State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505 HYDRAULIC FRACTURING FLUID DISCLOSURE M Original Amendment Amendment Amendment State of New Mexico 1. WELL API NO. 30-015-32120 2. Well Name: TURKEY TRACK 11 STATE #001 3. Well Number: 001 4. Surface Hole Location: Unit.C Lot.C Section:11 Township:19S Feet from:530 N/S Line:N Feet from:1650 E/W Line:W Feet from:530 N/S Line:N Feet from:530 N/S Line:N Feet from:530 N/S Line:N Feet from:1650 E/W Line:W Feet from:1650 E/W Line:W Feet from:1650 E/W Line:W	Range:28E Range:28E
Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505 HYDRAULIC FRACTURING FLUID DISCLOSURE Voriginal Amendment Amendment Amendment A Surface Hole Location: Unit: C Lot: C Section:11 Township:19S Feet from:1650 EW Line: W NS Line: N Feet from:1650 Feet from:1650 Feet from:1650 Feet from:1650 Feet from:1650 EW Line: W	
1220 S. St Francis Dr. Santa Fe, NM 87505 HYDRAULIC FRACTURING FLUID DISCLOSURE ☑ Original ☐ Amendment Amendment Amendment Amendment 1220 S. St Francis Dr. Santa Fe, NM 87505 3. Well Number: 001 4. Surface Hole Location: Unit.C Lot.C Section:11 Township:19S N/S Line:N E/W Line:W N/S Line:N Feet from:1650 Fe	
Santa Fe, NM 87505 HYDRAULIC FRACTURING FLUID DISCLOSURE ☑ Original ☐ Amendment Santa Fe, NM 87505 4. Surface Hole Location: Unit: C Lot: C Section:11 Township:19S N/S Line: N EW Line: W Feet from:1650	
Unit: C Lot: C Section: 11 Township: 19S	
Feet from: 530 N/S Line: N	
Unit: C Lot: C Section: 11 Township: 19S ☐ Amendment Feet from: 530 N/S Line: N Feet from: 1650 E/W Line: W	Range:28E
Feet from:1650 E/W Line:W	
6. latitude: longitude:	
32.6811333 -104.1 7. County:	504059
Eddy	
8. Operator Name and Address: 9. OGRID: 246289 10. Phone Number: 408	5-996-5774
RKI EXPLORATION & PRODUCTION, LLC 210 PARK AVENUE SUITE 900 OKLAHOMA CITY 73102	, 000 0111
11. Last Fracture Date: 9/8/2015 Frac Performed by: RKI EXPLORATION & PRODUCTION 12. Production Type:	
13. Pool Code(s): 14. Gross Fractured Interval:	
96413 Confidential 15. True Vertical Depth (TVD): 16. Total Volume of Fluid Pumped:	
6,447 ft 115,080 gals	
17. Total Volume of Re-Use Water Pumped: N/A 18. Percent of Re-Use Water in Fluid Pumped: Not Disclosed	
19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:	
Trade Name Supplier Purpose Ingredients (CAS #) Chemical Abstract Service # (CAS #) Chemical Abstract Concentration in Additive (% by mass) Maximum Ingredient Concentration by mass)	
Water Customer Carrier/Base Fluid Water 7732-18-5 100%	82.027199
Sand (Proppant) US Silica Proppant Silica Substrate 14808-60-7 100% RCS (Proppant) Momentive Proppant Silica Substrate 14808-60-7 100%	16.231329 0.878069
Hydrochloric Acid (15%) CNR Acidizing Hydrochloric Acid 7647-01-0 38.8%	0.070007
Claymax Chemplex Clay Stabilizer Choline Chloride 67-48-1 62%	09
4-N-1 Plus Chemplex Iron Control,Corr Acetic Acid 64-19-7 80% Iron Control,Corr Inhib,Surfactant Methanol 67-56-1 10%	09 09
	0.006349
Plexset 730 Chemplex Activator Secondary Alcohol 84133-50-6 50%	0.005459
Ethoxylate	09
2-Butoxyethanol 111-76-2 50%	09
Plexslick 953 Chemplex Friction Reducer Alcohol Ethoxylate Surfactants Proprietary 8%	09
Hydrotreated Petroleum 64742-47-8 30%	09
Acid AMA 398 Chemplex Biocide Tetrahydro-3,Dimethyl-2H 533-74-4 98%	00
AMA 398 Chemplex Biocide Tetrahydro-3,Dimethyl-2H 533-74-4 98% Plexgel 907 LE Chemplex Polymer Guar Gum 9000-30-0 50%	0.225299
Mineral Oil 64742-47-8 55%	0.247829
Bentonite Clay	0.009019
Plexbor 101 Chemplex Crosslinker Ethylene Glycol 107-21-1 9.99%	0.009019
Potssium Metaborate 13709-94-9 30%	0.042639
Potassium Hydroxide 1310-58-3 5% Plexgel Breaker 10L Chemplex Gel Breaker Mannanase Enzymes Proprietary 2%	0.00719
Prexide Breaker IDL Chemplex Get Breaker Maninanase Enzymes Proprietary 2% Sodium Chloride 7647-14-5 15%	0.000889
Sodium Persulfate Chemplex Gel Breaker Sodium Persulfate 7775-27-1 98%	0.00469
Buffer 11 Chemplex PH Control Potassium Hydroxide 1310-58-3 23%	09
Greenhib 679 Chemplex Scale Inhibitor Glycerine 56-81-5 35% Proprietary Proprietary Proprietary 35%	0.008619
Water 7732-18-5 30%	0.007389
Clayplex 650 Chemplex Clay Stabilizer Water 7732-18-5 60% Ethanaminium, 2-hydroxy-N,N,N-trimethyl-spleride 67-48-1 35%	0.05419 0.031569
	0.059549
LLC Ethoxylated Alcohols Proprietary 10%	0.007019
Sulfonate Proprietary 5%	0.00359
20. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief. Signature: Signed Electronically Printed Name: Heather Brehm Title: Regulatory analyst	
Date: 9/23/2015	
E-mail Address: hbrehm@rkixp.com IMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential bus	