

Submit within 45 days of well completion		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505		Revised November 6, 2013		
HYDRAULIC FRACTURING FLUID DISCLOSURE ☒ Original ☐ Amendment				1. WELL API NO: 30-015-43006		
				2. Well Name: STONEWALL 9 FEE #007H		
				3. Well Number: 007H		
				4. Surface Hole Location: Unit: O Lot: O Section: 9 Township: 19S Range: 26E Feet from: 150 N/S Line: S Feet from: 1650 E/W Line: E		
				5. Bottom Hole Location: Unit: B Lot: B Section: 9 Township: 19S Range: 26E Feet from: 381 N/S Line: N Feet from: 1809 E/W Line: E		
				6. Latitude: 32.66830796 longitude: -104.383673		
				7. County: Eddy		
8. Operator Name and Address: COG OPERATING LLC One Concho Center 600 W. Illinois Ave Midland 79701				9. OGRID: 229137	10. Phone Number: 432-685-4332	
11. Last Fracture Date: 9/18/2015 Frac Performed by: Halliburton				12. Production Type: O		
13. Pool Code(s): 3250				14. Gross Fractured Interval: 3,346 ft to 7,733 ft		
15. True Vertical Depth (TVD): 3,074 ft				16. Total Volume of Fluid Pumped: 2,223,453 gals		
17. Total Volume of Re-Use Water Pumped: N/A				18. Percent of Re-Use Water in Fluid Pumped: Not Disclosed		
19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
Fresh Water	Operator	Base Fluid	Fresh Water	7732-18-5	100%	77.33748%
HYDROCHLORIC ACID	Halliburton	Base Fluid	NA	NA	0%	0%
BC-140 X2, BE-9, FE-1A ACIDIZING COMPOSITION, FE-2	Halliburton	Additive, Biocide, Breaker, Conductivity Enhancer, Corrosion Inhibitor, Gelling Agent, Initiator, pH	NA	NA	0%	0%
NA	Halliburton	Surfactant	NA	NA	0%	0%
CAT 106 SI	Catalyst Oilfield Services	Scale Inhibitor	NA	NA	0%	0%
			1,2-Benzisothiazolin-3-one	2634-33-5	0.1%	0%
			2,7-Naphthalenedisulfonic acid, 3-hydroxy-4-[(4-sulfor-1-naphthalenyl) azo] -, trisodium salt	915-67-3	0.1%	5E-05%
			Acetic acid	64-19-7	60%	0.01209%
			Acetic anhydride	108-24-7	100%	0.02015%
			Alcohols, C14-C15, ethoxylated	68951-67-7	30%	0.001%
			Alkane	Confidential	1%	0.00039%
			Bentonite, benzy(hydrogenated tallow alkyl) dimethylammonium stearate complex	121888-68-4	5%	0.00804%
			C.I. Pigment Red 5	6410-41-9	1%	8E-05%
			Calcium chloride	10043-52-4	0.1%	0%
			Citric acid	77-92-9	60%	0.01255%
			Complex alkylamine	Proprietary	5%	0.00197%
			Crystalline silica, quartz	14808-60-7	100%	20.12335%
			Crystalline Silica, Quartz	14808-60-7	0.1%	0.00016%
			Cured acrylic resin	Confidential	30%	0.00244%
			Dipropylene glycol monomethyl ether	34590-94-8	60%	0.04065%
			Enzyme	Confidential	5%	0.0004%
			Ethylene glycol	107-21-1	30%	0.01549%
			Ethylenediaminetetraacetic acid, tetrasodium salt	64-02-8	0.01%	0%
			Fatty acids, tall oil	Confidential	30%	0.001%
			Glassy calcium magnesium phosphate	65997-17-3	100%	0.0175%
			Guar gum	9000-30-0	100%	0.1608%
			Heavy aromatic petroleum naphtha	64742-94-5	10%	0.00678%
			Hydrochloric acid	7647-01-0	60%	1.23898%
			Hydrochloric Acid	NA	1%	0.0004%
			Methanol	67-56-1	60%	0.00268%
			Monoethanolamine borate	26038-87-9	100%	0.05163%
			Naphthalene	91-20-3	0.01%	1E-05%
			Olefins	Confidential	5%	0.0004%
			Phosphonate Comounf	NA	60%	0.02427%
			Poly(oxy-1,2-ethanediyl), ,alpha.-isodecyl-, omega.-hydroxy-	61827-42-7	30%	0.0118%
			Propargyl alcohol	107-19-7	10%	0.00033%
			Quaternary ammonium compound	Confidential	10%	0.00678%
			Reaction product of acetophenone, formaldehyde, thiourea and oleic acid in dimethyl formamide	68527-49-1	30%	0.001%
			Silica gel	112926-00-8	1%	0.00161%
			Sodium bicarbonate	144-55-8	0.01%	0%
			Sodium chloride	7647-14-5	30%	0.0002%
			Sodium hydroxide	1310-73-2	30%	0.00252%
			Surfactant mixture	Confidential	1%	0.00322%
			Tributyl tetradecyl phosphonium chloride	81741-28-8	10%	0.00381%
			Walnut hulls	NA	100%	0.00787%
			Water	7732-18-5	100%	2.18508%
20. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.						
Signature: Signed Electronically		Printed Name: Chasity Jackson		Title: Regulatory Analyst		
Date: 11/9/2015						
E-mail Address: cjackson@conchoresources.com						

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.