District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210

Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 210477

APPLICATION FOR PERMIT TO DRILL	RE-ENTER. DEEPEN	I. PLUGBACK	OR ADD A ZONE

	PRODUCTION	, LLC							2. OGF	RID Number 217955		
	W. Illinois Ave and, TX 79701								3. API	Number 30-025-42813		
4. Property Code 3945			5. Property Name SOPAP	ILLA STATE					6. Well	005H		
					7. Su	rface Location						
UL - Lot D	Section 2	Township 23	Range S	33E	ldn 4	Feet From 190	N/S Line N	Feet From	1100	E/W Line W	County	Lea
				8.	Proposed	Bottom Hole Loca	ition					
UL - Lot M	Section 2	Township 23	Range	33E	t Idn M	Feet From 330	N/S Line S	Feet From	380	E/W Line W	County	Lea
					9. Po	ol Information						
BRINNINSTO	OL;BONE SPRI	NG			14 14 14					7320		
					Additiona	al Well Information	1					
11. Work Type New	Well	12. Well Typ	e DIL	13. Cable/F	totary		14. Lesse Type State	1		Level Elevation 3464		
16. Multiple 17. Proposed Depth N 14297		18. Formation Bone Spring		g	19. Contractor		20. Spud Date 10/15/2015					
Depth to Ground	water	•		Distance fro	om nearest fre	esh water well	· S		istance to r	nearest surface water		

21. Proposed Casing and Cement Program

			Ziii i opecca caciii	and comoner rogium		
Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	54.5	1075	800	0
Int1	12.25	9.625	40	4800	1200	0
Prod	8.75	5.5	17	14297	2200	4400

Casing/Cement Program: Additional Comments

Plan to drill a 17-1/2" hole to 1075' with Fresh Water. Run 13-3/8", 54.5# J-55 casing and cement to surface. 1st Intermediate - Drill 12-1/4" hole to 4800' with Brine, and run 9-5/8", 4300' of 40# J-55 plus 500' of 40# N/L-80 and cement to surface. Drill a 8-3/4" Vertical, Curve and Lateral with cut Brine from 4800' to approximately 14,297". Run 5-1/2" 17 P110 casing to TD and cement in one stage circulating cement to 4400'.

22. Proposed	Blowout	Prevention	Program
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Type	Working Pressure	Test Pressure	Manufacturer	
Double Ram	3000	3000	Cameron	
2	6	67	(1)	

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify I have complied with 19.15.14.9 (A) NMAC ☒ and/or 19.15.14.9 (B) NMAC ☒, if applicable. Signature:				OIL CONS	ERVATION DIVISION
Printed Name:	Electronically filed by Diane Kuyke	endall	Approved By:	Paul Kautz	
Title:	Production Reporting Manager		Title:	Geologist	2.000000
Email Address:	dkuykendall@concho.com	2.45.45.15	Approved Date:	9/28/2015	Expiration Date: 9/28/2017
Date:	9/28/2015 Phone: 432-685-4372		Conditions of App	oroval Attached	75 - 7 - 7 - 7 - 7 - 7 - 7 - 7 - 7 - 7 -

District I

District IV

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

Permit 210477

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3. Pool Name
30-025-42813	7320	BRINNINSTOOL;BONE SPRING
4. Property Code	5. Property Name	6. Well No.
39454	SOPAPILLA STATE	005H
7. OGRID No.	8. Operator Name	9. Elevation
217955	COG PRODUCTION, LLC	3464

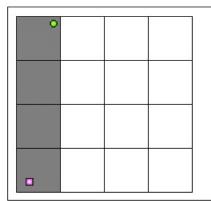
10. Surface Location

Г	UL - Lot	C	Taurabia	D	1 at late	F4 F	N/S Line	F+ F	EAM Line	Country
- 1	UL - LOI	Section	Township	Range	Lot Idn		N/S Line	Feet From	E/VV LINE	County
- 1	D I	2	23S	33E	4	190	l N	1100	W	Lea

11. Bottom Hole Location If Different From Surface

UL - Lot M	Section 2	Township 23S	Range 33E	Lot Idn	Feet From 330	N/S Line S	Feet From 380	E/W Line W	County Lea
12. Dedicated Acres 159.51			13. Joint or Infill		14. Consolidation Code			15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Diane Kuvkendall E-Signed By:

Title: Production Reporting Manager

9/28/2015 Date:

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Chad Harcrow

Surveyed By: 6/26/2015 Date of Survey: Certificate Number: 17777

Form APD Comments

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 State of New Mexico

Phone:(575) 393-6161 Fax:(575) 393-0720 <u>District II</u> 311 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u> 1220 S. St Francis Dr., Santa Fe. NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

PERMIT COMMENTS

Operator Name and Address:	API Number:
COG PRODUCTION, LLC [217955]	30-025-42813
600 W. Illinois Ave	Well:
Midland, TX 79701	SOPAPILLA STATE #005H

Created By	Comment	Comment Date
	OIL: COG Operating has conducted a review to determine if an H2S contingency plan is required for the above referenced well. We were able to conclude that any potential hazardous volume would be minimal. H2S concentrations of wells in this area from surface to TD are low enough; therefore we do not believe that an H2S Contingency Plan would be necessary.	9/28/2015

Permit 210477

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
COG PRODUCTION, LLC [217955]	30-025-42813
600 W. Illinois Ave	Well:
Midland, TX 79701	SOPAPILLA STATE #005H

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
pkautz	1) SURFACE & INTERNEMIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	Must notify OCD Hobbs Office if lost circulation is encountered at 575-370-3186
pkautz	1) Must notify OCD Hobbs Office prior to running Stage Tool at 575-370-3186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.