

Submit within 45 days of well completion	<div>State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505</div>	Revised November 6, 2013				
		1. WELL API NO: 30-025-42412				
		2. Well Name: HAWK 35 FEDERAL #009H				
		3. Well Number: 009H				
<div>HYDRAULIC FRACTURING FLUID DISCLOSURE</div> <div><input checked="" type="checkbox"/> Original</div> <div><input type="checkbox"/> Amendment</div>		4. Surface Hole Location: Unit:A Lot:A Section:35 Township:24S Range:33E Feet from:500 N/S Line:N Feet from:723 E/W Line:E				
		5. Bottom Hole Location: Unit:A Lot:A Section:35 Township:24S Range:33E Feet from:500 N/S Line:N Feet from:723 E/W Line:E				
		6. Latitude: longitude: 32.179950034 -103.53690376				
		7. County: Lea				
8. Operator Name and Address: EOG RESOURCES INC P.O. Box 2267 Midland 79702		9. OGRID: 7377	10. Phone Number: 432-686-3689			
11. Last Fracture Date: 6/21/2015 Frac Performed by: Trican		12. Production Type: O				
13. Pool Code(s): 97900		14. Gross Fractured Interval: 9,856 ft to 14,686 ft				
15. True Vertical Depth (TVD): 9,856 ft		16. Total Volume of Fluid Pumped: 7,548,584 gals				
17. Total Volume of Re-Use Water Pumped: N/A		18. Percent of Re-Use Water in Fluid Pumped: Not Disclosed				
19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
Water	EOG	Carrier/Base Fluid	Water	7732-18-5	100%	89.1379%
Sand	EOG	Proppant	Crystalline Silica	14808-60-7	100%	10.36475%
Hydrochloric Acid	Trican	Acid	Hydrochloric Acid	7647-01-0	7.5%	0.02852%
S-15	Trican	Oil well stimulation surfactant; nonionic, nonemulsifier	Alcohol alkoxylate	Proprietary	20%	0.00815%
			Methanol	67-56-1	20%	0.00815%
FEAC-20	Trican	Iron Control	Acetic Acid	64-19-7	45%	0.00075%
			Citric Acid	77-92-9	30%	0.0005%
LAI-20	Trican	Acid Inhibitor	Methanol	67-56-1	31%	0.00025%
			Alcohol ethoxylate surfactants	Proprietary	30%	0.00024%
			Modified Thiourea Polymer	68527-49-1	30%	0.00024%
			N-Olefins	Proprietary	10%	8E-05%
			Prop-2-yn-1-ol	107-19-7	8%	6E-05%
FR-16FW	Trican	Friction Reducer	Mineral oil/ light hydrotreated petroleum distillate	64742-47-8	25%	0.01846%
			Ammonium Chloride	12125-02-9	5%	0.00369%
			Polyacrylamide copolymer	Proprietary	35%	0.02584%
20. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.						
Signature: Signed Electronically		Printed Name: Kiera Staples		Environmental Title: Associate		
Date: 7/21/2015						
E-mail Address: kiera_staples@eogresources.com						

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.