

Submit within 45 days of well completion

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Revised November 6, 2013

1. WELL API NO:
30-015-43158

2. Well Name:
CRAPSHOOT 13 FEDERAL COM #002H

3. Well Number:
002H

HYDRAULIC FRACTURING FLUID
DISCLOSURE

☒ Original
☐ Amendment

4. Surface Hole Location:
Unit:A Lot:A Section:24 Township:20S Range:29E
Feet from:230 N/S Line:N
Feet from:1140 E/W Line:E

5. Bottom Hole Location:
Unit:B Lot:B Section:13 Township:20S Range:29E
Feet from:344 N/S Line:N
Feet from:1973 E/W Line:E

6. latitude:
32.5654973432731 longitude:
-104.023722576234

7. County:
Eddy

8. Operator Name and Address:
COG OPERATING LLC
One Concho Center
600 W. Illinois Ave
Midland 79701

9. OGRID:
229137

10. Phone Number:
432-685-4332

11. Last Fracture Date:
10/10/2015 Frac Performed by: Halliburton

12. Production Type:
O

13. Pool Code(s):
49622

14. Gross Fractured Interval:
8,900 ft to 13,455 ft

15. True Vertical Depth (TVD):
9,419 ft

16. Total Volume of Fluid Pumped:
5,633,720 gals

17. Total Volume of Re-Use Water Pumped:
N/A

18. Percent of Re-Use Water in Fluid Pumped:
Not Disclosed

19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:

Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
Fresh Water	Operator	Base Fluid	Fresh Water	7732-18-5	100%	86.64992%
HCl Acid Raw 7.5%	Halliburton	Base Fluid	NA	NA	0%	0%
HYDROCHLORIC ACID	Halliburton	Base Fluid	NA	NA	0%	0%
BC-140 X2, BE-9, Cla-Web(TM), D-AIR 3000L, FE-1A A	Halliburton	Additive, Biocide, Breaker, Concentrate, Corrosion Inhibitor, Defoamer, Friction Reducer, Gelling Ag	NA	NA	0%	0%
Scalechek(R) SCP-2 Scale Inhibitor, WG-36 GELLING	Halliburton	Scale Preventer, Surfactant	NA	NA	0%	0%
Parasorb, Scaletrol	Baker Hughes	Scale Inhibitor	NA	NA	0%	0%
			1,2-Benzisothiazolin-3-one	2634-33-5	0.1%	0%
			2,7-Naphthalenedisulfonic acid, 3-hydroxy-4-[(4-sulfor-1-naphthalenyl) azo] -, trisodium salt	915-67-3	0.1%	3E-05%
			Acetic acid	64-19-7	100%	0.00216%
			Acetic anhydride	108-24-7	100%	0.0036%
			Alcohols ethoxylated	Confidential	5%	0.00148%
			Alcohols, C14-C15, ethoxylated	68951-67-7	30%	0.00018%
			Alkane	Confidential	1%	0.00045%
			Alkenes	Confidential	100%	0.00218%
			Amide	Confidential	5%	0.00148%
			Amine salts	Confidential	0.1%	0.0001%
			Ammonium chloride	12125-02-9	5%	0.00148%
			Ammonium salt	Confidential	60%	0.02932%
			Bentonite, benzyl(hydrogenated tallow alkyl) dimethylammonium stearate complex	121888-68-4	5%	0.00599%
			C.I. Pigment Red 5	6410-41-9	1%	4E-05%
			Calcium chloride	10043-52-4	0.1%	0%
			Calcium Chloride	10043-52-4	5%	0.00129%
			Citric acid	77-92-9	60%	0.00224%
			Complex allylamine	Proprietary	5%	0.00225%
			Crystalline silica, quartz	14808-60-7	100%	12.45025%
			Crystalline Silica, Quartz	14808-60-7	0.1%	0.00012%
			Crystalline Silica: Quartz (SiO2)	14808-60-7	1%	0.00011%
			Cured acrylic resin	Confidential	30%	0.00138%
			Enzyme	Confidential	5%	0.00023%
			Ethylene glycol	107-21-1	30%	0.0077%
			Ethylene Glycol	107-21-1	30%	0.00776%
			Ethylenediaminetetraacetic acid, tetrasodium salt	64-02-8	0.01%	0%
			Fatty acids, tall oil	Confidential	30%	0.00018%
			Glassy calcium magnesium phosphate	65997-17-3	100%	0.01383%
			Guar gum	9000-30-0	100%	0.11989%
			Hexamethylenetetramine	100-97-0	2%	0.04981%
			Hydrochloric acid	7647-01-0	60%	0.11993%
			Hydrotreated light petroleum distillate	64742-47-8	30%	0.00886%
			Methanol	67-56-1	60%	0.00036%
			Mineral Oil	8042-47-5	30%	0.00332%
			Monoethanolamine borate	26038-87-9	100%	0.02567%
			NFIDB:HCl Acid Raw 7	NFIDB:HCl Acid Raw 7	100%	0.31163%
			Olefins	Confidential	5%	7E-05%
			Phenol / formaldehyde resin	9003-35-4	5%	0.12453%
			Poly(oxy-1,2-ethanediyl), alpha -isodecyl- omega -hydroxy-	61827-42-7	30%	0.01347%
			Polyacrylamide copolymer	Confidential	30%	0.00886%
			Polypropylene glycol	25322-69-4	30%	0.00065%
			Propargyl alcohol	107-19-7	10%	6E-05%
			Quaternary amine	Confidential	5%	0.00298%
			Reaction product of acetophenone, formaldehyde, thiourea and oleic acid in dimethyl formamide	68527-49-1	30%	0.00018%
			Silica gel	112926-00-8	1%	0.0012%
			Siloxanes and Silicones, di-Me, reaction products with silica	67762-90-7	30%	0.00065%
			Sodium bicarbonate	144-55-8	0.01%	0%
			Sodium chloride	7647-14-5	30%	0.00408%
			Sodium hydroxide	1310-73-2	30%	0.00252%
			Sodium perborate tetrahydrate	10486-00-7	100%	0.00333%
			Sorbitan monooleate	9005-65-6	1%	0.0003%
			polyoxyethylene derivative			
			Sorbitan, mono-9-octadecenoate, (Z)	1338-43-8	1%	0.0003%
			Surfactant mixture	Confidential	1%	0.0024%
			Tributyl tetradecyl phosphonium chloride	81741-28-8	10%	0.00434%
			Walnut hulls	NA	100%	0.00446%
			Water	7732-18-5	100%	0.35801%

20. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.

Signature: Signed Electronically Printed Name: Stormi Davis Title: Regulatory Analyst

Date: 11/19/2015

E-mail Address: sdavis@conchoresources.com

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