Submit within 45 days of well completion

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Revised November 6, 2013

1. WELL API NO. 30-025-41841
2. Well Name: TRY TRY AGAIN #001H
3. Well Number: 001H

HYDRAULIC FRACTURING FLUID DISCLOSURE

☒ Original

☐ Amendment

4. Surface Hole Location: Unit:M Lot:M Section:23 Township:23S Range:34E Feet from:230 N/S Line:S Feet from:380 E/W Line:W
5. Bottom Hole Location: Unit:M Lot:M Section:23 Township:23S Range:34E Feet from:230 N/S Line:S Feet from:380 E/W Line:W
6. latitude: 32.2835159 longitude: -103.4481277
7. County: Lea

8. Operator Name and Address: REGENERATION ENERGY, CORPORATION, P. O. Box 210, Artesia 88210
9. OGRID: 280240
10. Phone Number: 575-746-9577
11. Last Fracture Date: 10/27/2015 Frac Performed by: Halliburton
12. Production Type: O
13. Pool Code(s): 2209
14. Gross Fractured Interval: 11,852 ft to 15,725 ft
15. True Vertical Depth (TVD): 15,878 ft
16. Total Volume of Fluid Pumped: 5,694,429 gals
17. Total Volume of Re-Use Water Pumped: N/A
18. Percent of Re-Use Water in Fluid Pumped: Not Disclosed

19. **HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:**

Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
FE Acid > 10%	Halliburton				100%	0.59745%
Fresh Water	Operator	Base Fluid	Fresh Water	7732-18-5	100%	87.24%
SSA-2	Halliburton	Proppant	Crystalline silica, quartz	14808-60-7	100%	7.47619%
CERAMIC PROP	Halliburton	Proppant	Crystalline silica, cristobalite	14464-46-1	30%	1.33988%
			Mullite	1302-93-8	100%	4.46626%
			Silica, amorphous - fumed	7631-86-9	30%	1.33988%
Cla-Web(TM)	Halliburton	Additive	Ammonium salt	Confidential	60%	0.02845%
DCA-22001	Halliburton	Cleaner	Isopropanol	67-63-0	30%	0.02623%
			Ethylene glycol monobutyl ether	111-76-2	60%	0.05174%
			Ethylene glycol	107-21-1	5%	0.00431%
			Poly(oxy-1,2-ethandiyl), a-(nonylphenyl)-w-hydroxy-	9016-45-9	10%	0.00862%
LP-65 MC	Halliburton				100%	0%
HAI-OS ACID INHIBITOR	Halliburton	Corrosion Inhibitor	Methanol	67-56-1	60%	0.0015%
			Propargyl alcohol	107-19-7	10%	0.00025%
LOSURF-360W	Halliburton	Surfactant	Complex alkylamine	Confidential	5%	3E-05%
			Glycerine	56-81-5	10%	6E-05%
			Poly(oxy-1,2-ethanediyl), .alpha.-isodecyl-.omega.-hydroxy-	61827-42-7	30%	0.00018%
BE-9	Halliburton	Biocide	Tributyl tetradecyl phosphonium chloride	81741-28-8	10%	0.00439%
DCA 32003	Halliburton				100%	0%
LOSURF-360	Halliburton	Surfactant	Complex Alkylamine	100545-50-4	5%	3E-05%
			Poly(oxy-1,2-ethanediyl), .alpha.-isodecyl-.omega.-hydroxy-	61827-42-7	30%	0.00018%
FR-86	Halliburton				100%	0%
FE-1A ACIDIZING COMPOSITION	Halliburton	Additive	Acetic acid	64-19-7	60%	0.00361%
			Acetic anhydride	108-24-7	100%	0.00602%
FE-2A	Halliburton	Additive	Citric acid	77-92-9	60%	0.00375%
FDP-S1202-15	Halliburton				100%	0%
BE-6 MICROBIOCIDE	Halliburton	Biocide	2-Bromo-2-nitro-1,3-propanediol	52-51-7	100%	9E-05%
OptiKleen-WF(TM)	Halliburton	Concentrate	Sodium perborate tetrahydrate	10486-00-7	100%	0.01062%
Scalechek(R) SCP-2 Scale Inhibitor	Halliburton	Scale Preventer	Glassy calcium magnesium phosphate	65997-17-3	100%	0.00414%
Parasorb	Halliburton				100%	0.01058%
Ingredients Listed Below This Line Are Part of the			2-Ethyl hexanol	104-76-7	0%	0%
			Alcohols, C12-16, ethoxylated	68551-12-2	0%	0%
			Alcohols, C14-C15, ethoxylated	68951-67-7	0%	0%
			Alkane	Confidential	0%	0%
			Aluminum Silicate	1302-76-7	0%	0%
			Amine salts	Confidential	0%	0%
			Amine salts	Confidential	0%	0%
			Ethylene oxide	75-21-8	0%	0%
			Ethylenediaminetetraacetic acid, tetrasodium salt	64-02-8	0%	0%
			Fatty acids, tall oil	Confidential	0%	0%
			Hydrogen peroxide	7722-84-1	0%	0%
			Methanol	67-56-1	0%	0%
			Nitrotriacetic acid, trisodium salt monohydrate	5064-31-3	0%	0%
			Olefins	Confidential	0%	0%
			Olefins	Confidential	0%	0%
			Olefins	Confidential	0%	0%
			Olefins	Confidential	0%	0%
			Poly(oxy-1,2-ethanediyl), alpha-hexyl-omega-hydroxy(C2H4O)N (C6H14O)	31726-34-8	0%	0%
			Quaternary amine	Confidential	0%	0%
			Quaternary amine	Confidential	0%	0%
			Quaternary amine	Confidential	0%	0%
			Reaction product of acetophenone, formaldehyde, thiourea and oleic acid in dimethyl formamide	68527-49-1	0%	0%
			Sodium bicarbonate	144-55-8	0%	0%
			Sodium chloride	7647-14-5	0%	0%
			Sodium glycollate	2836-32-0	0%	0%
			Sodium hydroxide	1310-73-2	0%	0%
			Water	7732-18-5	0%	0%

20. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.

Signature: Signed Electronically Printed Name: Joel W Miller Title: Secretary/Treasurer

Date: 11/5/2015

E-mail Address: jmiller@pvtn.net

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.