<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

Phone:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Azteo, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 205864

	me and Address TES PETROLEUN	CORPORATI	ON					2. OGI	RID Number 25575		
	S S 4TH ST TESIA , NM 88210							3. API	Number 30-025-42653		
Property Coo 314	de 1985		5. Property Name HANE		TATE COM			6. Wel	001H		
	:89	35.	Res		7. Surf	ace Location		209	8.	100	
L - Lot	Section	Township	Range	WANGE TO	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County	2 5750
A	13		18S	35E	A	660	l N	200	F		Lea

9. Pool Information

REEVES;BONE SPRINGS	For Seathers and the All April 10	51870

Additional Well Information

11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lease Type State	15. Ground Level Elevation 3869
16. Multiple N	17. Proposed Depth 19008	18. Formation 2nd Bone Spring Sand	19. Contractor	20. Spud Date
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

☐ We will be using a closed-loop system in lieu of lined pits

21 Proposed Casing and Cement Program

		21. Froposed casing and centent Frogram									
[Type	Hole Size	Casing Size	Casing Size Casing Weight/ft		Casing Size Casing Weight/ft Setting Depth		Sacks of Cement	Estimated TOC		
[Surf	17.5	13.375	48	1955	1430	0				
	Int1	12.25	9.625	36	3400	1135	0				
Ī	Prod	8.5	5.5	17	19008	2290	9542				
Γ	Prod	8.75	5.5	17	9542	850	2900				

Casing/Cement Program: Additional Comments

22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
Double Ram	3000	3000	

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify I have complied with 19.15.14.9 (A) NMAC ☒ and/or 19.15.14.9 (B) NMAC ☒, if applicable. Signature:				OIL CONSERVATIO	N DIVISION	
Printed Name:	Electronically filed by Travis Hahn		Approved By:	Paul Kautz		
Title:	Land Regulatory Agent		Title:	Geologist		
Email Address:	thahn@yatespetroleum.com		Approved Date:	6/25/2015	Expiration Date: 6/25/2017	
Date:	6/24/2015	Phone: 575-748-4120	Conditions of Appre	oval Attached		

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District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3. Pool Name
30-025-42653	51870	REEVES;BONE SPRINGS
4. Property Code	5. Property Name	6. Well No.
314985	HANEY BWH STATE COM	001H
7. OGRID No. 25575	8. Operator Name YATES PETROLEUM CORPORATION	9. Elevation 3869

10. Surface Location

	Total and a second a second and								
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
A	13	18S	35E	A	660	N	200	E	Lea

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
D	14	18S	35E	D	660	N	330	W	Lea
12. Dedicated Acre 320.00	12. Dedicated Acres		13. Joint or Infill		14. Consolidation Code	2		15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY

10	THE DIVISION
owns a working inte	OPERATOR CERTIFICATION the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either rest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling tered by the division.
E-Signed By:	Travis Hahn
Title:	Land Regulatory Agent
Date:	6/24/2015
	SURVEYOR CERTIFICATION the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and tha d correct to the best of my belief.
Surveyed By:	Gary Jones
Date of Survey:	5/28/2015
Certificate Number:	7977

Form APD Comments

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 205864

PERMIT COMMENTS

Operator Name and Address:	API Number:
YATES PETROLEUM CORPORATION [25575]	30-025-42653
105 S 4TH ST	Well:
ARTESIA , NM 88210	HANEY BWH STATE COM #001H

Created By	Comment	Comment Date
jeffg	Samples: 10' Samples Surf-TD, Logging: GR NEUTRON 30 DEG DEV-SURF CSG, DENSITY 30 DEG DEV-INTERM CSG, LATEROLOG 30 DEG DEV-INTERM CSG, CMR 30 DEG DEV TO INTERM CSG, (SCHLUMBERGER TOOLS LATFORM/HRLA/CMR), FMI/DIPOLE SONICE OVER BONE SPRING POSSIBLE	6/11/2015
jeffg	Mudlogging: On after surface casing, Mud Level Monitoring: After surface casing is set an electronic PVT system will be installed as our primary mud level monitoring system. A secondary system will also be implemented as to insure the PVT system is functioning properly. The secondary system will be comprised of the derrick hand checking the fluid level in the pit.	6/11/2015
jeffg	MAXIMUM ANTICIPATED BHP: DEPTHS ARE TVD, 0'-1955' 935 PSI, 1955'-3400' 1803 PSI, 3400'-9196' 4399 PSI	6/11/2015
jeffg	Well will be drilled vertically to 8624' then kicked off and directionally drilled at 10 degrees per 100' with a 8 3/4" hole to 9542' MD (9196' TVD). Hole size will then be reduced to 8 1/2" and drilled to 19008' MD (8287' TVD) where 5 1/2" casing will be set and cemented 500' into previous casing string. Penetration point of producing zone will be encountered at 660' FNL and 791' FEL, 13-18S-35E. Deepest TVD is 9196' in lateral. H2S Is not anticipated. Hardcopy C-102 to follow.	6/11/2015
artesia		6/24/2015

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Permit 205864

PERMIT CONDITIONS OF APPROVAL

025-42653
NEY BWH STATE COM #001H
NEY

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	Pit construction and closure must satisfy all requirements of your approved plan.
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
pkautz	1) SURFACE & INTERNEMIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water