District I State of New Mexico 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 August 1, 2011 **Energy, Minerals and Natural Resources** Permit 180343 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 WELL API NUMBER Oil Conservation Division 30-015-41537 District III 1000 Rio Brazos Rd., Aztec, NM 87410 1220 S. St Francis Dr. 5. Indicate Type of Lease Phone:(505) 334-6178 Fax:(505) 334-6170 District IV Santa Fe, NM 87505 6. State Oil & Gas Lease No. 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS COTTON DRAW UNIT (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: 8. Well Number 214H 9. OGRID Number DEVON ENERGY PRODUCTION COMPANY, LP 6137 3. Address of Operato 10. Pool name or Wildcat 333 W. Sheridan Avenue, Oklahoma City, OK 73102 Unit Letter C : 200 feet from the N Section 36 4. Well Location from the W line and feet 1710 Township 24S Range 31E NMPM County Eddy 11. Elevation (Show whether DR, KB, BT, GR, etc.) 3508 GR Pit or Below-grade Tank Application or Closure ___ Depth to Groundwater____ Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF PLUG AND ABANDON CHANGE OF PLANS PERFORM REMEDIAL WORK REMEDIAL WORK ALTER CASING TEMPORARILY ABANDON COMMENCE DRILLING OPNS. PLUG AND ABANDON PULL OR ALTER CASING ☐ MULTIPLE COMPL CASING/CEMENT JOB X Other: Other: Spud 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 12/9/2013 Soudded well. See comments for drilling details I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines \square , a general permit \square or an (attached) alternative OCD-approved plan \square . SIGNATURE Electronically Signed Manager, Regulatory Affairs 1/23/2014

randy.bolles@dvn.com

District Supervisor

Telephone No.

DATE

405-228-8588

1/23/2014

E-mail address

TITLE

Type or print name

For State Use Only: APPROVED BY: Randy Bolles

Randy Dade

Comments

Permit 180343

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
311 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

NOTICESPUD COMMENTS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP	OGRID: 6137
333 W. Sheridan Avenue Oklahoma City, OK 73102	Permit Number: 180343
	Permit Type: NoticeSpud

Comments

Created By	Comment	Comment Date
	(12/9/13-12/11/13) Spud @ 11:00. TD 17-1/2" hole @ 760'. RIH w/ 19 jts 13-3/8" 48# H40 STC csg, set @ 756'. Lead w/ 680 sks Halcem cmt, yld 1.33 cu fl/sk. Drop plug disp w/ 109 bbls H20. Circ 57 bbls cmt to surface. PT well head to 385 psi. PT all BOPE @ 250/3000 psi, OK. PT csg to 1210 psi, OK.	1/23/2014
	(12/14/13-12/16/13) TD 12-1/4" hole @ 4338'. RIH w/ 100 jts 9-5/8" 40# J55 csg, set @ 4338'. Lead w/ 1100 sks Econocem CIC cmt, yld 1.85 cu ft/sk. Circ 75 sks cmt to surface. PT BOPE @ 250/3000 psi for 10 min, OK. PT csg to 1500 psi for 30 min, OK.	1/23/2014
100000000000000000000000000000000000000	(1/4/14-1/10/14) TD 8-3/4" hole @ 15271'. RIH w/ 350 jts 5-1/2" 17# HCP110 csg, set @ 15,268'. 1st lead w/ 630 sks Econocem cmt, yld 1.96 cu ft/sk. Tail w/ 1410 sks Versacem cmt, yld 1.22 cu ft/sk. Disp w/ 353 bbls H2O @ 10 bbls/min. Drop DV opening tool. Open tool @ 827 psi. Circ 30 bbls cmt to surface. 2nd lead w/ 380 sks Econocem cmt, yld 2.04 cu ft/sk. Tail w/ 120 sks Haicem cmt, yld 1.33 cu ft/sk. Disp w/ 139 bbls H2O. RR @ 6:00.	1/23/2014