16. Multiple

N

Depth to Ground water

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1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

1. Operator Nam YAT	e and Address ES PETROLEUN	CORPORATIO	N							2. OGR	ID Number 25575		
	S 4TH ST ESIA , NM 88210									3. API 1	Number 30-025-42708		
4. Property Code 5. Property Name 315057 CRABWELL BWE STATE COM					6. Well	No. 001H							
					7.	Surfa	ice Location						
JL - Lot A	Section 11	Township 18	Range	9 35E	Lot Idn	Α	Feet From 660	N/S Line	Feet V	From 200	E/W Line	County	Lea
					8. Propose	ed Bo	ottom Hole Locatio	n					
UL - Lot B	Section 10	Township 18	Range	35E	Lot Idn	В	Feet From 330	N/S Line N	Feet F	2310	E/W Line	County	Lea
					9.	Pool	Information						
REEVES;BON	IE SPRINGS										51870		
					Additio	onal I	Well Information						
11. Work Type	Well	12. Well Type OIL		13. Cable/Rota	ary			14. Lease	Type State	15. Gro	und Level Elevation 3890		

☐ We will be using a closed-loop system in lieu of lined pits

17. Proposed Depth

16046

18. Formation

21	Proposed	Casing	and	Cement	Program	

2nd Bone Spring Sand

Distance from nearest fresh water well

19. Contractor

20. Spud Date

Distance to nearest surface water

	21. Floposed Casing and Centent Flogram						
Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC	
Surf	17.5	13.375	48	1840	1345	0	
Int1	12.25	9.625	36	3400	1135	0	
Prod	8.5	5.5	17	16046	1940	9141	
Prod	8.75	5.5	17	9141	705	2900	

Casing/Cement Program: Additional Comments

22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
Double Ram	3000	3000	
Double Ram	5000	5000	

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify I have complied with 19.15.14.9 (A) NMAC ☒ and/or 19.15.14.9 (B) NMAC ☒, if applicable.				OIL CONS	ERVATION DIVISION
Signature:				Maria	
Printed Name:	Electronically filed by Travis Hahn		Approved By:	Paul Kautz	
Title:	Land Regulatory Agent	Title:	Geologist	or support the first	
Email Address:	ddress: thahn@yatespetroleum.com		Approved Date:	7/29/2015	Expiration Date: 7/29/2017
Date:	7/28/2015	Conditions of App	oroval Attached		

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3. Pool Name
30-025-42708	51870	REEVES;BONE SPRINGS
4. Property Code	5. Property Name	6. Well No.
315057	CRABWELL BWE STATE COM	001H
7. OGRID No. 25575	Operator Name YATES PETROLEUM CORPORATION	9. Elevation 3890

10. Surface Location UL - Lot Section Township Range Lot Idn N/S Line Feet From E/W Line County 660 200 11 **18S** 35E Ν Lea

11. Bottom Hole Location If Different From Surface

UL - Lot B	Section 10	Township 18S	Range 35E	Lot Idn B	Feet From 330	N/S Line N	Feet From 2310	E/W Line	County Lea
	12. Dedicated Acres 240.00		13. Joint or Infill		14. Consolidation Code			15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY

7	THE DIVISION
owns a working inter	OPERATOR CERTIFICATION the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either rest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling ered by the division.
E-Signed By:	Travis Hahn
Title:	Land Regulatory Agent
Date:	7/28/2015
	SURVEYOR CERTIFICATION the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and the correct to the best of my belief.
Surveyed By:	Gary Jones
Date of Survey:	6/19/2015
Certificate Number:	7977

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Permit 207644

PERMIT COMMENTS

Operator Name and Address:	API Number:
YATES PETROLEUM CORPORATION [25575]	30-025-42708
105 S 4TH ST	Well:
ARTESIA , NM 88210	CRABWELL BWE STATE COM #001H

Created By	Comment	Comment Date
rbela	Samples: 10' samples surface to TD	7/28/2015
rbela	Logging: GR NEUTRON 30 DEG DEV TO SURF. DENSITY 30 DEG DEV TO INTERM CASING. LATEROLOG 30 DEG DEV TO INTERM CASING.	7/28/2015
rbela	Mud logging: On Below Surface Casing	7/28/2015
rbela	MAXIMUM ANTICIPATED BHP: DEPTHS ARE TVD From 0'-1840' pressure is 880 PSI. From 1840'-3400' pressure is 1803 PSI. From 3400'-8840' pressure is 4229 PSI.	7/28/2015
rbela	Well will be drilled to 8364', then be kicked off at approx. 8364' and directionally drilled at 12 degrees per 100' with an 8.75" hole to 9141' MD (8840' TVD). Hole size will then be reduced to 8.5" and drilled to 16046' MD (8449' TVD) where 5.5" casing will be set and cemented 500' into previous casing string. Penetration point of producing zone will be encountered at 640' FNL and 604' FEL, Section 11-T18S-R35E. Deepest TVD is 8840' in the lateral.	7/28/2015
rbela	Please note contingency plan attached with C102 to follow by mail. H2S is not anticipated.	7/28/2015

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Permit 207644

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
YATES PETROLEUM CORPORATION [25575]	30-025-42708
105 S 4TH ST	Well:
ARTESIA , NM 88210	CRABWELL BWE STATE COM #001H

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	Pit construction and closure must satisfy all requirements of your approved plan.
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
pkautz	1) SURFACE & INTERNEMIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Must notify OCD Hobbs Office if lost circulation is encountered at 575-370-3186
pkautz	1) Must notify OCD Hobbs Office prior to running Stage Tool at 575-370-3186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.