<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

Phone:(575) 393-6161 Fax:(575) 393-0720 <u>District II</u> 311 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u> 2320 S. S. Expensis Dr. Scata Fo. NM 87558

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 210282

APPLICATION FOR PERMIT	TO DRILL, RE-ENTER	R, DEEPEN, PLUGBACK	, OR ADD A ZONE
------------------------	--------------------	---------------------	-----------------

Operator Name and Address MATADOR PRODUCT	2. OGRID Number 228937	
One Lincoln Centre Dallas, TX 75240		3. API Number 30-025-42805
4. Property Code 315060	5. Property Name CONINE 03 20 35 RN	6. Well No. 122H
	7.0.6	*

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn		N/S Line		E/W Line	County
E	3	20S	35E	E	1828	N	358	W	Lea

8. Proposed Bottom Hole Location

[UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
-	Н	3	20S	35E	H	2322	N	240	E	Lea

9. Pool Information

PEARL;BONE SPRING, SOUTH 49685

Additional Well Information

11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lease Type Private	15. Ground Level Elevation 3686
16. Multiple N	17. Proposed Depth 15200	18. Formation Bone Spring	19. Contractor	20. Spud Date 9/30/2015
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

■ We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program

			Ziii i opooda dadiiig	and comoner rogium		
Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	20	13.375	54.5	1836	2547	0
Int1	12.25	9.625	40	5800	1660	0
Prod	8.75	5.5	20	15200	2148	4800

Casing/Cement Program: Additional Comments

Production casing cement plan to circulate to 4800 top (1000' tie into previous casing string).

22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
Annular	5000	5000	CAMERON
Double Ram	10000	10000	CAMERON
Pipe	10000	10000	CAMERON

knowledge and I	belief. I have complied with 19.15.	above is true and complete to the best of my 14.9 (A) NMAC and/or 19.15.14.9 (B)		OIL CONS	ERVATION DIVISION
Printed Name:	Electronically filed by Dar	na Arnold	Approved By:	Paul Kautz	
Title:	Staff Attorney	Staff Attorney		Geologist	
Email Address:	darnold@matadorresources.com		Approved Date:	9/23/2015	Expiration Date: 9/23/2017
Date:	9/23/2015	Phone: 972-371-5284	Conditions of Approval Attached		

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Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S St Francis Dr., Sante Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Sante Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

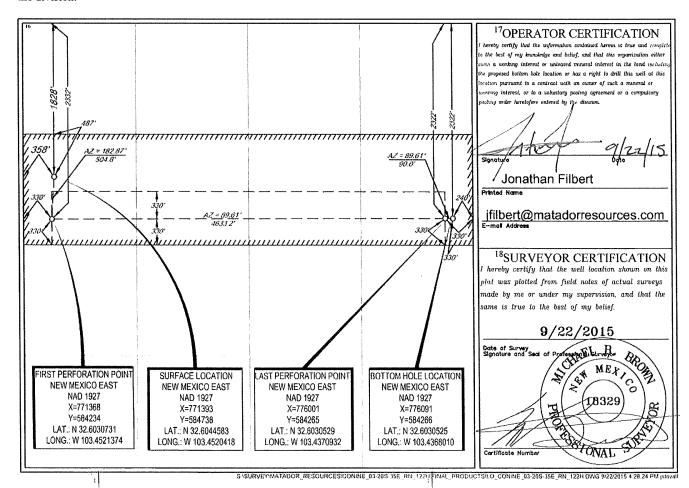
WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Numb	er ² Pool Code	Pool Code Pool Name			
	49685	49685 PEARL;BONE SPRING, SOUTH			
⁴ Property Code 315060	CONINE	³ Property Name 03–20S–35E RN	°Well Number #122H		
⁷ ogrid no. 228937	i e	*Operator Name RODUCTION COMPANY	Elevation 3686'		

10 Surface Location UL or lot no. Feet from th North/South lin Feet from the East/West lin County Section Lot Ide E 3 20-S 35-E 1828' NORTH 358' WEST LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	3	20-S	35-E	-	2322'	NORTH	240'	EAST	LEA
12Dedicated Acres	¹³ Joint or 1	nfill ¹⁴ Co	onsolidation Cod	le ¹⁵ Ord	er No.			······································	

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Form APD Comments

Permit 210282

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

PERMIT COMMENTS

Operator Name and Address:	API Number:
MATADOR PRODUCTION COMPANY [228937]	30-025-42805
One Lincoln Centre	Well:
Dallas, TX 75240	CONINE 03 20 35 RN #122H

Created By Comment Comment Date District I
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Permit 210282

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
MATADOR PRODUCTION COMPANY [228937]	30-025-42805
One Lincoln Centre	Well:
Dallas, TX 75240	CONINE 03 20 35 RN #122H

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
pkautz	1) SURFACE & INTERNEMIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	Must notify OCD Hobbs Office if lost circulation is encountered at 575-370-3186
pkautz	1) Must notify OCD Hobbs Office prior to running Stage Tool at 575-370-3186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.