiration Date: 6/25/2017
Date:	6/24/2015	Phone: 972-931-0700	Conditions of Appro	oval Attached	

District.1
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
Pistrict III
1600 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
Pistrict IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

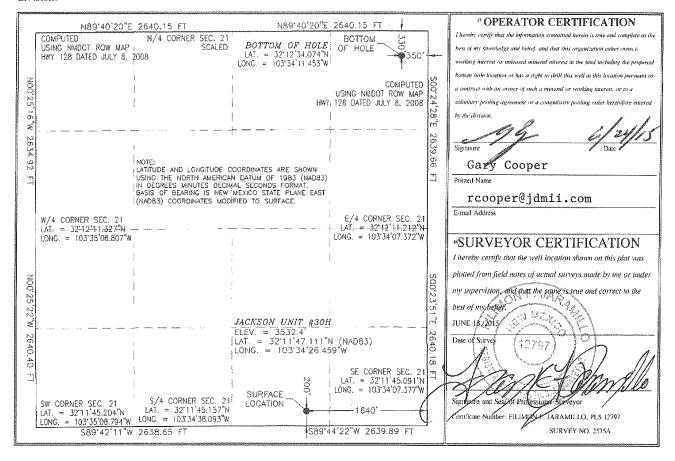
Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1	API Numbe	r		² Pool Cod	e.		¹ Pool Na	une		
				96674	T:	riple X; Bor	ne Spring,	West		
⁴ Property	Walder Well half de donne de manuelle manner.	and the first section of the section	' Property Name							
8127					JACKSON	UNIT			30H	
'OGRID	No.	Armin/ArmArmArma/armin/armara/armin/ArmArma/armin/ArmArma/armin/armin/armin/armin/armin/armin/armin/armin/armi		***************************************	⁸ Operator	Name			[°] Elevation	
1536	3			MURCHISON OIL & GAS, INC.						
					□ Surface	Location			***************************************	
UL or lot no.	Section	Township	Range	Lot Ide	Feet from the	North/South line	Feet from the	East/West	line Cou	
O	21	24 S	33 E		200	SOUTH	1640	EAST	LE	
	J-,-	***************************************	¹¹ Во	ttom Hol	e Location I	f Different Fro	m Surface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West	line Cou	
A	21	24 S	33 E		330	NORTH	350	EAST	' LE	
Dedicated Acre	s 12 Joint of	r Infill 14 C	onsolidation	Code B Or	der No.					
160				-						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Form APD Comments

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 206519

PERMIT COMMENTS

Operator Name and Address:	API Number:
MURCHISON OIL & GAS INC [15363]	30-025-42652
	Well:
Plano, TX 75024	JACKSON UNIT #030H

Form APD Conditions

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 206519

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
MURCHISON OIL & GAS INC [15363]	30-025-42652
Legacy Tower One	Well:
Plano, TX 75024	JACKSON UNIT #030H

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	Pit construction and closure must satisfy all requirements of your approved plan.
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
pkautz	1) SURFACE & INTERNEMIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water