### District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Manufacturer

Shaeffer

Permit 189614

APPLICATION FOR PERMIT	TO DRILL, RE	enter, Deepen,	PLUGBACK.	OR ADD A ZONE

		APPLICATION	ON FOR PE	RMITT	O DRILL, RE	-ENTER, DEEF	PEN, PLUGBACI	K, OR ADD	A ZOI	NE		
COC	ne and Address G OPERATING LLC								2. OGRI	D Number 229137		
	e Concho Center land, TX 79701								3. API N	lumber 30-025-42544		
Property Code 313		5. F	Property Name SUPER	COBRA	STATE COM				6. Well I	No. 002H		
					7. Sur	face Location						
UL - Lot P	Section 13	Township 19S	Range	34E	Lot Idn	Feet From 190	N/S Line S	Feet From	690	E/W Line	County	Lea
					8. Proposed E	Bottom Hole Loca	ation					
UL - Lot A	Section 13	Township 19S	Range	34E	Lot Idn A	Feet From 330	N/S Line N	Feet From	660	E/W Line	County	Lea
					9. Poo	ol Information						
SCHARB;BO	NE SPRING				1-1-6-1-1	Andrew St. American			5	55610		
					Additiona	I Well Information	n					
11. Work Type New	v Well	12. Well Type OIL		13. Ca	ble/Rotary		14. Lease Type State	15. 0		evel Elevation 377		
16. Multiple N		17. Proposed De 1500		18. For	mation Bone Spring	ı	19. Contractor	20. 9	pud Date 5/	14/2015		
Depth to Ground	-7. 6			- · ·	ce from nearest fre			B: 4		earest surface water		

### ■ We will be using a closed-loop system in lieu of lined pits

Type

Double Ram

5/1/2015

Date:

21 Droposed Casing and Coment Drogram

			Z I. FTOPOSCU Cusing	una cement riogium		
Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	54.5	1840	1260	0
Int1	12.25	9.625	36	3550	950	0
Prod	8.75	5.5	17	15009	2300	0

## Casing/Cement Program: Additional Comments

Drill 17-1/2" hole to ~ (+/-) 1840' w/ fresh water spud mud. Run 13-3/8" 54.5# J55 STC casing to TD and cement to surface in one stage. Will use 1" tubing and Class C w/ 2% CaCl2 to cement to surface, if necessary. Drill 12-1/4" hole to ~ (+/-) 3550' with saturated brine water. Run 9-5/8" 36# J55 LTC casing to TD and cement to surface in one stage. Drill 8-3/4" vertical hole, curve, and lateral to ~ (+/-) 15009' with cut brine. Run 5-1/2" 17# HCP110 LTC casing to TD and cement to surface in one stage.

> 22. Proposed Blowout Prevention Program Working Pressure

> > 3000

Phone:

Test Pressure

3000

Conditions of Approval Attached

knowledge and	I have complied with 19.15.14.9 (A) NMAC		OIL CONS	ERVATION DIVISION
Signature:				
Printed Name:	Electronically filed by Diane Kuykendall	Approved By:	Paul Kautz	
Title:	Regulatory Analyst	Title:	Geologist	M100011
Email Address:	dkuvkendall@conchoresources.com	Approved Date:	5/1/2015	Expiration Date: 5/1/2017

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District IV

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

## WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3. Pool Name
30-025-42544	55610	SCHARB;BONE SPRING
4. Property Code	5. Property Name	6. Well No.
313504	SUPER COBRA STATE COM	002H
7. OGRID No.	8. Operator Name	9. Elevation
229137	COG OPERATING LLC	3877

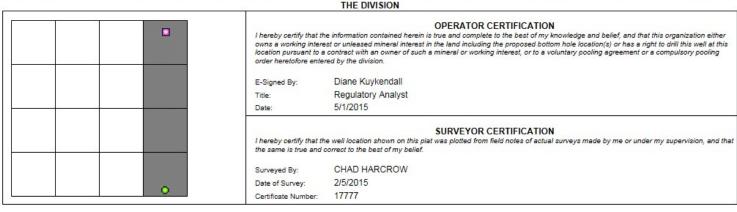
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
P	13	19S	34E	Р	190	S	690	E	Lea

11. Bottom Hole Location If Different From Surface

UL - Lot	Section 13	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
A		19S	34E	A	330	N	660	E	Lea
12. Dedicated Acres 160.00		13. Joint or Infill		14. Consolidation Code			15. Order No.		

# NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY



Form APD Comments

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

Phone:(575) 393-6161 Fax:(575) 393-0720 <u>District II</u>:
311 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 <u>District III</u>:
1000 Rio Brazos Rd., Azteo, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u>:
1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 189614

# PERMIT COMMENTS

Operator Name and Address:	API Number:
COG OPERATING LLC [229137]	30-025-42544
One Concho Center	Well:
Midland, TX 79701	SUPER COBRA STATE COM #002H

Created By	Comment	Comment Date
mreyes1	OIL: COG Operating has conducted a review to determine if an H2S contingency plan is required for the above referenced well. We were able to conclude that any potential hazardous volume would be minimal. H2S concentrations of wells in this area from surface to TD are low enough; therefore we do not believe that an H2S Contingency Plan would be necessary.	5/1/2015

Form APD Conditions

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Frencis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 478-3462

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 189614

# PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
COG OPERATING LLC [229137]	30-025-42544
One Concho Center	Well:
Midland, TX 79701	SUPER COBRA STATE COM #002H

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
pkautz	1) SURFACE & INTERNEMIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water