<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

Phone:(575) 393-6161 Fax:(575) 393-0720 <u>District II</u> 311 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 <u>District III</u> 1000 Rio Brazos Rd., Azteo, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u> 1220 S. St Francis Dr., Santa Fe, NM 87605 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 211460

|--|

		APPLICAT	10N FOR PE	RMIT TO	DRILL, RE	-ENTER, DI	EPEN	I, PLUGBACI	K, OR ADI	OAZO	NE		
MAI	ne and Address									1005/08/	ID Number 231429		
	BOX 2107 SWELL , NM 8820	22107								3. API N	Number 30-025-42873		
4. Property Cod 313		5.	Property Name DOG BA	AR 11 FEE	E					6. Well	No. 001H		
					7. Su	face Location							
JL - Lot O	Section 11	Township 145	Range	38E	Lot Idn 4	Feet From	225	N/S Line S	Feet Fron	250	E/W Line E	County	Lea
					8. Proposed	Bottom Hole L	ocation	n					
UL - Lot B	Section 11	Township 149	Range	38E	Lot Idn	Feet From	330	N/S Line N	Feet Fron	330	E/W Line	County	Lea
					9. Po	ol Information							
BRONCO;SA	N ANDRES, SOU	TH			14.74						7500		
					Additiona	Well Informa	tion						
11. Work Type New	Well	12. Well Type OIL	9	13. Cable	e/Rotary		14. Le	esse Type Private	15		Level Elevation 3765		
16. Multiple N		17. Proposed D 995		18. Form	San Andres		19. C	ontractor	20	. Spud Da 1	te 1/2/2015		
Depth to Ground	l water	23 Lun		Distance	from nearest fres	sh water well	0		Di	stance to r	nearest surface water		
We will be	using a closed-lo	op system in lie	u of lined pits	24	D	·	4 D						
Туре	Hole Size	Casing S	ize		Proposed Cas g Weight/ft		tting Dep		Sacks of	Cement	Ī	Estimated 1	OC
Surf	12.25	9.625		CDSIII	36	-	2250		90		-	0	
Drod	7 075	5.5	- 6		20	2000							

Casing/Cement Program: Additional Comments

	22. Proposed Blowout Preve	ntion Program	
Туре	Working Pressure	Test Pressure	Manufacturer
Annular	3000	1500	SCHAFER
Double Ram	3000	1500	SCHAFER

knowledge and b	I have complied with 19.15.14.9 (A)			OIL CONS	ERVATION DIVISION
Signature:	WHO IS NOT THE WORLD SHOW IN MANY PROPERTY.			VICE TORONOOM 1941	
Printed Name:	Electronically filed by Michael Han	agan	Approved By:	Paul Kautz	
Title: Manager			Title:	Geologist	
Email Address: debbi@manzanoenergy.com			Approved Date:	10/15/2015	Expiration Date: 10/15/2017
Date: 10/15/2015 Phone: 505-623-1996				proval Attached	

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3. Pool Name	
30-025-42873	7500	BRONCO;SAN ANDRES, SOUTH	
4. Property Code	5. Property Name	6. Well No.	
313703	DOG BAR 11 FEE	001H	
7. OGRID No.	8. Operator Name	9. Elevation	
231429	MANZANO LLC	3765	

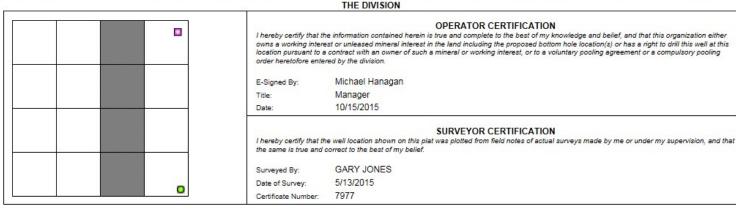
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
0	11	14S	38E	4	225	S	250	E	Lea

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
В	11	14S	38E	1	330	N	330	E	Lea
12. Dedicated Acre 196.28			13. Joint or Infill		14. Consolidation Code		å.	15. Order No.	N

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY



Form APD Comments

Permit 211460

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 Phone:(575) 393-6161 Fax:(575) 393-0720 <u>District II</u>: 311 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 <u>District III</u>: 1000 Rio Brazos Rd., Azteo, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u>: 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

PERMIT COMMENTS

	API Number:
MANZANO LLC [231429]	30-025-42873
PO BOX 2107	Well:
ROSWELL , NM 882022107	DOG BAR 11 FEE #001H

Created By Comment Comment Date District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Frencis Dr., Santa Fe. NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 211460

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
MANZANO LLC [231429]	30-025-42873
PO BOX 2107	Well:
ROSWELL , NM 882022107	DOG BAR 11 FEE #001H

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
pkautz	SURFACE & PRODUCTION CASING - Cement must circulate to surface
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Must notify OCD Hobbs Office if lost circulation is encountered at 575-370-3186
pkautz	1) Must notify OCD Hobbs Office prior to running Stage Tool at 575-370-3186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.