For temporary pits, below-grade tanks, and multi-well fluid management pits, submit to the appropriate NMOCD District Office. For permanent pits submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.

Pit, Below-Grade Tank, or
Proposed Alternative Method Permit or Closure Plan Application
Type of action: Below grade tank registration Permit of a pit or proposed alternative method Closure of a pit, below-grade tank, or proposed alternative method Modification to an existing permit/or registration Closure plan only submitted for an existing permitted or non-permitted pit, below-grade tank
or proposed alternative method
Instructions: Please submit one application (Form C-144) per individual pit, below-grade tank or alternative request
Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.
Operator: WHITING OIL & GAS CORPORATION OGRID #: 25078
Address: 400 W ILLINOIS STE 1300 MIDLAND, TEXAS 79701
Facility or well name: GALVESTON 2028 30 WELL # 1
API Number: 30-021-20662 OCD Permit Number: 191438
U/L or Qtr/Qtr K Section 30 Township 20N Range 28E County: HARDING COUNTY
Center of Proposed Design: Latitude 35.9313917 Longitude -104.0064639 NAD: 🕅 1927 🗌 1983
Surface Owner: 🔲 Federal 🔲 State 🔀 Private 🗋 Tribal Trust or Indian Allotment
2.
Pit: Subsection F, G or J of 19.15.17.11 NMAC
Temporary: Drilling Workover
□ Permanent □ Emergency □ Cavitation □ P&A □ Multi-Well Fluid Management Low Chloride Drilling Fluid □ yes □ no
Lined Unlined Liner type: Thickness mil ULLDPE HDPE PVC Other
String-Keinforced
Liner Seams: Welded Factory Other Volume: bbl Dimensions: L x W x D
3.
Below-grade tank: Subsection I of 19.15.17.11 NMAC
Volume:bbl Type of fluid:
Visible sidewalls and lines Visible sidewalls, since, 6-inch lift and automatic overflow shut-off
Liner type: Thickness
4.
Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.
5. Fencing: Subsection D of 19 15 17 11 NMAC (Applies to permanent pits temporary pits and below are do (anto)
Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, heavited
institution or church)
Four foot height, four strands of barbed wire evenly spaced between one and four feet
Alternate. Please specify

Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks)

Screen Netting Other_

6.

7.

Monthly inspections (If netting or screening is not physically feasible)

Signs: Subsection C of 19.15.17.11 NMAC

12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers

Signed in compliance with 19.15.16.8 NMAC

Variances and Exceptions:

Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance.

Please check a box if one or more of the following is requested, if not leave blank:

Variance(s): Requests must be submitted to the appropriate division district for consideration of approval.

Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

Siting Criteria (regarding permitting): 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Siting criteria does not apply to drying pads or above-grade tanks.

General siting	
<u>Ground water is less than 25 feet below the bottom of a low chloride temporary pit or below-grade tank.</u> - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ☐ No ☐ NA
Ground water is less than 50 feet below the bottom of a Temporary pit, permanent pit, or Multi-Well Fluid Management pit. NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ☐ No ☐ NA
 Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended. (Does not apply to below grade tanks) Written confirmation or verification from the municipality; Written approval obtained from the municipality 	🗋 Yes 🗋 No
 Within the area overlying a subsurface mine. (Does not apply to below grade tanks) Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division 	Yes 🗌 No
 Within an unstable area. (Does not apply to below grade tanks) Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map 	🗌 Yes 🗌 No
Within a 100-year floodplain. (Does not apply to below grade tanks) - FEMA map	🗌 Yes 🗌 No
Below Grade Tanks	
Within 100 feet of a continuously flowing watercourse, significant watercourse, lake bed, sinkhole, wetland or playa lake (measured from the ordinary high-water mark) Topographic map; Visual inspection (certification) of the proposed site	🗌 Yes 🗌 No
 Within 200 horizontal feet of a spring or a fresh water well used for public or livestock consumption;. NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site 	🗌 Yes 🗌 No
Temporary Pit using Low Chloride Drilling Fluid (maximum chloride content 15,000 mg/liter)	
Within 100 feet of a continuously flowing watercourse, or any other significant watercourse or within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). (Applies to low chloride temporary pits.) - Topographic map; Visual inspection (certification) of the proposed site	🗌 Yes 🗌 No
Within 300 feet from a occupied permanent residence, school, hospital, institution, or church in existence at the time of initial application.	🗌 Yes 🗌 No
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	
Within 200 horizontal feet of a spring or a private, domestic fresh water well used by less than five households for domestic or stock watering purposes, or 300feet of any other fresh water well or spring, in existence at the time of the initial application. NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site	🗌 Yes 🗌 No

 Within 100 feet of a wetland. US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site 	
Temporary Pit Non-low chloride drilling fluid	
 Within 300 feet of a continuously flowing watercourse, or any other significant watercourse, or within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). Topographic map; Visual inspection (certification) of the proposed site 	□ Yes □ No
 Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. Visual inspection (certification) of the proposed site; Aerial photo; Satellite image 	Yes No
Within 500 horizontal feet of a spring or a private, domestic fresh water well used by less than five households for domestic or stock watering purposes, or 1000 feet of any other fresh water well or spring, in the existence at the time of the initial application; - NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site	🗌 Yes 🗌 No
 Within 300 feet of a wetland. US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site 	🗌 Yes 🗌 No
Permanent Pit or Multi-Well Fluid Management Pit	
 Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse, or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). Topographic map; Visual inspection (certification) of the proposed site 	🗌 Yes 🗌 No
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	🗌 Yes 🗌 No
 Within 500 horizontal feet of a spring or a fresh water well used for domestic or stock watering purposes, in existence at the time of initial application. NM Office of the State Engineer - iWATERS database search: Visual inspection (certification) of the proposed site 	🗌 Yes 🗌 No
 Within 500 feet of a wetland. US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site 	🗌 Yes 🗌 No
 10. Temporary Pits, Emergency Pits, and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19.15.17.9 N Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the doc attached. Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9 NMAC Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC Design Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.1 and 19.15.17.13 NMAC Previously Approved Design (attach copy of design) API Number: 	MAC <i>uments are</i> NMAC 5.17.9 NMAC
Multi-Well Fluid Management Pit Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the doct attached. Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC A List of wells with approved application for permit to drill associated with the pit. Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15 Instruction of the following items must be attached to the appropriate requirements of 19.15.17.13 NMAC Subsection C of 19.15 Hydrogeologic Data - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.10 NMAC Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC	uments are 5.17.9 NMAC
reviously Approved Design (attach copy of design) API Number: or Permit Number:	

12. Permanent Pits Permit Application Checklist: Subsection B of 19 15 17 0 NMAC						
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the	e documents are					
 Hydrogeologic Report - based upon the requirements of Paragraph (1) of Subsection B of 19.15.17.9 NMAC Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC Climatological Factors Assessment Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC Dike Protection and Structural Integrity Design - based upon the appropriate requirements of 19.15.17.11 NMAC Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC Quality Control/Quality Assurance Construction and Installation Plan Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Muisance or Hazardous Odors, including H₂S, Prevention Plan Emergency Response Plan Oil Field Waste Stream Characterization Monitoring and Inspection Plan Erosion Control Plan Closure Plan - based upon the appropriate requirements of 19.15.17.9 NMAC and 19.15.17.13 NMAC 						
13. Proposed Closure: 19.15.17.13 NMAC	ſ					
Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.						
Alternative	Fluid Management Pit					
Proposed Closure Method: Waste Excavation and Removal Waste Removal (Closed-loop systems only)						
On-site Closure Method (Only for temporary pits and closed-loop systems)						
Alternative Closure Method						
14. Waste Excavation and Removal Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be	attached to the					
 Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.13 NMAC Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings) Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC 	2					
15. Siting Criteria (regarding on-site closure methods only): 19-15-17-10 NMAC						
Instructions: Each siting criteria requires a demonstration of compliance in the closure plan. Recommendations of acceptable sou provided below. Requests regarding changes to certain siting criteria require justifications and/or demonstrations of equivalency. I 19.15.17.10 NMAC for guidance.	rce material are Please refer to					
Ground water is less than 25 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ☐ No ☐ NA					
Ground water is between 25-50 feet below the bottom of the buried waste - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	□ Yes □ No □ NA					
 Ground water is more than 100 feet below the bottom of the buried waste. NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells 	☐ Yes ☐ No ☐ NA					
 Within 100 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). Topographic map; Visual inspection (certification) of the proposed site 	🗋 Yes 🗌 No					
Vithin 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image						
 Within 300 horizontal feet of a private, domestic fresh water well or spring used for domestic or stock watering purposes, in existence at the time of initial application. NM Office of the State Engineer - iWATERS database; Visual inspection (certification) of the proposed site 	🗌 Yes 🗌 No					
Written confirmation or verification from the municipality; Written approval obtained from the municipality	Yes No					
Within 300 feet of a wetland. US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site						
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance						

idopted pursuant to NMSA 1978, Section 3-27.3, as amended. Written confirmation or verification from the nuncipality, Written approval obtained from the municipality U Yes No Within the area overlying a subsurface mine. Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division U Yes No Within an undable area. Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources, USGS; NM Geological Society; Togorgahic map Ves No Basine Classer Plan Checklist; (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan. Please indicate, by a check mock in the box, that the documents are attached. No Basine Classer Plan Checklist; (19.15.17.13 NMAC) Instructions: Each of the following items of Subsections K of 19.15.17.13 NMAC Construction/Design Plan of Temportry Pla(for inplace buril of a dring page) based upon the appropriate requirements of Subsections K of 19.15.17.11 NMAC Construction/Design Plan of Temportry Pla(for inplace buril at 0 a dring page) based upon the appropriate requirements of Subsection K of 19.15.17.13 NMAC Construction/Design Plan of Temportry Pla(for inplace buril at 0 a dring page) based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Construction/Design Plan of Temportry Pla(for inplace buril of Subsection H of 19.15.17.13 NMAC Construction/Design Plan of Temportry Pla(for inplace buril of Subsection H of 19.15.17.13 NMAC Temportry Plan of Temportry Pla(for inplace burin for Subsection H of 19.15.17.13 NMAC	idopted pursuant to NMSA 1978, Section 3-27.3, as an ended. Yet and the area over/ping a subwarface mine. Yet and the area over/ping a subwarface mine over/ping and the area over/ping a subwarface mine and the area over/ping a subwarface mine over/ping a subwarface mine over/ping and the area over/ping a subwarface mine over/ping and the area over/ping a subwarface mine over/ping and the area over/ping a subwarface mine over/ping a subwarface over/ping a subwarface over/ping a subwarface mine over/ping a subwarface over/ping a subwarface mine over/ping a subwarface mine over/ping a subwarface over/ping a subwarface over/ping a subwarface mine over/ping a subwarface ove		
Within the area overlying a subsurface mine. Write confirmation or verification or map from the NM EMNRD-Mining and Mineral Division Image: Subscript of the subscript	Within the area overlying a subsurface mine. Wite: A subsurface mine. Vision Within an unrable area. Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map Vision Within a 100-year floodplan. Pission Vision Vision • FBMA map Pission Vision Vision • Bits Citosure Plan Checklist; (19.15.17.13 NMAC) Instructions; Each of the following items must be attached to the closure plan. Please Inflicate, by a check mark in the Eox, that the documents are attached. No • Site Closure Plan Checklist; (19.15.17.13 NMAC) Instructions; Each of the following items must be attached to the closure plan. Please Inflicate, by a check mark in the Eox, that the documents are attached. No • Site Closure Plan Checklist; (19.15.17.13 NMAC) Instructions; Find Topographic requirements of 19.15.17.13 NMAC • Construction/Design Plan of Durial Terch (1 applicable) based upon the appropriate requirements of 19.15.17.13 NMAC No • Discost Farol Plan of Durial Terch (1 applicable) based upon the appropriate requirements of 19.15.17.13 NMAC No • Discost Farol Plan - Based upon the appropriate requirements of 19.15.17.13 NMAC No • Discost Farol Plan - Based upon the appropriate requirements of 19.15.17.13 NMAC No • Discost Farol Plan - Based upon the appropriate requirements of Subacction H of 19.15.17.13 NMAC	adopted pursuant to NMSA 1978, Section 3-27-3, as amended. - Written confirmation or verification from the municipality; Written approval obtained from the municipality	🗌 Yes 🗌 No
Within an unstable area. Engineering measure incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map Within a 100-year floodplain. PK Phina 100-year floodplain. PK Based of the second of the second of the second of the following items must be attached to the closure plan. Please indicate. Based of the second of the second of the second of the following items must be attached to the closure plan. Please indicate. Based of the second of the second of the second of the second of the following items must be attached to the closure plan. Please indicate. ConstructionDesign Plan of Temports Pit (for implace burial of a drying gad) - based upon the appropriate requirements of 19.15.17.13 NMAC ConstructionDesign Plan of Temports Pit (for implace burial of a drying gad) - based upon the appropriate requirements of 19.15.17.13 NMAC ConstructionDesign Plan of Temports Pit (for implace burial of a drying gad) - based upon the appropriate requirements of 19.15.17.13 NMAC ConstructionDesign Plan of Temports Pit (for implace burial of a drying gad) - based upon the appropriate requirements of 19.15.17.13 NMAC ConstructionDesign Plan of the spropriate requirements of Subsection for 19.15.17.13 NMAC ConstructionDesign Plan of the spropriate requirements of Subsection for 19.15.17.13 NMAC ConstructionDesign Plan of the spropriate requirements of Subsection for 19.15.17.13 NMAC Site Reclamation Samplicita Plan based upon the appropriate requirements of Subsectio	Wildin an unstable area. Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Sciety; Topographic map Image: Sciety; Topographic map Within a 10/system Rodoplain. Image: Sciety; Topographic map Image: Sciety; Topographic map Within a 10/system Rodoplain. Image: Sciety; Topographic map Image: Sciety; Topographic map Books much in the Rox, that the documents are attacked. Image: Sciety; Topographic map Image: Sciety; Topographic map Image: Sciety; Topographic map Image: Sciety; Topographic map Image: Sciety; Topographic map Image: Sciety; Topographic map Image: Sciety; Topographic map Image: Sciety; Topographic map Image: Sciety; Topographic map Image: Sciety; Topographic map Image: Sciety; Topographic map Image: Sciety; Topographic map Image: Sciety; Topographic map Image: Sciety; Topographic map Image: Sciety; Topographic map Image: Sciety; Topographic map Image: Sciety; Topographic map Image: Sciety; Topographic map Image: Sciety; Topographic map Image: Sciety; Topographic map Image: Sciety; Topographic map Image: Sciety; Topographic map Image: Sciety; Topographic map Image: Sciety; Topographic map Image: Sciety; Topographic map Image: Sciety; Topographic map Imam Image: Sciety; Topographic	Within the area overlying a subsurface mine. - Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division	Yes 🗌 No
Begineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USCIS; NM Geological Society; Topographic map Within a 100-year floodplain. FEMA map To Site Closure Plan Checklig: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan. Please indicate, by check mark in the box, that the documents are attached. Gon Star Closure Plan Checklig: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan. Please indicate, by check mark in the box, that the documents are attached. Gon Star Closure Plan Checklig: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan. Please indicate, Gon Star Closure Plan Checklig: (19.15.17.13 NMAC) Construction/Design Plan of Temporary Pl((for in-place burial of a drying pag) - based upon the appropriate requirements of 19.15.17.13 NMAC Construction/Design Plan of Temporary Pl((for in-place burial of a drying pag) - based upon the appropriate requirements of 19.15.17.13 NMAC Construction/Design Plan an - based upon the appropriate requirements of 19.15.17.13 NMAC Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standards cannot be achieved) Sici Cover Design - based upon the appropriate requirements of 19.15.17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of 19.15.17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection H of 19	Ingineering measures incorporated much the design: NM Bureau of Geology & Mineral Resources, USGS; NM Geological Society: Topographic map Within a 100-year floodplain. FEMA map Point Construction Construction Constructions: Each of the following items must be attached to the closure plan. Pleuse inflicate, by for each more in the box, that the decuments are attached. Society: Construction	Within an unstable area.	
Within a 100-year floadplain. <pre> Yes □ No </pre> On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan. Please indicate, by a check mark in the box, that the documents or attached Sing Criteria Compliance Demonstrations - based upon the appropriate requirements of Subsection 5 of 19.15.17.13 NMAC Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of Subsection K of 19.15.17.11 NMAC Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of Subsection K of 19.15.17.11 NMAC Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of 19.15.17.13 NMAC Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of 19.15.17.13 NMAC Subsection Plan (19.15.17.13 NMAC Title:	Within 100-year floodplain. Image Image <t< td=""><td> Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map </td><td>🔲 Yes 🗌 No</td></t<>	 Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map 	🔲 Yes 🗌 No
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On-Site Cloure Plan Checklist (19:15:17:13 NMAC) Instructions: Each of the following items must be attached to the closure plan. Please inflicate, by a check must he interched to the closure plan. Please inflicate, by a check must he interched to the closure plan. Please inflicate, by a check must he interched to the closure plan. Please inflicate, by a check must he interched to the closure plan. Please inflicate, by a check must be attached to the closure plan. Please inflicate, by a check must be attached to the closure plan. Please inflicate, by a check must be attached to the closure plan. Please inflicate, by a check must be attached to the closure plan. Please inflicate, by a check must be attached to the closure plan. Please inflicate, by a check must be attached to the closure report. Please inflicate, by a check must be attached to the closure plan. Please inflicate, by a check must be attached to the closure plan. Please inflicate, by a check must be attached to the closure plan. Please inflicate, by a check must be attached to the closure plan. Please inflicate, by a check must be attached to the closure plan. Please inflicate, by a check must be attached to the closure plan. Please inflicate, by a check must be attached to the closure plan. Please inflicate, by a check must be attached to the closure plan. Please inflicate, by a check must be attached to the closure plan. Please inflicate, by a check must be attached to the closure plan. Please inflicate,	On-Site Closure Pian Checkligt: (19:15:17:13 NMAC) Instructions: Each of the following items must be attached to the closure plan. Please indicate, by a check must in the box, that the documents are attached. Bing Criteria Compliance Demonstrations - based upon the appropriate requirements of 19:15:17:11 NMAC Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of Subsection K of 19:15:17:11 NMAC Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of 19:15:17:13 NMAC Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of 19:15:17:13 NMAC Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of 19:15:17:13 NMAC Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of 19:15:17:13 NMAC Construction/Design Plan of the appropriate requirements of 19:15:17:13 NMAC Bispoal Transition Nume and the appropriate requirements of 19:15:17:13 NMAC Bispoal Transition Nume Nume and the appropriate requirements of 19:15:17:13 NMAC Bispoal Transition Nume Nume transition Nume appropriate requirements of 19:15:17:13 NMAC Bispoal Transition Nume Nume transition Nume Nume Provide Requirements of Subsection H of 19:15:17:13 NMAC Bispoal Transition Nume Nume transition Nume Nume Nume Nume Nume Nume Nume Nume	16.	1
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Operator Closure Certification:

I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.

Name (Print): KAY MADDOX *F*itle: REGULATORY SUPERVISOR

Signature:

22.

You Mudder

Date: 07/01/2015

e-mail address: KAY.MADDOX@WHITING.COM Telephone: 432.686.6709

WHITING OIL AND GAS CORPORATION PIT CLOSURE REPORT

GALVESTON 2028 30 Well #1 API NO 30-021-20662

1) The pit will be closed within six (6) months from the date that the drilling or workover rig is released. If necessary, the division district office may grant an extension not to exceed three (3) months.

The Drlg rig was released 10/30/2014 after drilling this well -60 day pit closure extension due to weather was requested 4/27/2015

 Surface Owners will be notified by Certified mail at least 72 hours but not more than one week prior to closure of the Temporary pit. The notice shall include well name, API number and location.

Reference attached notification

- 3) The Appropriate Division District Office (OCD) will be notified verbally and in writing at least 72 hours but not more than one week prior to closure of the Temporary pit. The notice shall include well name, API number and location.
- NMOCD was notified via email reference attached copy of email
 4) If on site burial is on PRIVATE LAND, Whiting will file a deed notice identifying the exact location of the onsite burial with the county clerk in county where onsite burial occurs Certified Recorded Deed Notice attached
- 5) All liquids from the pit will be removed prior to closure. Liquids will be disposed of at the Sundance Services, Inc. Parabo Disposal Facility (Permit No. 010003), unless they are recycled, reused, or reclaimed in a division district office-approved manner.
 - Liquids from pit evaporated, no removal was required.
- 6) The pit will be stabilized with clean non-waste containing earthen material with a ratio no more then 3:1

Pit was stabilized with non-waste containing earthen material in order to achieve the solidification process. The solidification process was accomplished by using a combination of natural drying and Mechanically mixing. Pit contents were mixed with non-waste, earthen material to a consistency that is deemed safe and stable. The mixing ratio consisted of approximately 3 parts clean soil to 1 part pit contents.

- 7) After stabilization, the contents of the pit will be tested to determine whether concentrations are below standards. A five-point composite sample will be collected. The samples will be sent to an approved laboratory and analyzed for benzene, total BTEX, TPH, the GRO and DRO combined fraction, and chlorides. <u>Assuming water could be encountered around 100</u>', the following should not be exceeded:
 - Chlorides (ads determined by EPA method 300.1): 40,000 mg/kg or background concentration, whichever is greater
 - TPH (EPA SW-846 method 418.a or other division-approved EPA method): 2500 mg/kg.
 - GRO and DRO combined fraction (EPA SW-846 method 8015M): 1000 mg/kg.
 - BTEX (EPA SW-846 method 8021B or 8260B or other approved EPA method): 50 mg/kg

Benzene (EPA SW-846 method 8021B or 8260B or other approved EPA method): 10 mg/kg

A five point composite sample was taken of the pit using sample tools and all samples tested per Subsection B of 19.15.17.1 3(B)(1)(b) results attached.

- If the contents are above the concentration limits after stabilization Whiting will comply with 19.15.17.13.C (Waste Excavation and Removal)
 Not necessary
- 9) If it is determined that contents of the pit doesn't exceed the above-specified concentrations, the pit will be covered with compacted, non-waste-containing, earthen material. A division-prescribed soil cover will be constructed and the site will be re-contoured and re-vegetated, per Subsections D, E, F, G, H, of 19.15.17.13 NMAC The pit material passed solidification and testing standards. The pit area was then

back filled with compacted, non-waste containing earthen material.

10) All areas associated with the pit that are no longer being used will be substantially restored to the condition that existed prior to oil and gas operations by placement of the soil cover re-contouring to match original contours and surrounding topography, and revegetating.

This was done – please see attached pictures

11) If an alternative to the re-vegetation requirements is required to prevent erosion, protect fresh water, or protect human health and the environment, this alternative will be proposed to the surface owner. The proposed alternative, with written documentation demonstrating that the surface owner approves the alternative, will be submitted to the division for approval.

No alternative is required

12) Soil cover will consist of 4' of non-waste containing earthen material with chloride concentrations less than 600mg/KG including 1' of topsoil

Four feet of non-waste earthen cover was achieved including one foot of suitable material to establish vegetation.

13) All contents, including synthetic pit liners, will be buried in place. By folding outer edges of the pit liner to overlap waste material, and then installing a geomembrane liner cover that is 20 mil string reinforced LLDPE, synthetic material, impervious, resistant to ultra violet light, petroleum hydrocarbons, salts, acid and alkaline.

These was done including placing a 20 mil LLDPE liner cover

14) Soil cover will be constructed to the site's existing grade and will prevent ponding of water and erosion of the cover material.

This was done – reference attached photos

15) The first favorable growing season following pit closure, all disturbed areas associated with the pit and no longer being used will be seeded or planted.

This area will be re-seeded during the next growing season in this area – reference attached letter

16) Seeding will be accomplished by drilling on the contour whenever practical, or by other division-approved methods. Vegetative cover will be considered complete when there is a life form ratio of +/- 50% of pre-disturbance levels with at least 70% total plant cover of pre-disturbance level (Excluding Noxious Weeds) OR in accordance to 19.15.17.13.H.5.d

This will be done during the next growing season in this area

17) Seeding or planting will be repeated until the required vegetative cover is successfully achieved.

Whiting will comply

18) When conditions aren't favorable for the establishment of vegetation (such as during periods of drought), the division will be contacted for approval to delay seeding or planting, or forapproval to use additional cultural techniques such as mulching, fertilizing, irrigating, fencing, etc.

Attached letter

19) The division will be notified when seeding or planting is completed, and when successful re-vegetation has been achieved.

Whiting will comply

20) Place a steel marker at the center of the onsite burial. The marker shall be 4" diameter, at least 4' high and cemented 3' deep. The following will be welded, stamped or otherwise permanently engraved into the marker; operator name, lease name, well number and location, unit letter, section, township, range, and that the marker designates an onsite burial

Reference attached pictures

21) Within 60 days of closure, completion, a closure report will be submitted on form C-144, with necessary attachments, to document closure activities, including sampling results, a plot plan, and backfilling details. In this closure report, Whiting will certify that all information in the report and attachments is correct and that Whiting has complied with all applicable closure requirements and conditions specified in the approved Closure Plan. A plat of the temporary pit location will be provided on form C-105.

Kay Maddox

From: Kay Maddox Sent: Wednesday, May 27, 2015 3:40 PM To: Lowe, Leonard, EMNRD (Leonard.Lowe@state.nm.us) Subject: 4 Pit Closure Notifications - weather permitting

Whiting proposes to close the following drilling pits -

Will close June 1, 2015 AK GEE 1928 30 Well # 1 API NO 30-021-20678 T19N, R28E, Section 30, Unit Ltr G 1650' FNL & 1650' FEL Harding County, NM

Will close June 2, 2015 WHITE-COOK 1828 05 Well # 1 API NO 30-021-20680 T18N, R28E, Section 5, Unit Ltr G 2300' FNL & 1700' FEL Harding County, NM

Will close June 8, 2015 DECATUR 1927 24 Well # 1 API NO 30-021-20679 T19N, R27E, Section 24, Unit Ltr G 1692' FNL & 2317' FEL Harding County, NM

Will close June 9, 2015 GALVESTON 2028 30 Well #1 30-021-20662 T20N, R28E, Section 30 Unit Ltr K 1700' FSL 1700' FWL Harding County, NM

Kay Maddox Regulatory Supervisor Whiting Petroleum Corporation and its wholly owned subsidiary Whiting Oil and Gas Corporation 400 West Illinois Avenue, Suite 1300 Midland, TX 79701 Direct (432) 686-6709 Cell (432) 638-8475 kay.maddox@whiting.com www.whiting.com

The information contained in this message may be privileged and confidential and protected from disclosure. If the reader of this message is not the intended recipient, you are hereby notified that any dissemination, distribution or copying of this communication is strictly prohibited. If you have received this communication in error, please notify us immediately by replying to this message and deleting it from your computer.



May 27, 2015

Linda Lewis 141 Lewis Road Mosquero, New Mexico 87733

RE: Notification to Surface Owner of On-Site Drilling Pit Closure Plan

Wells:

06/09/2015 GALVESTON 2028 30 Well #1 30-021-20662 1700' FSL 1700 FWL Located in Section 30, T20N, R28E Harding County, NM

This letter is to notify you that Whiting Oil & Gas proposes to close and remediate the surface land on or around the date listed above weather permitting. The pit will be closed according to all rules and regulations noted in Subsection E of 19.15.17.13 NMAC.

If you have any additional question please contact Kay Maddox @ 432.686.6709.

Since**r**ely,

 $dd \alpha$

Kay Maddox Regulatory Supervisor

Mailed by certified mail to above listed party on this the 27th day of May, 2015

Signed: Kay Maddox- Regulatory Supervisor

7011 3500 0002 4991 1922 Certified Mail Number

STATE OF NEW MEXICO

COUNTY OF HARDING

NOTICE OF PIT CLOSURE

In accordance with Section 19.15.17.13.E.4 of the NMOCD, the operator hereby provides notice of an on-site burial of a temporary Oil & Gas drilling pit. All rules and regulations of Rule 19.15.17 have been adhered to.

Lease name:	GALVESTON 2028 30
Well No:	1
API No:	30-021-20662
TWN & RGE:	TWN 20N RGE 28E Section 30
Unit Letter:	к
Footages:	1700' FSL & 1700' FWL
Date of Closure:	06/ <i>jo </i>

IN WITNESS WHEREOF, the recordation notice of Pit Closure/burial has been executed on the date indicated below by undersigned.

Whiting Petroleum Corporation And its wholly owned subsidiary Whiting Qil & Gas Corporation

Kay Maddox – Regulatory Supérvisor

STATE OF TEXAS COUNTY OF MIDLAND HARDING COUNTY, NM DOCUMENT# 20150061 06/12/15 01:58:51 PM 1 of 1 BY CJ Garrison

This instrument was acknowledged before me this 5TH day of JUNE, 2015, by

Kay Maddox on behalf of Whiting Oil & Gas Corporation.



has

Notary Public

OCD Form C-144: Supporting Data





PHONE (575) 393-2326 ° 101 E. MARLAND ° HOBBS, NM 88240

March 12, 2015

ROBERT MCNAUGHTON WHITING OIL & GAS 400 W. ILLINOIS, SUITE 1300 MIDLAND, TX 79701

RE: WEST BRAVO DOME

Enclosed are the results of analyses for samples received by the laboratory on 03/06/15 9:00.

Cardinal Laboratories is accredited through Texas NELAP under certificate number T104704398-13-5. Accreditation applies to drinking water, non-potable water and solid and chemical materials. All accredited analytes are denoted by an asterisk (*). For a complete list of accredited analytes and matrices visit the TCEQ website at www.tceq.texas.gov/field/qa/lab_accred_certif.html.

Cardinal Laboratories is accreditated through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Total Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM
Method EPA 524.4	Regulated VOCs (V1, V2, V3)

Cardinal Laboratories is accredited through the State of New Mexico Environment Department for:

Method SM 9223-B	Total Coliform and E. coli (Colilert MMO-MUG)
Method EPA 524.2	Regulated VOCs and Total Trihalomethanes (TTHM)
Method EPA 552.2	Total Haloacetic Acids (HAA-5)

Accreditation applies to public drinking water matrices for State of Colorado and New Mexico.

This report meets NELAP requirements and is made up of a cover page, analytical results, and a copy of the original chain-of-custody. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Celeg D. Keine

Celey D. Keene Lab Director/Quality Manager



WHITING OIL & GAS 400 W. ILLINOIS, SUITE 1300 MIDLAND TX, 79701		Project: Project Number: Project Manager: Fax To:	WEST BRAVO DOME NONE GIVEN ROBERT MCNAUGHTON NONE	Reported: 12-Mar-15 11:59			
Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received			
CANDELARIO 1928 #101	H500617-01	Soil	05-Mar-15 09:30	06-Mar-15 09:00			
DAHL 1928 #061	H500617-02	Soil	05-Mar-15 10:20	06-Mar-15 09:00			
LEWIS 2028 #351	H500617-03	Soil	05-Mar-15 11:00	06-Mar-15 09:00			
GALVESTON 2028 #301	H500617-04	Soil	05-Mar-15 11:30	06-Mar-15 09:00			
THORNTON 2027 #331	H500617-05	Soil	05-Mar-15 12:30	06-Mar-15 09:00			

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WHITING OIL & GAS 400 W. ILLINOIS, SUITE 1300 MIDLAND TX, 79701		Project: WEST BRAVO DOME Project Number: NONE GIVEN Project Manager: ROBERT MCNAUGHTON Fax To: NONE						Reported: 12-Mar-15 11:59			
			CANDELA H5000	ARIO 19 517-01 (Se	928 #101 oil)						
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes	
			Cardina	l Laborat	tories						
Inorganic Compounds											
Chloride	768		16.0	mg/kg	4	5030510	AP	09-Mar-15	4500-C1-B		
Organic Compounds											
TPH 418.1	1080		100	mg/kg	10	5031201	СК	12-Mar-15	418.1		
Volatile Organic Compounds by EP.	A Method 8021	l									
Benzene*	ND	• • • •	0.050	mg/kg	50	5030903	ms	09-Mar-15	8021B		
Toluene*	ND		0.050	mg/kg	50	5030903	ms	09-Mar-15	8021B		
Ethylbenzene*	0.055		0.050	mg/kg	50	5030903	ms	09-Mar-15	8021B		
Total Xylenes*	ND		0.150	mg/kg	50	5030903	ms	09-Mar-15	8021B		
Total BTEX	ND		0.300	mg/kg	50	5030903	ms	09-Mar-15	8021B		
Surrogate: 4-Bromofluorobenzene (PID)			116 %	61-	154	5030903	ms	09-Mar-15	8021B		
Petroleum Hydrocarbons by GC FI	D										
GRO C6-C10	ND		10.0	mg/kg	1	5030603	MS	06-Mar-15	8015B		
DRO >C10-C28	23.1		10.0	mg/kg	1	5030603	MS	06-Mar-15	8015B		
Surrogate: 1-Chlorooctane			87.5 %	47.2	-157	5030603	MS	06-Mar-15	8015B		
Surrogate 1-Chlorooctadecane			93.3 %	52.1	-176	5030603	MS	06-Mar-15	8015B		

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Analytical Results For:

WHITING OIL & GAS 400 W. ILLINOIS, SUITE 1300 MIDLAND TX, 79701		Project: WEST BRAVO DOME Project Number: NONE GIVEN Project Manager: ROBERT MCNAUGHTON Fax To: NONE				Reported: 12-Mar-15 11:59				
			DAH 1500	L 1928 #(617-02 (S))61 pil)					
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	l Laborat	ories					
Inorganic Compounds										
Chloride	240		16.0	mg/kg	4	5030510	AP	09-Mar-15	4500-C1-B	
Organic Compounds										
TPH 418.1	369		100	mg/kg	10	5031201	СК	12-Mar-15	418.1	
Volatile Organic Compounds by EPA	Method 8021									
Benzene*	ND		0.050	mg/kg	50	5030903	ms	09-Mar-15	8021B	
Toluene*	ND		0.050	mg/kg	50	5030903	ms	09-Mar-15	8021B	
Ethylbenzene*	ND		0.050	mg/kg	50	5030903	ms	09-Mar-15	8021B	
Total Xylenes*	ND		0.150	mg/kg	50	5030903	ms	09-Mar-15	8021B	
Total BTEX	ND		0.300	mg/kg	50	5030903	ms	09-Mar-15	8021B	
Surrogate: 4-Bromofluorobenzene (PID)			118 %	61-	154	5030903	ms	09-Mar-15	8021B	
Petroleum Hydrocarbons by GC FID										
GRO C6-C10	ND		10.0	mg/kg	1	5030603	MS	06-Mar-15	8015B	
DRO >C10-C28	15.8		10.0	mg/kg	1	5030603	MS	06-Mar-15	8015B	
Surrogate! 1-Chlorooctane			88.2 %	47.2-	157	5030603	MS	06-Mar-15	8015B	······
Surrogate: 1-Chlorooctadecane			92.5 %	52.1-	176	5030603	MS	06-Mar-15	8015B	

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WHITING OIL & GAS 400 W. ILLINOIS, SUITE 1300 MIDLAND TX, 79701		Project: WEST BRAVO DOME Project Number: NONE GIVEN Project Manager: ROBERT MCNAUGHTON Fax To: NONE					Reported: 12-Mar-15 11:	59		
			LEWI H500	S 2028 # 517-03 (Se	351 dil)					
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	l Laborat	tories				<u></u>	
Inorganic Compounds										
Chloride	320	-	16.0	mg/kg	4	5030510	AP	09-Mar-15	4500-CI-B	
Organic Compounds			h		4	_				
TPH 418.1	1220	-	100	mg/kg	10	5031201	СК	12-Mar-15	418.1	
Volatile Organic Compounds by EPA	Method 8021									
Benzene*	ND		0 050	mg/kg	50	5030903	ms	09-Mar-15	8021B	
Toluene*	ND		0.050	mg/kg	50	5030903	ms	09-Mar-15	8021B	
Ethylbenzene*	ND		0.050	mg/kg	50	5030903	ms	09-Mar-15	8021B	
Total Xylenes*	ND		0.150	mg/kg	50	5030903	ms	09-Mar-15	8021B	
Total BTEX	ND		0.300	mg/kg	50	5030903	ms	09-Mar-15	8021B	
Surrogate: 4-Bromofluorobenzene (PID)			114 %	61	154	5030903	ms	09-Mar-15	8021B	
Petroleum Hydrocarbons by GC FID										
GRO C6-C10	ND		10.0	mg/kg	1	5030604	MS	07-Mar-15	8015B	
DRO >C10-C28	40.5		10.0	mg/kg	1	5030604	MS	07-Mar-15	8015B	
Surrogate: 1-Chlorooctane			93.0 %	47.2-	-157	5030604	MS	07-Mar-15	8015B	
Surrogate: 1-Chlorooctadecane			89.2 %	52.1-	176	5030604	MS	07-Mar-15	8015B	

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WHITING OIL & GAS 400 W. ILLINOIS, SUITE 1300 MIDLAND TX, 79701		Project: WEST BRAVO DOME Project Number: NONE GIVEN Project Manager: ROBERT MCNAUGHTON Fax To: NONE						1	Reported: 12-Mar-15 11:59		
			GALVES H5000	TON 202 517-04 (Se	28 #301 bil)						
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes	
			Cardina	l Laborat	ories						
Inorganic Compounds											
Chloride	624		16.0	mg/kg	4	5030510	AP	09-Mar-15	4500-CI-B	· · · ·	
Organic Compounds											
TPH 418.1	1300		100	mg/kg	10	5031201	СК	12-Mar-15	418.1		
Volatile Organic Compounds by EPA	Method 8021										
Benzene*	ND		0.050	mg/kg	50	5030903	ms	09-Mar-15	8021B		
Toluene*	ND		0.050	mg/kg	50	5030903	ms	09-Mar-15	8021B		
Ethylbenzene*	ND		0.050	mg/kg	50	5030903	ms	09-Mar-15	8021B		
Total Xylenes*	ND		0.150	mg/kg	50	5030903	ms	09-Mar-15	8021B		
Total BTEX	ND		0.300	mg/kg	50	5030903	ms	09-Mar-15	8021B		
Surrogate: 4-Bromofluorobenzene (PID)			116 %	61-1	154	5030903	ms	09-Mar-15	8021B		
Petroleum Hydrocarbons by GC FID											
GRO C6-C10	ND		10.0	mg/kg		5030604	MS	07-Mar-15	8015B		
DRO >C10-C28	ND		10.0	mg/kg	1	5030604	MS	07-Mar-15	8015B		
Surrogate: 1-Chlorooctane	·····		100 %	47.2-	157	5030604	MS	07-Mar-15	8015B		
Surrogate: 1-Chlorooctadecane			107 %	52.1-	176	5030604	MS	07-Mar-15	8015B		

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WHITING OIL & GAS 400 W. ILLINOIS, SUITE 1300 MIDLAND TX, 79701	·	Project: WEST BRAVO DOME Project Number: NONE GIVEN Project Manager: ROBERT MCNAUGHTON Fax To: NONE						Reported: 12-Mar-15 11:59		
			THORN H5006	ГОN 202 617-05 (Se	7 #331 Dil)					
Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Analyst	Analyzed	Method	Notes
			Cardina	l Laborat	tories	0				
Inorganic Compounds										
Chloride	160		16.0	mg/kg	4	5030510	АР	09-Mar-15	4500-CI-B	
Organic Compounds							_			
TPH 418.1	964		100	mg/kg	10	5031201	СК	12-Mar-15	418.1	
Volatile Organic Compounds by EP.	A Method 8021									
Benzene*	ND		0.050	mg/kg	50	5030903	ms	09-Mar-15	8021B	
Toluene*	ND		0.050	mg/kg	50	5030903	ms	09-Mar-15	8021B	
Ethylbenzene*	ND		0.050	mg/kg	50	5030903	ms	09-Mar-15	8021B	
Total Xylenes*	ND		0.150	mg/kg	50	5030903	ms	09-Mar-15	8021B	
Total BTEX	ND		0.300	mg/kg	50	5030903	nıs	09-Mar-15	8021B	
Surrogate: 4-Bromo/luorobenzene (PID)			113 %	61	154	5030903	ms	09-Mar-15	8021B	
Petroleum Hydrocarbons by GC FI	D				0					
GRO C6-C10	ND		10.0	mg/kg	1	5030604	MS	07-Mar-15	8015B	
DRO >C10-C28	ND		10.0	mg/kg	1	5030604	MS	07-Mar-15	8015B	
Surrogate: 1-Chlorooctane			92.8 %	47.2-	-157	5030604	MS	07-Mar-15	8015B	
Surrogate: 1-Chlorooctadecane			96.4 %	52.1-	176	5030604	MS	07-Mar-15	8015B	

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Cellery D. treene -

Celey D. Keene, Lab Director/Quality Manager



WHITING OIL & GAS 400 W. ILLINOIS, SUITE 1300 MIDLAND TX, 79701	Project: Project Number: Project Manager: Fax To:	WEST BRAVO DOME NONE GIVEN ROBERT MCNAUGHTON NONE	Reported: 12-Mar-15 11:59
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Inorganic Compounds - Quality Control

Cardinal Laboratories

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 5030510 - 1:4 DI Water										I
Blank (5030510-BLK1)				Prepared &	Analyzed:	05-Mar-15				
Chloride	ND	16.0	mg/kg							
LCS (5030510-BS1)				Prepared &	Analyzed:	05-Mar-15				
Chlonde	400	16 0	mg/kg	400		100	80-120			
LCS Dup (5030510-BSD1)				Prepared &	Analyzed:	05-Mar-15				
Chloride	416	16 0	mg/kg	400		104	80-120	3.92	20	

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Celey D. Keene, Lab Director/Quality Manager

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WHITING OIL & GAS 400 W. ILLINOIS, SUITE 1300 MIDLAND TX, 79701		F Project N Project Ma F	Project: umber: anager: Fax To:	WEST BRAN NONE GIVE ROBERT MO NONE	/o dome :n :naught(ON		12.	Reported: -Mar-15 1	1:59
	Oı	rganic Comj Cardii	pounds nal Lat	- Quality (poratories	Control			-		
Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 5031201 - Solvent Extraction							· · · ·			
Blank (5031201-BLK1)				Prepared 8	Analyzed	: 12-Mar-15	i	<u> </u>		
TPH 418.1	ND	100	mg/kg	•						
LCS (5031201-BS1)				Prepared &	k Analyzed	12-Mar-15				
TPH 418.1	6220	100	mg/kg	5000		124	70-130			
LCS Dup (5031201-BSD1)				Prepared &	Analyzed	12-Mar-15				
TPH 418 1	6250	100	mg/kg	5000		125	70-130	0 449	20	

mg/kg

70-130

0.449

20

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WHITING OIL & GAS 400 W. ILLINOIS, SUITE 1300	Project: Project Number:	WEST BRAVO DOME NONE GIVEN	Reported: 12-Mar-15 11:59
MIDLAND TX, 79701	Project Manager:	ROBERT MCNAUGHTON	
	Fax To:	NONE	

Volatile Organic Compounds by EPA Method 8021 - Quality Control

Cardinal Laboratories

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch 5030903 - Volatiles										
Blank (5030903-BLK1)				Prepared &	Analyzed:	09-Mar-15	;			
Benzene	ND	0.050	mg/kg							
Toluene	ND	0.050	mg/kg							
Ethylbenzene	ND	0.050	mg/kg							
Total Xylenes	ND	0.150	mg/kg							
Total BTEX	ND	0.300	mg/kg							
Surrogate: 4-Bromofluorobenzene (PID)	0.0569		mg/kg	0,0500		114	61-154			
LCS (5030903-BS1)				Prepared &	Analyzed:	09-Mar-15				
Benzene	1.96	0.050	mg/kg	2.00		97.8	77.1-114			
Toluene	1.84	0.050	mg/kg	2.00		91.9	67-114			
Ethylbenzene	2.09	0.050	mg/kg	2.00		105	63.5-121			
Total Xylenes	5.64	0.150	mg/kg	6.00		94.0	62.4-125			
Surrogate: 4-Bromofluorobenzene (PID)	0.0524		mg/kg	0.0500		105	61-154			
LCS Dup (5030903-BSD1)				Prepared &	Analyzed:	09-Mar-15				
Benzene	2.17	0.050	mg/kg	2.00		109	77.1-114	10.5	16.4	
Toluene	1.96	0.050	mg/kg	2.00		98.1	67-114	6.52	16.2	
Ethylbenzene	2.26	0.050	mg/kg	2.00		113	63.5-121	7.91	17	
Total Xylenes	6.22	0.150	mg/kg	6.00		104	62.4-125	9.81	17	
Surrogate: 4-Bromofluorobenzene (P1D)	0.0528		mg/kg	0.0500		106	61-154			

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WHITING OIL & GAS 400 W. ILLINOIS, SUITE 1300 MIDLAND TX, 79701	Project: Project Number: Project Manager: Fax To:	WEST BRAVO DOME NONE GIVEN ROBERT MCNAUGHTON NONE	Reported: 12-Mar-15 11∶59
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Petroleum Hydrocarbons by GC FID - Quality Control

Cardinal Laboratories

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 5030603 - General Prep - Organics										
Blank (5030603-BLK1)				Prepared &	Analyzed:	06-Mar-1	5			
GRO C6-C10	ND	10.0	mg/kg		,,					
DRO >C10-C28	ND	10.0	mg/kg							
EXT DRO >C28-C35	ND	10.0	mg/kg							
Total TPH C6-C28	ND	10.0	mg/kg							
Surrogate: 1-Chloroactane	47.8		mg/kg	50.0		95.6	47.2-157			
Surrogate: 1-Chlorooctadecane	53.5		mg/kg	50.0		107	52.1-176			
LCS (5030603-BS1)				Prepared &	: Analyzed:	06-Mar-15	5			
GRO C6-C10	188	10.0	mg/kg	200		94.0	72.5-115			
DRO >C10-C28	196	10.0	mg/kg	200		98.2	81 3-118			
Total TPH C6-C28	384	10.0	mg/kg	400		96.1	80-113			
Surrogate: 1-Chlorooctane	48.3		mg/kg	50.0		96.5	47.2-157			
Surrogate: 1-Chlorooctadecane	50.8		mg/kg	50.0		102	52.1-176			
LCS Dup (5030603-BSD1)				Prepared &	Analyzed	06-Mar-15				
GRO C6-C10	191	10.0	mg/kg	200		95.7	72.5-115	1.83	10.1	•
DRO >C10-C28	199	10.0	mg/kg	200		99.5	81.3-118	1.27	15.3	
Total TPH C6-C28	390	10.0	mg/kg	400		97.6	80-113	1.54	12.1	
Surrogate: 1-Chlorooctane	49.6		mg/kg	50.0		99.2	47.2-157			
Surrogate: 1-Chlorooctadecane	51.6		mg/kg	50.0		103	52.1-176			
Batch 5030604 - General Prep - Organics										
Blank (5030604-BLK1)				Prepared: 0	6-Mar-15 A	nalyzed: 0	7-Mar-15			
GRO C6-C10	ND	10.0	mg/kg			•				
DRO >C10-C28	ND	10.0	mg/kg							
EXT DRO >C28-C35	ND	10.0	mg/kg							
Total TPH C6-C28	ND	10.0	mg/kg							
Surrogate: 1-Chlorooctane	478		mg/kg	50.0		95 7	47.2-157			
Surrogate: 1-Chlorooctadecane	515		mg/kg	50.0		103	52.1-176			

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Labelity and Damages. Cardinal's labelity and chent's exclusive remedy for any claim ansing, whether based in contract or tort, shall be innited to the amount paid by chent for analyses. All claims, including those for negligence ar any other cause whatsoever shall be deemed waved unless made in writing and received by Cardinal writin thirty (30) days after completion of the applicable service. In no event shall Cardinal be lable for incidental or consequential damage including, wethout limitation, business interruptions, loss of use, or loss of profits incurred by clent, its subsidiaries, affiliates or successors ansing out of or related to the performance of the services. Nervunder by Cardinal, regardless of whether suclaim is based upon any of the above stated reasons or otherwise. Results relate identified above. This report shell not be reproduced except in full with written appricial Cardinal Laboratones.

Callary Litterne



WHITING OIL & GAS 400 W. ILLINOIS, SUITE 1300	Project: Project Number:	WEST BRAVO DOME NONE GIVEN	Reported: 12-Mar-15 11:59
MIDLAND TX, 79701	Project Manager:	ROBERT MCNAUGHTON	
	Fax To:	NONE	

Petroleum Hydrocarbons by GC FID - Quality Control

Cardinal Laboratories

Analyte	Result	Reporting	Units	Spike Level	Source	%RFC	%REC	RPD	RPD Limit	Notes
						- INCLE	Ennits		Linin	ivotes
Batch 5030604 - General Prep - Organics										
LCS (5030604-BS1)				Prepared: ()6-Mar-15 A	Analyzed ()7-Mar-15			
GRO C6-C10	194	10.0	mg/kg	200		96.8	72.5-115			
DRO >C10-C28	200	10 0	mg/kg	200		100	81.3-118			
Total TPH C6-C28	394	10.0	mg/kg	400		98.5	80-113			
Surrogate: 1-Chlorooctane	50.6		mg/kg	50.0		101	47.2-157			
Surrogate: 1-Chlorooctadecane	52.5		mg/kg	50.0		105	52.1-176			
LCS Dup (5030604-BSD1)				Prepared ()6-Mar-15 A	Analyzed: 0	7-Mar-15			
GRO C6-C10	201	10.0	mg/kg	200		100	72.5-115	3 70	10.1	
DRO >C10-C28	210	10.0	mg/kg	200		105	81.3-118	4.50	15.3	
Total TPH C6-C28	411	10 0	mg/kg	400		103	80-113	4.11	12.1	
Surrogate: 1-Chlorooctune	52.4		mg/kg	50 0		105	47.2-157			
Surrogate 1-Chlorooctadecane	52.8		mg/kg	50.0		106	52.1-176			

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Calary Zitherna -



Notes and Definitions

ND	Analyte NOT DETECTED at or above the reporting limit
RPD	Relative Percent Difference
**	Samples not received at proper temperature of 6°C or below.
***	Insufficient time to reach temperature.
	Chloride by SM4500CI-B does not require samples be received at or below 6°C Samples reported on an as received basis (wet) unless otherwise noted on report

Cardinal Laboratories

*=Accredited Analyte

PLEASE NOTE: Labley and Damages. Cardena's labelity and clent's exclusive remedy for any claim ansing, whether based in contract or tort, shall be lerived to the amount paid by clent for analyses. All claims, including those for neglegence ar any other cause whatsoever shall be deemed warved unless made in writing and received by Cardenal within thirty (30) days after completion of the applicable service. In no event shall Cardenal be leable for incidental or consequential damage including, without lemitabon, business interruptions, loss of use, or loss of profes incurred by clent, its subsidianes, affbates or successors arising out of or related to the performance of the services hereunder by Cardenal, regardless of whether air claim is based upon any of the above stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardenal Laboratones.

Callery L. Kerne

Celey D. Keene, Lab Director/Quality Manager



CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

101 East Marland, Hobbs, NM 88240 (575) 393-2326 FAX (575) 393-2476



Version120804 WHITING OIL & GAS CORPORATION

Workover and Completion Report

API: 30-021-20662 Present Operation: WELL (Csg: 5 Rods: Tbg: GHG Gas 0 Vol(Mcf) 0 Total Rig Hrs: 0 3/26/15 MI Hartley Construction dirt 4/13/15 - 4/15/15 MI dirt equipment and screet stabilize contents. MO dirt of 1/20/15	Move On Date: 10 CLOSED IN 5" 15.5# J-55 None Dur. mcf/d Daily Activity equipment to begin resen plant. Screen rocks	D/10/2014 AFE #: Liner: Perfs: 70 Or gas GHG Event T (Units > 1 serve pit closure. I	None None Total HP/Hr I30 HP)	Rig: 2 Gas Volu Estimater	NA 2706'2728' Ime d ??	Supv E None (0.42" ho Produ	DH Depth: Dle 6 SPF) Click to Calc. HP Joing hod	2,85
Present Operation: WELL (Csg: 5 Rods: Tbg: GHG Gas 0 Vol(Mcf) 0 Total Rig Hrs: 0 3/26/15 MI Hartley Construction dirt 4/13/15 - 4/15/15 MI dirt equipment and screet stabilize contents. MO dirt 4/12/15	CLOSED IN .5" 15.5# J-55 None Dur. mcf/d Daily Activity equipment to begin res	Liner: Perfs: // gas GHG Event T (Units > 1 serve pit closure.	None I Total HP/Hr I30 HP)	Gas Volu Estimate	1706'2728' Ime d ??	None (0.42" ho Produ Meti	ole 6 SPF) Click to Calc. HP Joing hod	- Hrs
Csg: 5 Rods: Tbg: GHG Gas 0 Vol(Mcf) 0 Total Rig Hrs: 0 3/26/15 MI Hartley Construction dirt 4/13/15 - 4/15/15 MI dirt equipment and scree stabilize contents. MO dirt	5" 15.5# J-55 None Dur. mcf/d Hrs mcf/d Daily Activity equipment to begin res	Liner: Perfs: 78 Or gas GHG Event T (Units > 1 serve pit closure.	None I Total HP/Hr I30 HP)	2 Gas Volu Estimate	1706'2728' Ime d ??	None (0.42" hc Produ Meti	ole 6 SPF) Click to Calc. HP ucing hod	- Hrs
Rods: Tbg: GHG Gas 0 Vol(Mcf) 0 Total Rig Hrs: 0 3/26/15 MI Hartley Construction dirt 4/13/15 - 4/15/15 MI dirt equipment and screes stabilize contents. MO dirt of 4/20/15	None Dur. mcf/d Daily Activity equipment to begin res	Perfs: 70 OF gas GHG Event T (Units > 1 serve pit closure. 1	None I Total HP/Hr I30 HP)	Gas Volu Estimate	Ime d ??	(0.42" hc Produ Met	ole 6 SPF) Click to Calc. HP ucing hod	- Hrs
Tbg: GHG Gas 0 Vol(Mcf) 0 Total Rig Hrs: 0 3/26/15 MI Hartley Construction dirt 4/13/15 - 4/15/15 MI dirt equipment and screet stabilize contents. MO dirt of 4/20/15	Dur. mcf/d Hrs mcf/d Daily Activity equipment to begin res en plant. Screen rocks	GHG Event T (Units > 1 serve pit closure. 1	None I Total HP/Hr I 30 HP)	Gas Volu Estimated	ime d ??	Produ	Click to Calc. HP ucing hod	- Hrs
GHG Gas Vol(Mcf) Total Rig Hrs: 3/26/15 MI Hartley Construction dirt 4/13/15 - 4/15/15 MI dirt equipment and scree stabilize contents. MO dirt	Dur. Hrs mcf/d Daily Activity equipment to begin re- en plant. Screen rocks	GHG Event 1 (Units > 1 serve pit closure. I	Total HP/Hr 130 HP)	Gas Volu Estimate	ime d ??	Produ	ucing hod	
Total Rig Hrs: 0 3/26/15 MI Hartley Construction dirt 4/13/15 - 4/15/15 MI dirt equipment and scree stabilize contents. MO dirt 4/20/15	Daily Activity equipment to begin re- en plant. Screen rocks	GHG Event 1 (Units > 1 serve pit closure.	Total HP/Hr I30 HP)	0		-		
3/26/15 MI Hartley Construction dirt 4/13/15 - 4/15/15 MI dirt equipment and scree stabilize contents. MO dirt 1/20/15	equipment to begin rea	serve pit closure. I		, i i i i i i i i i i i i i i i i i i i	for 0.0	hr	Units <= 130 HP (Count)	0
3/10/15 MI dirt equipment to perform dirt to stabilize contents. Co with a minimum of 4 feet of 3/11/15 Perform final blading to smo Will perform final blade and Costs:	n reserve pit closure pe over stabilized cuttings dirt cover, MO dirt equ both pit area and install reseed pit closure area	er NMOCD rules. F with new 20 mil LL ipment. NMOCD r 4.5" OD steel pit b a during 2015 plan	Remove barb DPE liner ca notified and n purial marker ting season.	ed wire fem op, fold over ot present. in center of Danny	cing and pos outside edg pit burial (se	ts. Mix p es of pit l et in conc	bit contents with a liner bottom, cov prete).	additional clear er new liner ca
Expense Account Codes	s <u>Capital Acc</u>	count Codes		Co	mments			Amount
	811.94 Contract Se	rvices and Equipmer	Hartley Cons	struction - p	it closure		\$	32,945.45
	811.39 Contract La	bor	EWC - consu	ultant			\$	1,350.00
	811.94 Contract Se	rvices and Equipmer	Globe Trucki	ing - dewate	er pit		\$	3,300.00
	811.94 Contract Se	rvices and Equipmer	Renegade W	/ireline - BH	IP survey		\$	4,248.00

Doily Total:	¢	44 042
Daily Total.	Ф.	41,045
Prev. Total:		
Cum. Total:	\$	41.843
	the second se	

Whiting Oil & Gas Corp. ING GALVESTON 2028 #301 · UNIT K. SEC. 30, T20N, R28E 1700' FSL & 1700' FWL -API #30-021-20662 HARDING CO., NM

looking North



looking South





Looking EAST

looking west







July 1, 2015

Mr. Leonard Lowe New Mexico Oil Conservation Division 1220 S. St. Francis Dr Santa Fe, NM 87505

RE: Pit Closure

Dear Mr. Lowe,

Whiting Oil & Gas shall re-seed the disturbed Pit area for the well listed below. The re-seeding shall occur in the next rainy season documented for Harding County, New Mexico approximately August/September 2015.

If you have additional question please contact me @ 432.686.6709 or <u>kay.maddox@whiting.com</u> Thank you for your time.

Sincerrely,

addoX

Kaý Maddox Regulatory Supervisor

GALVESTON 2028 30 Well # 1 30-021-20662 Harding County, New Mexico

Submit I Copy To Appropriate District Office	State of New M	Mexico		Form C-103	
District I - (575) 393-6161	Energy, Minerals and Na	atural Resources	R WELLAPINO	evised July 18, 2013	
<u>District II</u> – (575) 748-1283	OU CONSEDVATIO		30-021-20662		
811 S. First St., Artesia, NM 88210 District III - (505) 334-6178	1220 South St. F.	rancis Dr	5. Indicate Type of Lease	e	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe. NM	STATE FEE			
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505		87505	6. State Oil & Gas Lease	NO.	
SUNDRY NOTIO	CES AND REPORTS ON WEL	LS	7. Lease Name or Unit A	greement Name	
DIFFERENT RESERVOIR. USE "APPLIC	FALS TO DRILL OR TO DEEPEN OR CATION FOR PERMIT" (FORM C-101	PLUG BACK TO A) FOR SUCH	GALVESTON 2028 30		
PROPOSALS.)			8. Well Number		
2. Name of Operator			9. OGRID Number 250	078	
WHITING OIL AND GAS CORPO	DRATION			570	
3. Address of Operator			10. Pool name or Wildca	t	
400 WILLINOIS STE 1300 MIL	LAND, 1X /9/01		WILDCAT; TUBB CO2 GAS	POOL	
4. Well Location	om the SOUTH line and 1700	feet from the WEST	lino		
Section 30 Toy	within 20N Range 28	F NMPM			
	11. Elevation (Show whether 1	DR, RKB, RT, GR, etc	.)		
	5595' GR		,		
12. Check A	ppropriate Box to Indicate	Nature of Notice,	Report or Other Data		
NOTICE OF IN	TENTION TO:	SUE	SEQUENT REPORT	OF:	
	PLUG AND ABANDON	REMEDIAL WOR			
CLOSED-LOOP SYSTEM					
OTHER:		OTHER: PIT CL			
13. Describe proposed or compl of starting any proposed way	eted operations. (Clearly state a $r_{\rm k}$) SEE PULE 10 15 7 14 NM	Il pertinent details, an AC For Multiple Co	d give pertinent dates, inclu	ding estimated date	
proposed completion or reco	mpletion.	AC. For Multiple Co	inpletions. Attach wendore	diagram of	
10/11/2014 SPUD WELL					
10/12/2014 DRLD 12 ¼ HOLE, SET	[9 5/8 J-55 36# CSG @ 772' W	//300 SXS CMT (13.0	00PPG, 1.89 YIELD) + 200	SXS CMT	
10/22/2014 DRLD 8 ³ / ₄ " HOLE, SET	[7" J-55 20# CSG @ 2618' W/	700 SXS CMT (13.00	PPG, 1.89 YEILD) + 100 S	XS	
CMT (14.8 PPG, 1.32 Y	EILD), CIRC CMT TO SURFA	CE, PRESS CSG TO	600#, OK		
10/23/2014 CORED 2665-2776'					
10/28/2014 1D 2859 10/30/2014 DRLD 6 '4" HOLE SET	۲ 5 ¼ " I-55 15 5# CSG @ 2859	' W/200 SXS CMT (13 (PPG 1 89 VEILD) +		
30 SXS CMT (14.8PPG,	1.32 YEILD) CIRC TO SURFA	ACE, PRESS TO 600	#, OK		
04/27/2015 DECLIESTED (0 DAVI	EVTENSION TO CLOSE TEM				
06/10/2015 CLOSED TEMPORARY	Y DRILLING PIT	PORAKY PII – DUI	E IU WEATHER		
10/11/2014		10/30/2014			
Spud Date:	Rig Release	Date: 10/50/2014			
I hereby certify that the information a	bove is true and complete to the	best of my knowledg	e and belief.		
		, .			
SIGNATURE XMM MUDD	TITLE: RE	GULATORY ANAL	YST DATE: 07/01/2015		
Type or print name Kay Maddox E-	mail address: <u>kay.Maddox@</u> Wł	niting.com PHONE:	432-638-8475		
For State Use Only					
APPROVED BY:	TITLE		DATE	8	
Conditions of Approval (if any):			DATL		

DISTRICT I			a						
1625 N. French Dr.,	Hobbs, NM 88	240	State o	f New Mexi	co			Form C-10	
DISTRICT II		Energy, Mineral	s, and N	atural Rese	ources Depart	ment Submit to A	Revised Octo	ber 12, 200 strict Offic	
Diompton m	ie, Afresia, Iva	a 88210 OIL CO	NSER	VATION I	DIVISION		State Lea	se - 4 copie	
1000 Rio Brazos Rd.,	Aztec, NM 874	12	20 Sout	h St. Franci	is Dr.		Fee Lea	se - 8 copie	
DISTRICT IV		San	ta Fe, N	lew Mexico	87505				
1220 S. St. Francis D	., Santa Fe, N	M 87505					AMENDE	D REPORT	
	WE	LL LOCATION	AND A	CREAGE	DEDICATI	ON PLAT			
-121-121-1	er 7~7.2.9	agind		1. Idea	1. This	No - 0	10 000	,	
Property Code	Jug L	10101	Prop	WILLUT	1 1000	<u>102 01</u>	HS (POUL		
313383		G	ALVES	TON 2028	30		* Well Nu	umber 1	
OGRID No.		WITTEN	Open	stor Name			Eleva	Elevation 5595'	
25070		WHITING (SIL &	GAS CORF	ORATION		559		
		14	Jurface	Location					
L or lot no. Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
<u> </u>	20 NORTH	28 EAST, N.M.P.M.	L	1700'	SOUTH	1700'	WEST	HARDING	
		Bottom Hole Loc	ation If	Different F	rom Surface			·	
L or lot no. Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
Dedicated Acres	nint or Infill	14 Connettedation Co.d.	10. 1. 1						
160		Conscituation Code	- Order N	0.					
X:595054 YU79802]			X599107 1798053	1 I has the l work prop press or to here	OPERATOR ety certify that the induces est of any knowledge and beind drag interest or unleased min drag interest or unleased min sent to a contract with as or sent to a contract with as or a voluntary pooling agrees tofore ensered by the dire	CERTIFICA for contained herets is true a lind, and that this organizatio terral hat and the state of the here a right to drill this well wave of such a same of a state of a sent or a compulsory pools rision.	TION and complete to a either owns a huling the at this lacetion whing interest, ag order	
		NAD 27 NME ZONE X:596769 Y:1794415 LAT:35°5553.01° LON:-104°00'23.27°			The plate support	SURVEYOR (reparting) EAY MA Inted Name SURVEYOR (roby corify that the resploted from field actors of rolding, and that the of my belied. Augus rate of Survey granture and Spectfor Supplicity of Survey resployed by the supplicity resployed by the supplicity res	CERTIFICAT Devel location show decial survey and by as same is true and correct t 20, 2014	2014 TION a on this reader my set to the syor	
			<u> </u>				LYNN EZNER 0.7920		

X:599084 Y:1792735

-1700'-

X:595077 Y:1792701

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Certificate Sumber V. Lynn Bezner P.S. #7920

Production of the

FILE:LO_GALVESTON_2028_301_REV1 K.Y.

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