

Submit within 45 days of well completion	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Revised November 6, 2013				
		1. WELL API NO: 30-025-41043				
		2. Well Name: NORTH MONUMENT G/SA UNIT #390				
		3. Well Number: 390				
HYDRAULIC FRACTURING FLUID DISCLOSURE <input checked="" type="checkbox"/> Original <input type="checkbox"/> Amendment		4. Surface Hole Location: Unit:K Lot:K Section:30 Township:19S Range:37E Feet from:2587 N/S Line:S Feet from:2578 E/W Line:W				
		5. Bottom Hole Location: Unit:K Lot:K Section:30 Township:19S Range:37E Feet from:2587 N/S Line:S Feet from:2578 E/W Line:W				
		6. Iatitute: 32.6311798 longitude: -103.2908401				
		7. County: Lea				
8. Operator Name and Address: APACHE CORP 303 Veterans Airpark Lane Suite 3000 Midland 79705		9. OGRID: 873	10. Phone Number: 432-818-1062			
11. Last Fracture Date: 5/21/2015 Frac Performed by: CUDD		12. Production Type: O				
13. Pool Code(s): 23000		14. Gross Fractured Interval: 3,624 ft to 3,894 ft				
15. True Vertical Depth (TVD): 4,037 ft		16. Total Volume of Fluid Pumped: 50,808 gals				
17. Total Volume of Re-Use Water Pumped: N/A		18. Percent of Re-Use Water in Fluid Pumped: Not Disclosed				
19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
Water		Carrier / Base Fluid		7732-18-5	100%	83.60992%
Sand		Proppant	Silicon Dioxide	14808-60-7	100%	9.83809%
Super DC/LC TLC/THS Opti RCS	Sandtrol	Proppant	Silicon Dioxide	14808-60-7	97%	4.10078%
			P/F Novolak Resin	9003-35-4	5%	0.21138%
B-15	Multiple Suppliers	Biocide	Hexamethylenetetramine	1009-7-0	1%	0.04228%
			Tetrakis (hydroxymethyl) phosphonium sulfate	55566-30-8	20%	0.00287%
FR-601	SNF	Friction Reducer	Water	7732-18-5	80%	0.01148%
			Copolymer of acrylamide and sodium acrylate	25987-30-8	10%	0.00397%
			Isoparaffinic Solvent	64742-47-8	10%	0.00397%
			Water	7732-18-5	60%	0.02384%
			Nonylphenol	9016-45-9	10%	0.00397%
			Sorbitan Monooleate	1338-43-8	10%	0.00397%
15% Hydrochloric Acid	Reagent	Scale Dissolver	37% Hydrochloric Acid	7647-01-0	15%	0.26533%
			Water	7732-18-5	85%	1.50353%
I-112	Chemplex,L.C.	Acid Corrosion Inhibitor	Methanol	67-56-1	49.6%	0.00068%
			Propargyl Alcohol	107-19-7	4%	5E-05%
SG-15G	Multiple Suppliers	Polymer	Guar Gum	9000-30-0	50%	0.17601%
			Petroleum Distillate (Mineral Oil)	64742-47-8	55%	0.19362%
			Bentonite Clay	14808-60-7	2%	0.00704%
			Surfactant	68439-51-0	2%	0.00704%
XL-335	Multiple Suppliers	Crosslinker	Ethylene Glycol	107-21-1	25%	0.01258%
			Potassium Hydroxide	1310-58-3	25%	0.01258%
			Proprietary	Proprietary	25%	0.01258%
			Proprietary	Proprietary	15%	0.00755%
			Proprietary	Proprietary	10%	0.00503%
GB-150	Chemplex, L.C.	Breaker	Non-hazardous ingredients	NA	100%	0.02715%
NE-227	Multiple Suppliers	Non-emulsifier	Isopropanol	67-63-0	15%	0.00912%
			Methanol	67-56-1	15%	0.00912%
			Ethoxylated Nonylphenol	9016-45-9	20%	0.01216%
FE-4	Multiple Suppliers	Iron Control Additive	Citric Acid Anhydrous	77-92-9	55%	0.00535%
			Water	7732-18-5	55%	0.00535%
20. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.						
Signature: Signed Electronically		Printed Name: Emily Follis		Title: Sr Prod Dept Asst		
Date: 8/18/2015						
E-mail Address: emily.follis@apachecorp.com						

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.