Submit within 45 days of we	l completion	State of New Mexico				Revised November 6, 2013											
		Energy, Minerals and Natural Resources				1. WELL API NO.											
		Energy, Mineral	s and Natur	al Reso	urces	30-025-42413											
	Oil Conservation Division						2. Well Name:										
1220 S. St Francis Dr. Santa Fe, NM 87505						HAWK 35 FEDERAL #010H 3. Well Number: 010H											
									HYDRAULIC FRACTURING FLUID DISCLOSURE						4. Surface Hole Location: Unit:A Lot:A Section:35 Township:24S Range:33E Feet from:500 N/S Line:N Feet from:693 E/W Line:E		
									Original						5. Bottom Hole I	Location:	
□ Amendment						Unit:A Lot:A Section:35 Township:24S Range:33E Feet from:500 N/S Line:N Feet from:693 E/W Line:E 6. latitude: longitude: -103.53680633											
						7. County: Lea	()										
Operator Name and Addres	-				A CORUE	7277	40 Phone Number	432-686-3689									
EOG RESOUR(P.O. Box 2267 Midland 79702					9. OGRID:	7377	10. Phone Number	: 432-000-3009									
11. Last Fracture Date: 6/21/2015 Frac Performed by: Trican 12. Product						on Type:											
13. Pool Code(s): 97900 14. Gross						ractured Interval: 9,758 ft to 14,588 ft											
15. True Vertical Depth (TVD): 16. Total V						lume of Fluid Pumped:											
9,758 ft 17. Total Volume of Re-Use Water Pumped: 18. Pen						7,642,572 gals t of Re-Use Water in Fluid Pumped:											
N/A						Not Disclosed											
		SITION AND CONCENTRAT	the state of the s				99999										
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #		Maximum Ingre Concentration mass)	edient in Additive (% by	Maximum Ingredient Concentration in HF Fluid (% by mass)									
Water	EOG	Carrier/Base Fluid	Water	7732-18-5			100%	89.14738%									
Sand	EOG	Proppant	Crystalline Silica	14808-60-7			100%	10.30024%									
Hydrochloric Acid S-15	Trican Trican	Acid Oil well stimulation	Hydrochloric Acid	7647-01-0 Proprietory			7.5% 20%	0.03227% 0.00819%									
0-10	Ilicali	surfactant; nonionic.	Alcohol alkoxylate	Proprietary													
		nonemulsifier	Methanol	67-56-1			20%	0.00819%									
FEAC-20	Trican	Iron Control	Acetic Acid	64-19-7			45%	0.00069%									
1.11.00			Citric Acid	77-92-9			30%	0.00046%									
LAI-20	Trican	Acid Inhibitor	Methanol Alcohol ethoxylate surfactants	67-56-1 Proprietary			31% 30%	0.00023% 0.00022%									
			Modified Thiourea Polymer	68527-49-1			30%	0.00022%									
			N-Olefins	Proprietary			10%	7E-05%									
ANUSAL.	107	0.002.00000000000	Prop-2-yn-1-ol	107-19-7			8%	6E-05%									
FR-16FW	Trican	Friction Reducer	Mineral oil/ light hydrotreated petroleum distillate	64742-47-8			18%	0.01419%									
20.1 0	Z. H I H		Ammonium Chloride		-16-6.		5%	0.00394%									
20. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge an Signature: Signed Electronically Printed Name: Kiera Staples					nd belief. Environmental Title: Associate												
Date: 7/21/2 E-mail Address: kiera	D15 staples@eogre	sources com				110E. 7100C		_									
Kiera_	stapies@eogle	SOUICES.COIII															

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.