<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

Phone:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Azteo, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 207175

1. Operate	YATI	e and Address ES PETROLEUM	CORPORATION	ON					2. OGI	RID Number 25575		
		S 4TH ST ESIA , NM 88210							3. API	Number 30-025-42690		
4. Property Code 38464 5. Pr			5. Property Name MAME	BA BQN S	TATE COM			6. Wel	6. Well No. 004H			
						7. Sur	face Location					
UL - Lot	0	Section 30	Township 2	Range 24S	33E	Lot Idn	Feet From 240	N/S Line S	Feet From 1800	E/W Line	County	Lea
						8. Proposed B	Bottom Hole Locati	ion				
JL - Lot	В	Section 30	Township 2	Range 4S	33E	Lot Idn B	Feet From 330	N/S Line N	Feet From 2310	E/W Line	County	Lea
						9. Poc	Information					
NC-025	G-07	S243225C:LOWE	R BONE SPR	3		14 14 14 14	Sandalan da Araban Kan			97	964	

State of New Mexico **Energy, Minerals and Natural Resources**

11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lease Type State	15. Ground Level Elevation 3548	
16. Multiple N	17. Proposed Depth 11123	18. Formation 2nd Bone Spring Sand	19. Contractor	20. Spud Date 7/30/2015	
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water	

■ We will be using a closed-loop system in lieu of lined pits

21 Droposed Casing and Coment Drogram

			Zi. Fioposeu Casing	and Cement Frogram		
Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	1145	860	0
Int1	12.25	9.625	40	5100	1660	0
Prod	8.5	5.5	17	15381	1570	5100
Prod	8.75	5.5	17	11123	610	4600

Casing/Cement Program: Additional Comments

22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
Double Ram	3000	3000	
Double Ram	5000	5000	

knowledge and b	pelief. I have complied with 19.15.1	ove is true and complete to the best of my 14.9 (A) NMAC ⊠ and/or 19.15.14.9 (B)		OIL CONS	SERVATION DIVISION
Signature:		10110		1111111	
Printed Name:	Electronically filed by Trav	is Hahn	Approved By:	Paul Kautz	
Title:	Land Regulatory Agent		Title:	Geologist	and the same of th
Email Address: thahn@yatespetroleum.com			Approved Date:	7/10/2015	Expiration Date: 7/10/2017
Date:	7/10/2015	Conditions of Ap	proval Attached		

District I

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3. Pool Name
30-025-42690	97964	WC-025 G-07 S243225C;LOWER BONE SPR
4. Property Code	5. Property Name	6. Well No.
38464	MAMBA BQN STATE COM	004H
7. OGRID No. 25575	8. Operator Name YATES PETROLEUM CORPORATION	9. Elevation 3548

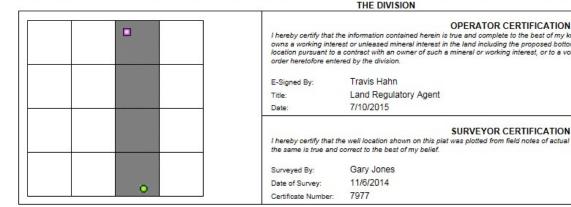
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
0	30	24S	33E		240	S	1800	E	Lea

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
В	30	24S	33E	В	330	N	2310	E	Lea
12. Dedicated Acres 160.00			13. Joint or Infill	14. Consolidation Code 15. Order No.				15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY



I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that

Form APD Comments

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 207175

PERMIT COMMENTS

Operator Name and Address:	API Number:
YATES PETROLEUM CORPORATION [25575]	30-025-42690
105 S 4TH ST	Well:
ARTESIA , NM 88210	MAMBA BQN STATE COM #004H

Created By	Comment	Comment Date
Cy Cowan	C-102 and Drilling Plan will be submitted to your office under separate cover.	7/10/2015
Cy Cowan	PRESSURE CONTROL EQUIPMENT: A 3000 psi system will be nippled up and tested on 13 3/8" and a 5M system on 9 5/8" casing.	7/10/2015
Cy Cowan	Logging: HORIZONTAL-MWD-GR CURVE-TD	7/10/2015
Cy Cowan	Mudlogging: Interm csg to TD	7/10/2015
Cy Cowan	H2S is not anticipated.	7/10/2015
Cy Cowan	MAXIMUM ANTICIPATED BHP: DEPTHS ARE TVD 0'-1145' 548 PSI 1145'-5100' 2705 PSI 5100'-10850' 5191 PSI	7/10/2015
Cy Cowan	Well will be drilled vertically to approx. 10373'. Well will then be kicked off at approx. 10373' and directionally drilled at 12 degrees per 100' with a 8 3/4" hole to 11123' MD (10850' TVD). Hole size will then be reduced to 8 1/2" and drilled to 15381' MD (10850' TVD) where 5 1/2" casing will be set. Production casing will be cemented 500' into previous casing string. Penetration point of producing zone will be encountered at 714' FSL and 1855' FEL, 30-24S-33E.Deepest TVD is 10850' in lateral.	7/10/2015

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Permit 207175

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
YATES PETROLEUM CORPORATION [25575]	30-025-42690
105 S 4TH ST ARTESIA , NM 88210	Well: MAMBA BQN STATE COM #004H

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
pkautz	1) SURFACE & INTERNEMIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	Must notify OCD Hobbs Office if lost circulation is encountered at 575-370-3186
pkautz	1) Must notify OCD Hobbs Office prior to running Stage Tool at 575-370-3186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.