<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

Phone:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Azteo, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 213918

APPLICATION FOR PERMIT TO DRILL.	. RE-ENTER. DEEPEN	I. PLUGBACK	OR ADD A ZONE

1. Operato	or Name	e and Address									2. OGF	RID Number		
1100	MAT	ADOR PRODUCT	TION COMPA	NY							10000000	228937		
		Lincoln Centre s, TX 75240									3. API	Number 30-025-4297	7	
. Property	y Code 3157			5. Property Name ELAN		32 18 33 RM	N				6. Well	No. 123H		
						7	. Surf	ace Location						
JL - Lot	В	Section 32	Township 1	8S Range	33E	Lot Idn	В	Feet From 154	N/S Line	N	Feet From 1859	E/W Line	County	Lea
						8. Propos	sed B	ottom Hole Locatio	on					
JL - Lot		Section	Township	Range		Lot Idn		Feet From	N/S Line	H:	Feet From	E/W Line	County	
	0	32	1	8S	33E	- 60	0	240		S	1870	E		Lea
						9	. Pool	Information	_			1111111	'	
CORRIN	-BON	E SPRING, SOUT	ГН									13160		

Additional Well Information

11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lease Type State	15. Ground Level Elevation 3754
16. Multiple N	17. Proposed Depth 14731	18. Formation 2nd Bone Spring Sand	19. Contractor	20. Spud Date 12/20/2015
Depth to Ground water		Distance from nearest fresh water well	έγ	Distance to nearest surface water

☑ We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program

			Ziii i opooda dadiiig	and comone rogium		
Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	20	13.675	54.5	1266	1822	0
Int1	12.25	9.625	40	5300	1547	0
Prod	8.75	5.5	20	14731	2162	4300

Casing/Cement Program: Additional Comments

22. Proposed Blowout Prevention Program

	ZZIII I OPOGGG ZII I I I I I		
Туре	Working Pressure	Test Pressure	Manufacturer
Annular	5000	3000	CAMERON
Double Ram	10000	5000	CAMERON
Pine	10000	5000	CAMERON

knowledge and I	I have complied with 19.15.14.9 (A)			OIL CONSERVATIO	ON DIVISION
Printed Name:	Electronically filed by Dana Arnold		Approved By:	Paul Kautz	
Title:	Staff Attorney		Title:	Geologist	1.0
Email Address:	darnold@matadorresources.com	98	Approved Date:	12/9/2015	Expiration Date: 12/9/2017
Date:	12/9/2015	Phone: 972-371-5284	Conditions of Appr	roval Attached	•

District I
1623 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Sante Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Sante Fe, NM 87505

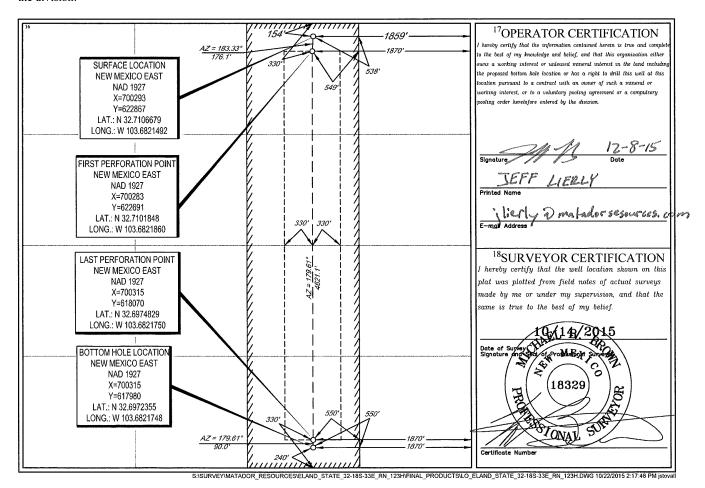
FORM C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT ¹API Number ²Pool Code 13160 Property Code ELAND STATE 32-18S-33E RN #123H ⁷OGRID No. Operator Name ⁹Elevation MATADOR PRODUCTION COMPANY 228937 3754 ¹⁰Surface Location North/South line Feet from the East/West lin UL or lot no. Lot Idn Feet from the В 32 18-S 33-E 154' NORTH 1859 EAST LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	32	18-S	33-E	_	240'	SOUTH	1870'	EAST	LEA
12Dedicated Acres	¹³ Joint or l	infill ¹⁴ Co	onsolidation Co	de ¹⁵ Ord	er No.		'		

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Form APD Comments

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 Phone:(575) 393-6161 Fax:(575) 393-0720 <u>District II</u>:
311 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 <u>District III</u>:
1000 Rio Brazos Rd., Azteo, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u>:
1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 213918

PERMIT COMMENTS

Operator Name and Address:	API Number:
MATADOR PRODUCTION COMPANY [228937]	30-025-42977
One Lincoln Centre	Well:
Dallas, TX 75240	ELAND STATE 32 18 33 RN #123H

Created By Comment Comment Date District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Frencis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 213918

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
MATADOR PRODUCTION COMPANY [228937]	30-025-42977
One Lincoln Centre	Well:
Dallas, TX 75240	ELAND STATE 32 18 33 RN #123H

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
pkautz	1) SURFACE & INTERNEMIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	Must notify OCD Hobbs Office if lost circulation is encountered at 575-370-3186
pkautz	1) Must notify OCD Hobbs Office prior to running Stage Tool at 575-370-3186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe