<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

Phone:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Azteo, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 207018

Operato	YATES		CORPORATI	NC						2. OGRID Number 25575		
		4TH ST SIA , NM 88210)							3. API Number 30-025-42682		
4. Property	Code 17550			5. Property Name HUNT A	APO STATE					6. Well No. 002H		
			200		210	7. Su	rface Location	91.0			200	
JL - Lot	N	Section 4	Township 21:	Range 3	4E Lot Idn	N	Feet From 2710	N/S Line S	Feet From 16	50 E/W Line W	County	Lea
					8. Pr	oposed	Bottom Hole Locati	on				
JL - Lot		Section	Township	Range	Lot ld	n	Feet From	N/S Line	Feet From	E/W Line	County	
	C	4	21	9 2	34E	3	330	N	198	80 W		Lea

9. Pool Information

GRAMA RIDGE;BONE SPRING, NORTH	ta valoritalida Miziolia	28434

Additional Well Information

11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lease Type State	15. Ground Level Elevation 3706
16. Multiple N	17. Proposed Depth 15425	18. Formation 2nd Bone Spring Sand	19. Contractor	20. Spud Date
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

☐ We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	1840	1345	0
Int1	12.25	9.625	40	5900	1985	0
Prod	8.5	5.5	17	15425	1445	11045
Prod	8.75	5.5	17	11045	430	5400

Casing/Cement Program: Additional Comments

22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
Double Ram	3000	3000	
Double Ram	5000	5000	

knowledge and be	elief. have complied with 19.15.14.9 (A)	true and complete to the best of my NMAC		OIL CONS	SERVATION DIVISION
Signature:				11.00	
Printed Name:	Electronically filed by Travis Hahi	1	Approved By:	Paul Kautz	
Title:	Land Regulatory Agent		Title:	Geologist	
Email Address:	thahn@yatespetroleum.com		Approved Date:	7/9/2015	Expiration Date: 7/9/2017
Date:	7/8/2015	Conditions of App	oroval Attached		

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District III

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-025-42682	2. Pool Code 28434	3. Pool Name GRAMA RIDGE;BONE SPRING, NORTH
4. Property Code 17550	5. Property Name HUNT APO STATE	6. Well No. 002H
7. OGRID No. 25575	Operator Name YATES PETROLEUM CORPORATION	9. Elevation 3706

10. Surface Location UL - Lot Section Township Range Lot Idn N/S Line Feet From E/W Line County 218 N 2710 1650 W S 34E Lea

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
С	4	218	34E	3	330	N	1980	W	Lea
12. Dedicated Acre 238.77			13. Joint or Infill	100	14. Consolidation Code	e		15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY

72	THE DIVISION
owns a working inter	OPERATOR CERTIFICATION the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either rest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling ared by the division.
E-Signed By:	Travis Hahn
Title:	Land Regulatory Agent
Date:	7/8/2015
	SURVEYOR CERTIFICATION the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that correct to the best of my belief.
Surveyed By:	Gary Jones
Date of Survey:	7/2/2015
Certificate Number:	7977

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Energy, Minerals and Natural Resources
Oil Conservation Division
OIS St. Francis Dr.
Santa Fe, NM 87505

Permit 207018

PERMIT COMMENTS

State of New Mexico

Operator Name and Address:	API Number:
YATES PETROLEUM CORPORATION [25575]	30-025-42682
105 S 4TH ST	Well:
ARTESIA , NM 88210	HUNT APO STATE #002H

Created By	Comment	Comment Date
rbela	Samples: 30' Sample to 4500'. 10' Samples 4500'-TD	7/8/2015
rbela	Logging: Platform HRLA / CMR Mud logging: ON BELOW SURFACE CSG.	7/8/2015
rbela	MAXIMUM ANTICIPATED BHP: DEPTHS ARE TVD From 0'-1840' pressure is 880 PSI. From 1840'-5900' pressure is 3129 PSI. From 5900'-10783' pressure is 5159 PSI.	7/8/2015
rbela	Well will be drilled vertically to 10297', then be kicked off at approx. 10297' and directionally drilled at 12 degrees per 100' with a 8.75" hole to 11045' MD (10774' TVD). Hole size will then be reduced to 8.5" and drilled to 15425' MD (10783' TVD) where 5.5" casing will be set and cemented 500' into previous casing string. Penetration point of producing zone will be encountered at 3186' FSL and 1678' FWL, Section 4-21S-34E. Deepest TVD is 10783' in lateral.	7/8/2015
rbela	H2S is not anticipated. C102 will follow by mail.	7/8/2015

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Permit 207018

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
YATES PETROLEUM CORPORATION [25575]	30-025-42682
105 S 4TH ST	Well:
ARTESIA , NM 88210	HUNT APO STATE #002H

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	Pit construction and closure must satisfy all requirements of your approved plan.
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
pkautz	1) SURFACE & INTERNEMIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	Must notify OCD Hobbs Office if lost circulation is encountered at 575-370-3186
pkautz	1) Must notify OCD Hobbs Office prior to running Stage Tool at 575-370-3186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.