District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Lea

Permit 208899

		APPLIC/	ATION FOR PERMI	TTO DRILL, RE-	ENTER, DEEPE	N, PLUGBAC	K, OR ADD A ZO	ONE	
YAT	e and Address ES PETROLEUM	CORPORATION	ON	-			2. OGI	RID Number 25575	
	S 4TH ST ESIA , NM 88210						3. API	Number 30-025-42744	
4. Property Code 315			5. Property Name PRIZEHOG BWZ STATE COM			6. Wel	6. Well No. 001H		
				7. Surf	ace Location				
UL - Lot C	Section 19	Township 2	Range 6S 36E	Lot Idn C	Feet From 330	N/S Line N	Feet From 1650	E/W Line W	County Lea
		120	200	8. Proposed B	ottom Hole Locati	on	992	for	**
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County

330

S

1650

W

	9. Pool information	
WC-025 G-08 \$263620C:LWR BONE SPRIN	to Salate did to Ministra	98150

Additional Well Information

11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lease Type State	15. Ground Level Elevation 2958
16. Multiple N	17. Proposed Depth 16421	18. Formation 3rd Bone Spring Sand	19. Contractor	20. Spud Date 9/1/2015
Depth to Ground water		Distance from nearest fresh water well	Distance to nearest surface water	

☐ We will be using a closed-loop system in lieu of lined pits

19

26S

36E

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	1305	980	0
Int1	12.25	9.625	36	5150	1680	0
Prod	8.5	5.5	17	16421	1585	12275
Prod	8.75	5.5	17	12275	740	4650

Casing/Cement Program: Additional Comments

Pilot hole will be drilled to 12,400'. Well will be plugged with an isolation plug from TD to approximately 11522' with a whipstock at approximately 11522'. Well will then be kicked off and directionally drilled at 12 degrees per 100' with an 8.75" hole to 12275' MD (12000' TVD). Hole size will then be reduced to 8.5" and drilled to 16421' MD (11980' TVD) where 5.5" casing will be set and cemented 500' into previous casing string. Penetration point of producing zone will be encountered at 810' FNL and 1650' FWL, 19-T26S-R36E. Deepest TVD is 12400' in the pilot hole and 12000' in the lateral.

22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
Double Ram	3000	3000	
Double Ram	5000	5000	

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify I have complied with 19.15.14.9 (A) NMAC ☒ and/or 19.15.14.9 (B) NMAC ☒, if applicable.				OIL CONS	SERVATION DIVISION
Signature:		L	78 8 8 9 9 9 9 9	2010 11341 1962	
Printed Name:	Electronically filed by Travi	s Hahn	Approved By:	Paul Kautz	
Title:	Land Regulatory Agent		Title:	Geologist	18 NO. C. THEN THE R. P. LEWIS CO., LANSING MICH.
Email Address:	thahn@yatespetroleum.com		Approved Date:	8/21/2015	Expiration Date: 8/21/2017
Date:	8/20/2015	Conditions of Ap	proval Attached	Control of the control	

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-025-42744	2. Pool Code 98150	3. Pool Name WC-025 G-08 S263620C;LWR BONE SPRIN
4. Property Code 315162	5. Property Name PRIZEHOG BWZ STATE COM	6. Well No. 001H
7. OGRID No. 25575	8. Operator Name YATES PETROLEUM CORPORATION	9. Elevation 2958

10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
C	19	26S	36E	C	330	N	1650	W	Lea

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
N	19	26S	36E	N	330	S	1650	W	Lea
12. Dedicated Acres 160.00			13. Joint or Infill		14. Consolidation Code			15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY



Form APD Comments

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 208899

PERMIT COMMENTS

Operator Name and Address:	API Number:
YATES PETROLEUM CORPORATION [25575]	30-025-42744
105 S 4TH ST	Well:
ARTESIA , NM 88210	PRIZEHOG BWZ STATE COM #001H

Created By	Comment	Comment Date
thahn	Samples: 10' samples surface to TD. Logging: HORIZONTAL-MWD-GR-CURVE & LATERAL, CNL/LDT/NGT-CURVE-INTERM CASING, CNL/GR-CURVE-SURF CASING, DLL/MSFL-CURVE-INTERM CASING, CMR-CURVE, DIPOLE SONIC-CURVE. DST's: None. Coring: None. Mudlogging: On Below Surface Casing. Mud Level Monitoring: After surface casing is set an electronic PVT system will be installed as our primary mud level monitoring system. A secondary system will also be implemented as to insure the PVT system is functioning properly. The secondary system will be comprised of the derrick hand checking the fluid level in the pi	8/20/2015
thahn	MAXIMUM ANTICIPATED BHP (DEPTHS ARE TVD): 0'-1305' is 624 PSI. 1305'-5150' is 2732 PSI. 5150'-12400' is 5932 PSI (PILOT). 11522'-12000' is 5741 PSI (LATERAL).	8/20/2015
thahn	H2S is not anticipated in this well. C-102 and horizontal diagram hard copies will follow.	8/20/2015

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Permit 208899

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
YATES PETROLEUM CORPORATION [25575]	30-025-42744
105 S 4TH ST	Well:
ARTESIA , NM 88210	PRIZEHOG BWZ STATE COM #001H

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	Pit construction and closure must satisfy all requirements of your approved plan.
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
pkautz	1) SURFACE & INTERNEMIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	Must notify OCD Hobbs Office if lost circulation is encountered at 575-370-3186
pkautz	1) Must notify OCD Hobbs Office prior to running Stage Tool at 575-370-3186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.