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|--|---|--|--|-------------------------------------|--|--|--|--|--|
| Submit within 45 days of well completion | <div>State of New Mexico</div> <div>Energy, Minerals and Natural Resources</div> <div>Oil Conservation Division</div> <div>1220 S. St Francis Dr.</div> <div>Santa Fe, NM 87505</div> | Revised November 6, 2013 | | | | | | | |
| | | 1. WELL API NO: 30-025-42651 | | | | | | | |
| | | 2. Well Name: ANTELOPE 9 B3PA STATE #001H | | | | | | | |
| | | 3. Well Number: 001H | | | | | | | |
| <div>HYDRAULIC FRACTURING FLUID DISCLOSURE</div> <div><input checked="" type="checkbox"/> Original</div> <div><input type="checkbox"/> Amendment</div> | | 4. Surface Hole Location: Unit:P Lot:P Section:9 Township:23S Range:34E Feet from:185 N/S Line:S Feet from:750 E/W Line:E | | | | | | | |
| | | 5. Bottom Hole Location: Unit:A Lot: Section:9 Township:23S Range:34E Feet from:330 N/S Line:N Feet from:750 E/W Line:E | | | | | | | |
| | | 6. latitude: 32.3124202740767 longitude: -103.46889917825 | | | | | | | |
| | | 7. County: Lea | | | | | | | |
| | | | | | | | | | |
| 8. Operator Name and Address: MEWBOURNE OIL CO PO Box 5270 Hobbs 88241 | | 9. OGRID: 14744 | 10. Phone Number: 575-393-5905 | | | | | | |
| 11. Last Fracture Date: 9/11/2015 Frac Performed by: Halliburton | | 12. Production Type: O | | | | | | | |
| 13. Pool Code(s): 2207 | | 14. Gross Fractured Interval: 11,299 ft to 11,365 ft | | | | | | | |
| 15. True Vertical Depth (TVD): 11,332 ft | | 16. Total Volume of Fluid Pumped: 5,901,042 gals | | | | | | | |
| 17. Total Volume of Re-Use Water Pumped: N/A | | 18. Percent of Re-Use Water in Fluid Pumped: Not Disclosed | | | | | | | |
| 19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION: | | | | | | | | | |
| Trade Name | Supplier | Purpose | Ingredients | (CAS #) Chemical Abstract Service # | Maximum Ingredient Concentration in Additive (% by mass) | Maximum Ingredient Concentration in HF Fluid (% by mass) | | | |
| Fresh Water | Operator | Base Fluid | Fresh Water | 7732-18-5 | 100% | 88.25405% | | | |
| BE-9, DCA-32003, FR-86, OptiKleen-WF(TM), SAND-COM | Halliburton | Biocide, Concentrate, Friction Reducer, Proppant, Wetting Agent | NA | NA | 0% | 0% | | | |
| | | | Acrylamide | 79-06-1 | 0.1% | 7E-05% | | | |
| | | | Alkylbenzene sulfonate compds. with 2-propanamine | 68584-25-8 | 10% | 0.00398% | | | |
| | | | Alkylbenzene sulfonate compds. with triethanolamine | 68584-24-7 | 10% | 0.00398% | | | |
| | | | Amine salt | Confidential | 0.1% | 7E-05% | | | |
| | | | Benzene, C10-16 alkyl derivatives | 68648-87-3 | 1% | 0.0004% | | | |
| | | | Copolymer of acrylamide and sodium acrylate | Confidential | 30% | 0.01981% | | | |
| | | | Copper sulfate | 7758-98-7 | 0.1% | 7E-05% | | | |
| | | | Crystalline silica, quartz | 14808-60-7 | 100% | 11.61337% | | | |
| | | | Ethoxylated alcohol | Proprietary | 5% | 0.0033% | | | |
| | | | Fatty acid ester | Confidential | 5% | 0.00661% | | | |
| | | | Glycerine | 56-81-5 | 30% | 0.01981% | | | |
| | | | Hydrotreated light petroleum distillate | 64742-47-8 | 30% | 0.01981% | | | |
| | | | Methanol | 67-56-1 | 100% | 0.03977% | | | |
| | | | Sodium chloride | 7647-14-5 | 10% | 0.00661% | | | |
| | | | Sodium perborate tetrahydrate | 10486-00-7 | 100% | 0.00533% | | | |
| | | | Tributyl tetradecyl phosphonium chloride | 81741-28-8 | 10% | 0.00215% | | | |
| | | | Water | 7732-18-5 | 100% | 0.05325% | | | |
| | | | 20. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief. | | | | | | |
| | | | Signature: Signed Electronically Printed Name: Nm Young Title: Manager | | | | | | |
| Date: 9/29/2015 | | | | | | | | | |
| E-mail Address: rterrell@mewbourne.com | | | | | | | | | |

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.