District | 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210

Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 209176

			APPLIC	ATION FOR	PERMIT	TO DRILL	, RE-	ENTER, DEEPE	N, PLUG	BAC	K, OR ADD A ZO	NE		
)	YATE		JM CORPORAT	ION							2. OGF	RID Number 25575		
		4TH ST SIA , NM 882	10								3. API	Number 30-025-42762		
4. Property (Code 31517	8		5. Property Nam SMC	e OOT BWJ S	TATE					6. Well	No. 001H		
		ns.	167	£3		7	. Surf	ace Location	\$7.6		10	189	2/9	
UL - Lot N	N	Section 30	Township	Range 18S	36E	Lot Idn	N	Feet From 255	N/S Line	S	Feet From 1980	E/W Line W	County	Lea
						8. Propos	sed B	ottom Hole Location	on					
UL - Lot	С	Section 30	Township	Range 18S	36E	Lot Idn	С	Feet From 330	N/S Line	N	Feet From 1980	E/W Line W	County	Lea
			443,000			9	. Poo	Information				1-07120		
VACUUM;	;BON	E SPRING, S	OUTH					and the state of the				61900		

Additional Well Information

11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lease Type State	15. Ground Level Elevation 3845
16. Multiple N	17. Proposed Depth 13833	18. Formation 2nd Bone Spring Sand	19. Contractor	20. Spud Date 12/1/2015
Depth to Ground water		Distance from nearest fresh water well	6.0	Distance to nearest surface water

☐ We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	1905	1395	0
Int1	12.25	9.625	36	4600	1510	0
Prod	8.5	5.5	17	13833	1430	8612
Prod	8.75	5.5	17	8612	640	3400

Casing/Cement Program: Additional Comments

Well will be drilled vertically to approximately 8861'. Well will then be kicked off and directionally drilled at 12 degrees per 100' with an 8.75" hole to 8612' MD (9338' TVD). Hole size will then be reduced to 8.5" and drilled to 13833' MD (9329' TVD) where 5.5" casing will be set and cemented 500' into previous casing string. Penetration point of producing zone will be encountered at 733' FSL and 1980' FWL, 30-18S-36E. Deepest TVD is 9338' in the lateral.

22. Proposed Blowout Prevention Program

Type	Type Working Pressure		Manufacturer
Double Ram	3000	3000	
Double Ram	5000	5000	

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify I have complied with 19.15.14.9 (A) NMAC ☒ and/or 19.15.14.9 (B) NMAC ☒, if applicable. Signature:				OIL CONS	SERVATION DIVISION
Printed Name:	Electronically filed by Travis H	ahn	Approved By:	Paul Kautz	
Title:	Land Regulatory Agent		Title:	Geologist	
Email Address:	thahn@yatespetroleum.com		Approved Date:	8/31/2015	Expiration Date: 8/31/2017
Date:	8/28/2015	Phone: 575-748-4120	Conditions of Approval Attached		

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-025-42762	2. Pool Code 61900	3. Pool Name VACUUM;BONE SPRING, SOUTH
4. Property Code 315178	5. Property Name SMOOT BWJ STATE	6. Well No. 001H
7. OGRID No. 25575	8. Operator Name YATES PETROLEUM CORPORATION	9. Elevation 3845

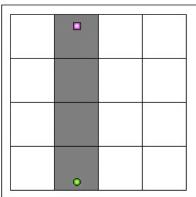
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
N	30	18S	36E	N	255	S	1980	W	Lea

11. Bottom Hole Location If Different From Surface

UL - Lot C	Section 30	Township 18S	Range 36E	Lot Idn C	Feet From 330	N/S Line N	Feet From 1980	E/W Line W	County Lea
12. Dedicated Acres 160 00		13. Joint or Infill		14. Consolidation Code			15. Order No.		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Travis Hahn

Title: Land Regulatory Agent

8/28/2015 Date:

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Gary Jones Surveyed By: 7/22/2015 Date of Survey: Certificate Number: 7977

Form APD Comments

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 Phone:(575) 393-6161 Fax:(575) 393-0720 <u>District II</u> 311 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u> 1220 S. St Francis Dr., Santa Fe. NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

PERMIT COMMENTS

Operator Name and Address:	API Number:
YATES PETROLEUM CORPORATION [25575]	30-025-42762
105 S 4TH ST	Well:
ARTESIA , NM 88210	SMOOT BWJ STATE #001H

Created By	Comment	Comment Date
thahn	Samples: 10' samples surface to TD. Logging: GR NEUTRON 30 DEG DEV TO SURF, DENSITY 30 DEG DEV TO INTERM CSG, LATERLOG 30 DEG DEV TO INTERM CSG, CMR 30 DEG DEV TO INTERM CSG, (SCHLUMBERGER TOOLS PLATFORM/HRLA/CMR) FMI/DIPOLE SONIC OVER BONE SPRING POSSIBLE. DST's: None. Coring: None. Mudlogging: On Below Surface Casing.	8/28/2015
thahn	Mud Level Monitoring: After surface casing is set an electronic PVT system will be installed as our primary mud level monitoring system. A secondary system will also be implemented as to insure the PVT system is functioning properly. The secondary system will be comprised of the derrick hand checking the fluid level in the pit.	8/28/2015
thahn	MAXIMUM ANTICIPATED BHP (DEPTHS ARE TVD): 0'-1905' is 911 PSI, 1905'-4600' is 440 PSI, 4600'-9338' is 4467 PSI.	8/28/2015
thahn	H2S is not anticipated for this well. C102 will follow.	8/28/2015

Permit 209176

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Frencis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 209176

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
YATES PETROLEUM CORPORATION [25575]	30-025-42762
105 S 4TH ST	Well:
ARTESIA , NM 88210	SMOOT BWJ STATE #001H

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	Pit construction and closure must satisfy all requirements of your approved plan.
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
pkautz	1) SURFACE & INTERNEMIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	Must notify OCD Hobbs Office if lost circulation is encountered at 575-370-3186
pkautz	1) Must notify OCD Hobbs Office prior to running Stage Tool at 575-370-3186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.