Submit within 45 days	of well completion State of New Mexico					Revised November 6, 2013			
							1. WELL API NO.		
			ergy, Minerals and Natural Resources Oil Conservation Division			30-015-43088  2. Well Name: NFE FEDERAL COM #058H			
		Oil Co							
1220 S. St Francis Dr. Santa Fe, NM 87505						NFE FEDERAL COM #050H			
						3. Well Number:			
						058H			
HYDRAUL	IC FRACTU	RING FLUID				4. Surface Hole		170 D 21E	
DISCLOSURE						Unit:H         Lot:H         Section:8         Township:17S         Range:31E           Feet from:1672         N/S Line:N           Feet from:85         E/W Line:E			
Original						5. Bottom Hole	Location:		
□ Amendment						Feet from: 16	72 N/S	wnship:17S Range:31E B Line:N V Line:E	
						6. latitude:		ngitude:	
						7. County:	2.851607	-103.883067	
						Ed	dy		
Operator Name and A APACHE (     303 Vetera Suite 3000 Midland 79     Last Fracture Date:	CORP ans Airpark Lane 1 1705	Performed by: ELITE			9. OGRID:	873	10. Phone Number:	432-818-1062	
	10/14/2015 Fract	renormed by. ELITE			0	A			
13. Pool Code(s): 96831						oss Fractured Interval: Confidential			
15. True Vertical Depth (TVD):					16. Total Volun	16. Total Volume of Fluid Pumped:			
9,785 ft 17. Total Volume of Re-	Lies Water Dummed				2,966,250 gals  18. Percent of Re-Use Water in Fluid Pumped:				
N/A	ose water Fumped.		100000			t Disclosed	i Fluid Fumped.		
		ITION AND CONCENTR	A STATE OF THE PROPERTY OF THE PARTY OF THE				U10 2/4	3	
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #		Maximum Ir Concentrati mass)	ngredient ion in Additive (% by	Maximum Ingredient Concentration in HF Fluid (% by mass)	
Water	Customer	Carrier/Base Fluid	Water	7732-18-5			100%	85.639979	
Sand (Proppant) RCS (Proppant)	US Silica Momentive	Proppant	Silica Substrate Silica Substrate	14808-60-	14808-60-7		100%	7.899619 2.614739	
Hydrochloric Acid (1		Proppant Acidizing	Hydrochloric Acid	7647-01-0	1		38.8%	1.408029	
Plexsurf 240 E	Chemplex	Surfactant	Methyl Alcohol	67-56-1			10%	0.007999	
I lexault 240 L	Chemplex	Surfactant	Alcohol Alkoxylate	Proprietary	,		50%	0.039939	
Plexslick 953	Chemplex	Friction Reducer	Alcohol Ethoxylate	Proprietary			8%	0.00529	
			Surfactants Hydrotreated Petroleum Distillate	64742-47-8			30%	0.01959	
			Polyacrylamide-co-Acrytic Acid	9003-06-9			31%	0.020159	
Greenhib 679	Chemplex	Scale Inhibitor	Glycerine	56-81-5		1	35%	0.016919	
	100000000000000000000000000000000000000		Proprietary	Proprietary			35%	0.016919	
110000000000000000000000000000000000000	111111111	127 121 177 1	Water	7732-18-5			30%	0.014499	
Clayplex 650	Chemplex	Clay Stabilizer	Water	7732-18-5		1	60%	0.000699	
			Ethanaminium, 2-hydroxy-N,N,N-trimethyl-, chloride	67-48-1			35%	0.00049	
Plexcide 15G	Chemplex,	LC Biocide	Glutaraldehyde	111-30-8		3	14%	0.003089	
			Didecyl dimethyl ammonium chloride	7173-51-5			3%	0.000669	
			Alkyl dimethyl benzyl ammonium chloride	68424-85-	I		3%	0.000669	
57 FU	o are consumpt	211 22.7. 1.100	Ethanol	64-17-5			3%	0.000669	
		tion shown on this disclosure form is		y knowledge s	nd belief.		15 11 :	85	
( ) L ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) (	Signed Electronically Printed Name: Emily Follis  11/18/2015					Title: Sr Pro	od Dept Asst		
E-mail Address: e	mily.follis@apacheco	orp.com							
IMOCD does not require	the reporting of informat	tion beyond MSDS data as described	d in 29 CFR 1910.1200. NMOCD do	pes not require	the reporting or	disclosure of pro	porietary, trade secret o	r confidential business information	