

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-8161 Fax:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Form C-103 August 1, 2011 Permit 173857 WELL API NUMBER 30-015-41547 5. Indicate Type of Lease S 6. State Oil & Gas Lease No. 7. Lease Name or Unit Agreement Name PARKWAY 36 STATE																																																																																																																																																																
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)																																																																																																																																																																		
1. Type of Well: O		8. Well Number: 006H																																																																																																																																																																
2. Name of Operator SM ENERGY COMPANY		9. OGRID Number 154903																																																																																																																																																																
3. Address of Operator 6301 Holiday Hill Rd Bldg. #1, Midland, TX 79707		10. Pool name or Wildcat																																																																																																																																																																
4. Well Location Unit Letter <u>I</u> : <u>2310</u> feet from the <u>S</u> line and feet <u>330</u> from the <u>E</u> line Section <u>36</u> Township <u>19S</u> Range <u>29E</u> NMPM County <u>Eddy</u>																																																																																																																																																																		
11. Elevation (Show whether DR, KB, BT, GR, etc.) 3331 GR																																																																																																																																																																		
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____																																																																																																																																																																		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE OF PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> Other: _____ SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTER CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> Other: <u>Drilling/Cement</u> <input checked="" type="checkbox"/>																																																																																																																																																																		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 8/28/13 TESTED BOPE 3000# & ANNULAR TO 1500#. TESTED CASING TO 1250# FOR 30 MINUTES. HELD OK. DRILLED OUT WITH 12-1/4" BIT. 8/31/13 TESTED BOPE 3000# & ANNULAR TO 1500#. TESTED CASING TO 1500# FOR 30 MINUTES. HELD OK. DRILLED OUT WITH 8-3/4" BIT. 9/6/13 TESTED BOPE 3000# & ANNULAR TO 1500#. TESTED CASING TO 1500# FOR 30 MINUTES. HELD OK. DRILLED OUT WITH 6-1/8" BIT. 8/20/2013 Spudded well.																																																																																																																																																																		
Casing and Cement Program <table border="1" style="width:100%; border-collapse: collapse; font-size: small;"> <thead> <tr> <th>Date</th> <th>String</th> <th>Fluid Type</th> <th>Hole Size</th> <th>Csg Size</th> <th>Weight lb/ft</th> <th>Grade</th> <th>Est TOC</th> <th>Dpth Set</th> <th>Sacks</th> <th>Yield</th> <th>Class</th> <th>1" Dpth</th> <th>Pres Held</th> <th>Pres Drop</th> <th>Open Hole</th> </tr> </thead> <tbody> <tr> <td>08/24/13</td> <td>Surf</td> <td>FreshWater</td> <td>26</td> <td>20</td> <td>14.8</td> <td>J55</td> <td>0</td> <td>379</td> <td>876</td> <td>1.34</td> <td>C</td> <td></td> <td></td> <td></td> <td>N</td> </tr> <tr> <td>08/26/13</td> <td>Int1</td> <td>Brine</td> <td>17.5</td> <td>13.375</td> <td>14.8</td> <td>J55</td> <td>0</td> <td>1430</td> <td>658</td> <td>1.97</td> <td>C</td> <td></td> <td>1250</td> <td>0</td> <td>N</td> </tr> <tr> <td>08/26/13</td> <td>Int1</td> <td>Brine</td> <td>17.5</td> <td>13.375</td> <td>14.8</td> <td>J55</td> <td>0</td> <td>1430</td> <td>553</td> <td>1.34</td> <td>C</td> <td></td> <td>1250</td> <td>0</td> <td>N</td> </tr> <tr> <td>08/30/13</td> <td>Int2</td> <td>FreshWater</td> <td>12.25</td> <td>9.625</td> <td>14.8</td> <td>J55</td> <td>1700</td> <td>3478</td> <td>452</td> <td>1.97</td> <td>C</td> <td></td> <td>1500</td> <td>0</td> <td>N</td> </tr> <tr> <td>08/30/13</td> <td>Int2</td> <td>FreshWater</td> <td>12.25</td> <td>9.625</td> <td>14.8</td> <td>J55</td> <td>1700</td> <td>3478</td> <td>250</td> <td>1.34</td> <td>C</td> <td></td> <td>1500</td> <td>0</td> <td>N</td> </tr> <tr> <td>08/30/13</td> <td>Int2</td> <td>FreshWater</td> <td>12.25</td> <td>9.625</td> <td>14.8</td> <td>J55</td> <td>0</td> <td>3478</td> <td>426</td> <td>1.97</td> <td>C</td> <td></td> <td>1500</td> <td>0</td> <td>N</td> </tr> <tr> <td>09/04/13</td> <td>Prod</td> <td>FreshWater</td> <td>8.75</td> <td>7</td> <td>14.8</td> <td>HCP110</td> <td>300</td> <td>7887</td> <td>468</td> <td>1.97</td> <td>TXI</td> <td></td> <td>1500</td> <td>0</td> <td>N</td> </tr> <tr> <td>09/04/13</td> <td>Prod</td> <td>FreshWater</td> <td>8.75</td> <td>7</td> <td>14.8</td> <td>HCP110</td> <td>300</td> <td>7887</td> <td>400</td> <td>1.34</td> <td>TXI</td> <td></td> <td>1500</td> <td>0</td> <td>N</td> </tr> <tr> <td>09/13/13</td> <td>Liner1</td> <td>FreshWater</td> <td>6.125</td> <td>4.5</td> <td>11.6</td> <td>P110</td> <td>0</td> <td>11781</td> <td>0</td> <td>0</td> <td>0</td> <td></td> <td></td> <td></td> <td>Y</td> </tr> </tbody> </table>			Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole	08/24/13	Surf	FreshWater	26	20	14.8	J55	0	379	876	1.34	C				N	08/26/13	Int1	Brine	17.5	13.375	14.8	J55	0	1430	658	1.97	C		1250	0	N	08/26/13	Int1	Brine	17.5	13.375	14.8	J55	0	1430	553	1.34	C		1250	0	N	08/30/13	Int2	FreshWater	12.25	9.625	14.8	J55	1700	3478	452	1.97	C		1500	0	N	08/30/13	Int2	FreshWater	12.25	9.625	14.8	J55	1700	3478	250	1.34	C		1500	0	N	08/30/13	Int2	FreshWater	12.25	9.625	14.8	J55	0	3478	426	1.97	C		1500	0	N	09/04/13	Prod	FreshWater	8.75	7	14.8	HCP110	300	7887	468	1.97	TXI		1500	0	N	09/04/13	Prod	FreshWater	8.75	7	14.8	HCP110	300	7887	400	1.34	TXI		1500	0	N	09/13/13	Liner1	FreshWater	6.125	4.5	11.6	P110	0	11781	0	0	0				Y
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines <input type="checkbox"/> , a general permit <input type="checkbox"/> or an (attached) alternative OCD-approved plan <input type="checkbox"/> .																																																																																																																																																																		
SIGNATURE _____ TITLE _____ PRODUCTION ANALYST _____ DATE _____ 10/10/2013 Type or print name _____ E-mail address _____ Telephone No. _____ 432-688-1789																																																																																																																																																																		
For State Use Only: APPROVED BY: _____ TITLE _____ District Supervisor _____ DATE _____ 10/11/2013 7:00:30 AM																																																																																																																																																																		

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Comments
Permit 173857

DRILLING COMMENTS

Operator: SM ENERGY COMPANY 6301 Holiday Hill Rd, Bldg. #1 Midland, TX 79707	OGRID:	154903
	Permit Number:	173857
	Permit Type:	Drilling

Comments

Created By	Comment	Comment Date
There are no Comments for this Permit		