District I

16. Multiple

N

Depth to Ground water

1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210

Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 214424

		APPLICATIO	N FOR PERMI	T TO DRILL,	RE-F	ENTER, DEEPE	N, PLUGBAC	K, OR A	DDAZC	NE		
	VBOURNE OIL CO)							2. OGF	RID Number 14744		
	3ox 5270 os, NM 88241								3. API	Number 30-025-4298	9	
4. Property Code 3157		5. Pro	perty Name PEPPER RID	GE 15 W2DM	FEE (СОМ			6. Well	No. 004H		
	, ga		200	7.	. Surfa	ace Location	53	\$16		215	10 -	
UL - Lot D	Section 15	Township 26S	Range 33E	Lot Idn	D	Feet From 195	N/S Line N	Feet Fr	om 510	E/W Line W	County	Lea
				8. Propos	sed Bo	ottom Hole Locati	on					
UL - Lot M	Section 15	Township 26S	Range 33E	Lot Idn	М	Feet From 330	N/S Line S	Feet Fr	om 510	E/W Line W	County	Lea
				9.	. Pool	Information						
WC-025 G-09	S263327G;UPPE	R WOLFCAMP				and the state of the					98097	
				Addit	ional	Well Information						
11. Work Type New	Well	12. Well Type OIL	1	3. Cable/Rotary		14.	Lease Type State	1		evel Elevation		

We will be using a closed-loop system in lieu of lined pits

17. Proposed Depth

16810

Wolfcamp

Distance from nearest fresh water well

19. Contractor

1/12/2016

Distance to nearest surface water

			21. Proposed Casing	and Cement Program		
Туре	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	915	680	0
Int1	12.25	9.625	40	4875	980	0
Prod	8.75	7	26	12625	890	4675
Linord	6.125	15	12.5	16010	210	11725

Casing/Cement Program: Additional Comments

MOC proposed to drill & test the Wolfcamp formation. H2S rule 118 does not apply because MOC has researched the area & no high concentrations were found. Will have on location & working all H2S safety equiptment before Yates formation for safety & insurance purposes. Will stimulate as needed for production.

22. Proposed Blowout Prevention Program

Type Working Pressure		Test Pressure	Manufacturer
Annular	5000	2500	Schaffer
Double Ram	5000	5000	Schaffer
Annular	5000	2500	Schaffer

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify I have complied with 19.15.14.9 (A) NMAC ☒ and/or 19.15.14.9 (B) NMAC ☒, if applicable. Signature:				OIL CONSERVATIO	N DIVISION
Printed Name:	Electronically filed by Monty Whetsi	tone	Approved By:	Paul Kautz	
Title: Vice President Operations			Title:	Geologist	
Email Address: prodmgr@mewbourne.com			Approved Date:	12/22/2015	Expiration Date: 12/22/2017
Date:	12/21/2015 Phone: 903-561-2900			oval Attached	

District I

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District IV

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Form C-102 August 1, 2011

ermit 214424

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3. Pool Name
30-025-42989	98097	WC-025 G-09 S263327G;UPPER WOLFCAMP
4. Property Code 315732	5. Property Name PEPPER RIDGE 15 W2DM FEE COM	6. Well No. 004H
7. OGRID No.	8. Operator Name	9. Elevation
14744	MEWBOURNE OIL CO	3296

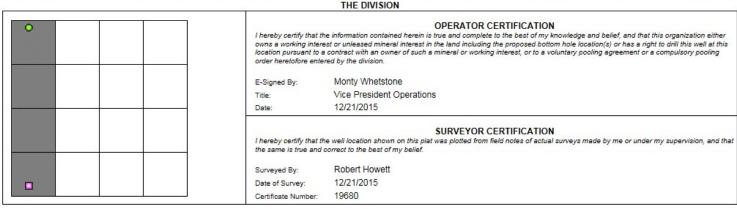
10. Surface Location

	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
-	D	15	26S	33E	D	195	N	510	W	Lea

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
M	15	26S	33E	M	330	S	510	W	Lea
12. Dedicated Acres 160.00		13. Joint or Infill		14. Consolidation Code			15. Order No.	ė.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY



Form APD Comments

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 214424

PERMIT COMMENTS

Operator Name and Address:	API Number:		
MEWBOURNE OIL CO [14744]	30-025-42989		
PO Box 5270	Well:		
Hobbs, NM 88241	PEPPER RIDGE 15 W2DM FEE COM #004H		

Created By	Comment	Comment Date
pkautz	Based on production characteristics, GOR and gravity of the fluids for the WC1 and WC3 in the general area, it is believed that the WC2 will also be oil. The classification of this well type has been changed from Gas to Oil. See conditions of approval.	12/22/2015

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 214424

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:		
MEWBOURNE OIL CO [14744]	30-025-42989		
PO Box 5270	Well:		
Hobbs, NM 88241	PEPPER RIDGE 15 W2DM FEE COM #004H		

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
pkautz	1) SURFACE & INTERNEMIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing 3) Liner - Cement must tie back into production casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	Must notify OCD Hobbs Office if lost circulation is encountered at 575-370-3186
pkautz	1) Must notify OCD Hobbs Office prior to running Stage Tool at 575-370-3186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.
pkautz	If well is completed in the Wolfcamp This well was permitted by the operator as a Gas well. However, since the production characteristics, gravity of the liquids and GOR indicate that the WC1 and WC3 are oil reservoirs this well was re-classified as an Oil well. If after completion the operator believes this well to be a gas well. The operator shall provide the OCD with a PVT test to determine the proper classification of the reservoir as gas or oil.