Prod

6.125

4.5

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District III

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District III

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

10250

Permit 210819

		<b>APPLICA</b>	TION FOR PE	RMIT TO	DRILL, F	RE-E	NTER, DEEPEN	I, PLUGBACI	K, OR AD	DAZO	NE		
EO	me and Address G RESOURCES IN	IC .			,		•	-		2. OGR	ID Number 7377		
	). Box 2267 lland, TX 79702									3. API N	Number 30-025-42823		
4. Property Cod 398			5. Property Name OPHEL	IA 27						6. Well	No. 705H		
					7. :	Surfa	ce Location						
JL - Lot E	Section 27	Township 26	S Range	33E	Lot Idn E		Feet From 2420	N/S Line N	Feet From	500	E/W Line W	County	Lea
					8. Propose	ed Bo	ttom Hole Location	1					
JL - Lot L	Section 22	Township 265	Range S	33E	Lot Idn L		Feet From 2411	N/S Line S	Feet Fron	646	E/W Line W	County	Lea
					9. 1	Pool	Information						
98097							98097						
					Additio	onal \	Well Information						
11. Work Type Nev	w Well	12. Well Type O		13. Cal	ble/Rotary			se Type Private	15.		evel Elevation 259		
16. Multiple 17. Proposed Depth N 17230			18. Formation Wolfcamp			19. Cor	19. Contractor 20		0. Spud Date 12/15/2015				
Depth to Groun	d water	žis .		Distanc	e from neares	t fresh	water well		Dis	tance to n	earest surface water		
We will be	using a closed-lo	op system in li	eu of lined pits	21.	Proposed (	Casir	g and Cement Pro	gram					
Type	Hole Size	Casing	Size		g Weight/ft		Setting Dep		Sacks of	Cement		Estimated T	OC
Surf	12.25	10.7	75		40.5		1100		80	00		0	
Int1	8.75	7.62			29.7		17230			50		0	
Drod	6 405	4 5	-		42 F		47220		C	10		40050	

## Casing/Cement Program: Additional Comments

17230

13.5

600

22. Proposed Blowout Prevention Program						
Type	Working Pressure	Test Pressure	Manufacturer			
Double Ram	3000	3000				

knowledge and I further certify NMAC ⊠, if app	I have complied with 19.15.14.9 (A)			OIL CONS	ERVATION DIVISION
Signature:	1 (Ann. C. 1982) (Cont. 19			MARKET THE	
Printed Name:	Electronically filed by Stan Wagne	er	Approved By:	Paul Kautz	
Title:	Regulatory Analyst		Title:	Geologist	
Email Address:	Stan_Wagner@eogresources.cor	n	Approved Date:	10/6/2015	Expiration Date: 10/6/2017
Date:	10/2/2015	Conditions of App	proval Attached	·	

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# State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

Permit 210819

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3. Pool Name
30-025-42823	98097	98097
4. Property Code	5. Property Name	6. Well No.
39814	OPHELIA 27	705H
7. OGRID No.	8. Operator Name	9. Elevation
7377	EOG RESOURCES INC	3259

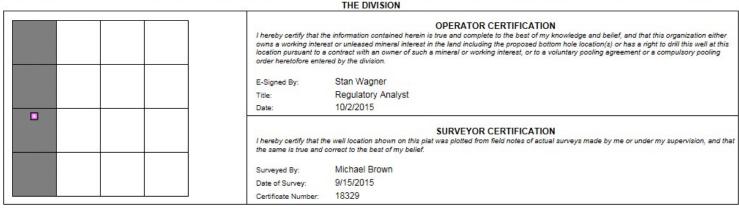
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
E	27	26S	33E	E	2420	N	500	W	Lea

11. Bottom Hole Location If Different From Surface

UL - Lot	Section 22	Township 26S	Range 33E	Lot Idn	Feet From 2411	N/S Line S	Feet From 646	E/W Line W	County Lea
12. Dedicated Acre 160.0			13. Joint or Infill		14. Consolidation Code			15. Order No.	

# NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY



Form APD Comments

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 210819

#### PERMIT COMMENTS

Operator Name and Address:	API Number:
EOG RESOURCES INC [7377]	30-025-42823
P.O. Box 2267	Well:
Midland, TX 79702	OPHELIA 27 #705H

Created By	Comment	Comment Date
rjarratt	Attachments sent under separate email	10/2/2015

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 210819

### PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
EOG RESOURCES INC [7377]	30-025-42823
P.O. Box 2267	Well:
Midland, TX 79702	OPHELIA 27 #705H

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
pkautz	1) SURFACE & INTERNEMIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	Must notify OCD Hobbs Office if lost circulation is encountered at 575-370-3186
pkautz	1) Must notify OCD Hobbs Office prior to running Stage Tool at 575-370-3186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.