

Submit within 45 days of well completion	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Revised November 6, 2013				
		1. WELL API NO: 30-015-38419				
		2. Well Name: COLTRANE 36 B2PA STATE #001H				
		3. Well Number: 001H				
HYDRAULIC FRACTURING FLUID DISCLOSURE <input checked="" type="checkbox"/> Original <input type="checkbox"/> Amendment		4. Surface Hole Location: Unit:P Lot:P Section:36 Township:25S Range:31E Feet from:430 N/S Line:S Feet from:660 E/W Line:E				
		5. Bottom Hole Location: Unit:A Lot: Section:36 Township:25S Range:31E Feet from:339 N/S Line:N Feet from:690 E/W Line:E				
		6. latitude: longitude: 32.0807381 -103.7252045				
		7. County: Eddy				
8. Operator Name and Address: MEWBOURNE OIL CO PO Box 5270 Hobbs 88241		9. OGRID: 14744	10. Phone Number: 575-393-5905			
11. Last Fracture Date: 10/19/2015 Frac Performed by: Halliburton		12. Production Type: O				
13. Pool Code(s): 30215		14. Gross Fractured Interval: 10,384 ft to 10,395 ft				
15. True Vertical Depth (TVD): 10,390 ft		16. Total Volume of Fluid Pumped: 5,917,338 gals				
17. Total Volume of Re-Use Water Pumped: N/A		18. Percent of Re-Use Water in Fluid Pumped: Not Disclosed				
19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
Fresh Water	Operator	Base Fluid	Fresh Water	7732-18-5	100%	88.2578%
BE-9, DCA-32003, FR-86, LCA-1, OptiKleen-WF(TM), S	Halliburton	Biocide, Concentrate, Friction Reducer, Proppant, Scale Preventer, Wetting Agent	NA	NA	0%	0%
			2-Ethyl hexanol	104-76-7	30%	0.01324%
			Acrylamide	79-06-1	0.1%	7E-05%
			Alkylbenzene sulfonate compds. with 2-propanamine	68584-25-8	10%	0.00447%
			Alkylbenzene sulfonate compds. with triethanolamine	68584-24-7	10%	0.00447%
			Amine salt	Confidential	0.1%	7E-05%
			Benzene, C10-16 alkyl derivatives	68648-87-3	1%	0.00045%
			Copolymer of acrylamide and sodium acrylate	Confidential	30%	0.02122%
			Copper sulfate	7758-98-7	0.1%	7E-05%
			Crystalline silica, quartz	14808-60-7	100%	11.58243%
			Ethoxylated alcohol	Confidential	5%	0.00354%
			Ethylene glycol	107-21-1	5%	0.00221%
			Ethylene glycol monobutyl ether	111-76-2	60%	0.02648%
			Ethylene oxide	75-21-8	0.01%	0%
			Fatty acid ester	Confidential	5%	0.00071%
			Glassy calcium magnesium phosphate	65997-17-3	100%	0.01073%
			Glycerin	56-81-5	30%	0.02122%
			Hydrotreated light petroleum distillate	Proprietary	30%	0.02122%
			Methanol	67-56-1	100%	0.04519%
			Paraffinic solvent	Confidential	100%	0.00211%
			Poly (oxy-1,2-ethandiyl), a-(nonylphenyl)-w-hydroxy-	9016-45-9	10%	0.00441%
			Poly (oxy-1,2-ethanediyI), alpha-hexyl-omega-hydroxy(C2H4O)N (C6H14O)	31726-34-8	60%	0.02648%
			Sodium chloride	7647-14-5	5%	0.00707%
			Sodium perborate tetrahydrate	10486-00-7	100%	0.00858%
			Tributyl tetradecyl phosphonium chloride	81741-28-8	10%	0.00229%
			Water	7732-18-5	100%	0.06515%
20. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.						
Signature:	Signed Electronically		Printed Name:	Nm Young		
Date:	11/23/2015		Title:	Manager		
E-mail Address:	rterrell@mewbourne.com					

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.