

Submit within 45 days of well completion	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Revised November 6, 2013				
		1. Well API NO: 30-043-21275				
		2. Well Name: NE CHACO COM #900H				
		3. Well Number: 900H				
HYDRAULIC FRACTURING FLUID DISCLOSURE <input checked="" type="checkbox"/> Original <input type="checkbox"/> Amendment		4. Surface Hole Location: Unit:M Lot:M Section:20 Township:23N Range:06W Feet from:472 N/S Line:S Feet from:170 E/W Line:W				
		5. Bottom Hole Location: Unit:C Lot: Section:24 Township:23N Range:07W Feet from:421 N/S Line:N Feet from:1444 E/W Line:W				
		6. Latitude: 36.205123 longitude: -107.49967				
		7. County: Sandoval				
8. Operator Name and Address: WPX ENERGY PRODUCTION, LLC PO Box 640 721 South Main Aztec 87410		9. OGRID: 120782	10. Phone Number: 505-333-1801			
11. Last Fracture Date: 7/30/2015 Frac Performed by: HALLIBURTON		12. Production Type: O				
13. Pool Code(s): 98088		14. Gross Fractured Interval: 5,855 ft to 15,291 ft				
15. True Vertical Depth (TVD): 5,360 ft		16. Total Volume of Fluid Pumped: 4,280,244 gals				
17. Total Volume of Re-Use Water Pumped: N/A		18. Percent of Re-Use Water in Fluid Pumped: Not Disclosed				
19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
Fresh Water	Operator	Base Fluid	Fresh Water	7732-18-5	100%	65.92539%
NITROGEN LIQUEFIED	Halliburton	Fluid	NA	NA	0%	0%
Cla-Web(TM), GBW-30 BREAKER, HC-2, LGC-36 UC, LOSU	Halliburton	Additive, Breaker, Liquid Gel Concentrate, Non- ionic Surfactant, Proppant	NA	NA	0%	0%
			1,2,4 Trimethylbenzene	95-63-6	1%	0.00028%
			Amine salts	Confidential	0.1%	7E-05%
			Ammonium salt	Confidential	60%	0.02014%
			C.I. Pigment Red 5	6410-41-9	1%	6E-05%
			Crystalline silica, quartz	14808-60-7	100%	14.69376%
			Cured acrylic resin	Confidential	30%	0.00188%
			Enzyme	Confidential	5%	0.0003%
			Ethanol	64-17-5	60%	0.01663%
			Fatty alcohol polyglycol ether surfactant	9043-30-5	1%	0.00289%
			Glycerine	56-81-5	5%	0.01585%
			Guar gum	9000-30-0	60%	0.17341%
			Heavy aromatic petroleum naphtha	64742-94-5	30%	0.00831%
			Hemicellulase enzyme	9012-54-8	30%	0.00181%
			Inner salt of alkyl amines	Proprietary	30%	0.0951%
			Lactose	63-42-3	100%	0.00602%
			Hydrotreated light petroleum distillate	64742-47-8	60%	0.17341%
			Naphthalene	91-20-3	5%	0.00139%
			NFIDB:Potassium Chlo	NFIDB:Potassium Chlo	100%	0%
			Nitrogen	7727-37-9	100%	18.7036%
			Oxyalkylated phenolic resin	Confidential	30%	0.01108%
			Poly (oxy-1,2-ethanediyl), alpha-(4-nonylphenyl)- -omega-hydroxy-, branched	127087-87-0	5%	0.00139%
			Quaternary amine	Confidential	5%	0.00205%
			Quaternary ammonium compounds, bis (hydrogenated tallow alkyl) dimethyl,salts with bentonite	68953-58-2	5%	0.01445%
			Sodium chloride	7647-14-5	30%	0.09677%
Walnut hulls	NA	100%	0.00605%			
Water	7732-18-5	60%	0.21033%			
20. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.						
Signature: Signed Electronically		Printed Name: Lila Miller		Title: Engineering Tech II		
Date: 10/1/2015						
E-mail Address: Lila.Miller@wpxenergy.com						

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.