Submit within 45 days of well co	ompletion	State of New Mexico				Revised November 6, 2013			
						1. WELL API NO. 30-015-42745			
Energy, Minerals and Natural Resources					urces				
Oil Conservation Division						2. Well Name: CROW FEDERAL #043H			
1220 S. St Francis Dr.									
Santa Fe, NM 87505						3. Well Number: 043H			
HYDRAULIC FRACTURING FLUID						Surface Hole Location: Unit:L Lot:L Section:3 Township:17S Range:31E			
DISCLOSURE						Feet from:2298 N/S Line:S Feet from:10 E/W Line:W 5 Bottom Hole Location:			
⊠ Original						Unit:L Lot: Feet from:22	L Section:3 To	wnship:17S Range:31E	
□ Amendment						Feet from:10 E/W Line:W		S Line:S V Line:W	
						6. latitude: 35	.7300671607429	longitude: -103.640319912718	
						7. County: Ed	fv.		
8. Operator Name and Address: APACHE CORP					9. OGRID:	873	10. Phone Number:	432-818-1062	
303 Veterans Airpark Lane Suite 3000									
Midland 79705									
11. Last Fracture Date: 5/26/2015 Frac Performed by: chemplex					0	. Production Type: O			
13. Pool Code(s): 26770						Fractured Interval: 6.111 ft to 10.485 ft			
15. True Vertical Depth (TVD):					16. Total Volum	otal Volume of Fluid Pumped:			
5,794 ft 17. Total Volume of Re-Use Water Pumped:					18. Percent of	3,258,528 gals 3. Percent of Re-Use Water in Fluid Pumped:			
N/A 19. HYDRAULIC FLUID	COMPOSITION AS	ID CONCENTRAT	IION:		No	t Disclosed	32 4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	· · · · · · · · · · · · · · · · · · ·	
Trade Name	Supplier	Purpose	Ingredients	(CAS#) Chemi	ical Abstract	Maximum Ing		Maximum Ingredient	
200 K 2002			E.M. (1220)	Service #		Concentration in Additive (% by mass)		Concentration in HF Fluid (% by mass)	
Water	Customer	Carrier/Base Fluid	Water	7732-18-5 14808-60-7			100%	98.58269%	
Sand (Proppant) RCS (Proppant)	US Silica Momentive	Proppant Proppant	Silica Substrate Silica Substrate	14808-60-7			100% 100%	0.781% 0.26127%	
Hydrochloric Acid (15%)	CNR	Acidizing	Hydrochloric Acid	7647-01-0			38.8%	0.13337%	
Claymax	Chemplex	Clay Stabilizer	Choline Chloride	67-48-1			62%	0.00066%	
4-N-1 Plus	Chemplex	Iron Control,Corr	Acetic Acid	64-19-7			80%	0.00208%	
		Inhib,Surfactant	Methanol	67-56-1			10%	0.00026%	
Plexcide 15G	Chemplex	Biocide	Tetrahydro-3,Dimethyl- 2H	533-74-4			24%	0.00065%	
Plexset 730	Chemplex	Activator	Secondary Alcohol Ethoxylate	84133-50-6			50%	0%	
Plexsurf 240 E	Chemplex	Surfactant	Methyl Alcohol	67-56-1			10%	0.00094%	
Plexslick 953	Chemplex	Friction Reducer	Alcohol Alkoxylate Alcohol Ethoxylate	Proprietary Proprietary			50% 8%	0.0047% 0.00081%	
			Surfactants		64742-47-8		0001	0.0000004	
			Hydrotreated Petroleum Distillate	64/42-4/-8			30%	0.00303%	
			Polyacrylamide-co-	9003-06-9			31%	0.00313%	
AMA 398	Chemplex	Biocide	Tetrahydro-3,Dimethyl-	533-74-4			98%	0%	
Plexgel 907 LE	Chemplex	Polymer	2H Guar Gum	9000-30-0			50%	0%	
		17. T. 18. 18. 18. 18. 18. 18. 18. 18. 18. 18	Mineral Oil	64742-47-8			55%	0%	
			Bentonite Clay	14808-60-7			2%	0%	
70,000,000	10111077		Surfactant	68439-51-0			2%	0%	
Plexbor 101	Chemplex	Crosslinker	Ethylene Glycol	107-21-1			9.99%	0%	
	Color		Potssium Metaborate	13709-94-9			30%	0%	
Discord Baseline 401	Ohamalan	Oal Bearing	Potassium Hydroxide				5%	0%	
Plexgel Breaker 10L	Chemplex	Gel Breaker	Mannanase Enzymes Sodium Chloride	Proprietary 7647-14-5			2% 15%	0% 0%	
Sodium Persulfate	Chemplex	Gel Breaker	Sodium Persulfate	7775-27-1			98%	0%	
Buffer 11	Chemplex	PH Control	Potassium Hydroxide	1310-58-3			23%	0%	
Greenhib 679	Chemplex	Scale Inhibitor	Glycerine	56-81-5 Proprietory			35%	0.00191%	
			Proprietary Water	Proprietary 7732-18-5			35% 30%	0.00191% 0.00163%	
Scalesorb 3	Baker Hughes	Scale Inhibitor	Diatomaceous earth, calcined	91053-39-3			69%	0%	
			Amino alkyl	Proprietary			30%	0%	
			phosphonic acid Phosphonic acid	13598-36-2			1%	0%	
			Crystalline silica:	14808-60-7			1%	0%	
Plexgel Breaker XPA	Chemplex, LC	Gel Breaker	Quartz (SiO2) Hydrogen Peroxide	7722-84-1			7%	0%	
20. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge					nd belief.				
Signature: Signed Electronically Printed Name: Emily Follis Date: 8/28/2015						Title: Sr Pro	d Dept Asst		
E-mail Address: emily, follis@apachecorp.com									
NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.									

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