Submit within 45 days of well completion State of New Mexico						Revised November 6, 2013		
						1. WELL API NO. 30-039-31317		
Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr.					irces	30-039-31317		
					2. Well Name: ROSA UNIT #643H			
							3. Well Number: 643H	
					Santa Fe, NM 87505			
HYDRAULIC F	RACTURING F	LUID				4. Surface Hole Location:		
DISCLOSURE						Feet from:972	rownship:31N Range:05W WS Line:N E/W Line:W	
Original						5. Bottom Hole Location:		
							ownship:31N Range:06W	
☐ Amendment							S Line:IN W Line:W	
						6. latitude:	longitude:	
						36.889661 7. County:	-107.406036	
						Rio Arriba		
Operator Name and Address: WPX ENERGY PI PO Box 640 721 South Main Aztec 87410	RODUCTION, LLC				9. OGRID:	120782 10. Phone Numb	ber: 505-333-1801	
11. Last Fracture Date: 11/23/2015 Frac Performed by: C & J Energy Services 12. Production					n Type:			
13. Pool Code(s): 14. Gross Fr.						actured Interval:		
						,550 ft to 12,355 ft		
						ume of Fluid Pumped: ,120,742 gals		
17. Total Volume of Re-Use Water Pumped: 18. Percent of						of Disclosed		
19. HYDRAULIC FLUID	COMPOSITION A	ND CONCENTRA	TION:				MC 2 72 WL	
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #		Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)	
Water	C and J Services	Carrier/Base Fluid	Water	7732-18-5		100%	88.1875356%	
Sand (Proppant)	Preferred Sand	Proppant	Silica Substrate	NA		100%		
Hydrochloric Acid (15%) HiRate 605	C and J Services	Acidizing Friction Reducer	Hydrochloric Acid Petroleum Distillates.	7647-01-0 64742-47-8		15% 28%		
HIRALE 005	Independence Oilfield Chemicals	Friction Reducer	Hydrotreated Light Alcohols, C12-16.	68551-12-2		3%		
			ethoxlyated	00001-12-2		370	0.0027930%	
			Alcohols, C10-16, ethoxlyated	68002-97-1		3%	0.0027956%	
	Mari	2117011444	Alkyl- (C12-C14) alcohol, ethoxylated > 2 10 EO	68439-50-9		3%	0.0027956%	
ScaleCease 7001	Independence Oilfield Chemicals	Scale Inhibitor	Sodium Phosphonate	Proprietary		15%	0.0026156%	
20. I, as Operator, hereby certify		No think the second section of the section of the second section of the section of the second section of the sectio	ue and complete to the best of	of my knowledge and	d belief.			
		Printed Name: Lila Miller				Title: Engineering Tech II	All and a second se	
Date: 1/15/201								
E-mail Address: Lila.Mille	er@wpxenergy.com							

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.