<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

Phone:(575) 393-6161 Fax:(575) 393-0720 <u>District II</u>:
311 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 <u>District III</u>:
1000 Rio Brazos Rd., Azteo, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u>:
1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

## State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 218454

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR A  1. Operator Name and Address APACHE CORP 303 Veterans Airpark Lane Midland, TX 79705							2. OGRID Number 873 3. API Number 30-025-43127					
Midland, TX 79705  4. Property Code  5. Property Name							6. Wel					
3734	16		WEST BLINEBE	RY DRINKARD U	NIT							
				7. Surf	ace Location							
JL - Lot C	Section 16	Township 21S	Range 37E	Lot Idn	Feet From 125	N/S Line N	Feet Fron	2205	E/W Line W	County		
	Sec.			8 Proposed B	ottom Hole Loca	tion	- All		À.	1925		
UL - Lot Section Township Range C 16 21S 37			Range 37E	Lot Idn	Feet From 50	N/S Line	Feet From 1980		E/W Line W	County		
3874.6				9 Pool	Information					in the second		
EUNICE;BLI-	TU-DR, NORTH			3.100	momuton				22900			
				Additional	Wall Information	1						
11. Work Type New	Well	12. Well Type OIL	13.	Additional Well Informa  13. Cable/Rotary		14. Lease Type State		15. Ground Level Elevation 3496				
New Well         OIL           16. Multiple         17. Proposed Depth           N         6900		th 18.	18. Formation Drinkard		19. Contractor		20. Spud Date					
Depth to Ground water				Dillinaru		Distance from nearest fresh water well				Distance to nearest surface water		
Depth to Ground					esh water well		Dis	stance to ne	arest surface water			
Depth to Ground		p system in lieu of	lined pits					of Cement		Estimated TOC		
Type Surf	using a closed-loo Hole Size 11	p system in lieu of  Casing Size  8.625	lined pits	stance from nearest from the stance from nearest from the standard	ng and Cement F	Depth 00	Sacks	of Cement 450		0		
Depth to Ground  We will be u	using a closed-loo	p system in lieu of	lined pits  21  Casi	I. Proposed Casiing Weight/ft 24	ng and Cement F Setting 130 690	Depth 00 00	Sacks	of Cement				
We will be u	using a closed-loo Hole Size 11	p system in lieu of  Casing Size  8.625	lined pits  21  Casi	stance from nearest from the stance from nearest from the standard	ng and Cement F Setting 130 690	Depth 00 00	Sacks	of Cement 450		0		
Type Surf	using a closed-loo Hole Size 11	p system in lieu of  Casing Size  8.625	lined pits  21  Casi	I. Proposed Casi ing Weight/ft 24 17 ing/Cement Prog	ng and Cement F Setting 136 690 ram: Additional (	Depth 00 00 00 Comments	Sacks	of Cement 450		0		
Type Surf	Hole Size 11 7.875	p system in lieu of  Casing Size  8.625	lined pits  21  Casi  Casi	I. Proposed Casing Weight/ft 24 17 ng/Cement Prog	ng and Cement F Setting 136 690 ram: Additional (	Depth 00 00 00 Comments	Sacks	of Cement 450		0		
We will be u	using a closed-loo Hole Size 11	p system in lieu of  Casing Size  8.625	Casi	I. Proposed Casi ing Weight/ft 24 17 ing/Cement Prog	ng and Cement F Setting 136 690 ram: Additional (	Depth 00 00 00 Comments	Sacks	of Cement 450		0		
Depth to Ground  We will be u  Type Surf Prod  23. I hereby ce knowledge an I further certi NMAC X, if a	Hole Size 11 7.875  Type Double Ram ertify that the inform d belief. ify I have complied	Casing Size 8.625 5.5	Casi	I. Proposed Casing Weight/ft 24 17 Ing/Cement Prog 2. Proposed Blow g Pressure 9000	ng and Cement F Setting 136 690 ram: Additional (	Depth DD DD DD DD Comments Program Test Pres 2006	Sacks	of Cement 450 900	Mani	0		
Type Surf Prod  23. I hereby ce knowledge an further certi	Hole Size 11 7.875  Type Double Ram  ertify that the inform d belief. fy I have complied pplicable.	Casing Size 8.625 5.5  sation given above is	Casi  Casi  Casi  Casi  Strue and complete to the complete to the case the	I. Proposed Casing Weight/ft 24 17 Ing/Cement Prog 2. Proposed Blow g Pressure 9000	ng and Cement F Setting 136 690 ram: Additional G rout Prevention F	Depth DD DD DD Comments  Program Test Pres 2000	Sacks ssure Dill CONSE	of Cement 450 900	Mani	0		
Type Surf Prod  3. I hereby continued and further certinum AC M, if a Signature: Printed Name:	Hole Size 11 7.875  Type Double Ram  ertify that the inform d belief. fy I have complied pplicable.	Casing Size 8.625 5.5	Casi  Casi  Casi  Casi  Strue and complete to the complete to the case the	I. Proposed Casing Weight/ft 24 17 Ing/Cement Prog 2. Proposed Blow g Pressure 9000	ng and Cement F Setting 136 690 ram: Additional (	Depth DD DD DD DD Comments Program Test Pres 2006	Sacks ssure Dill CONSE	of Cement 450 900	Mani	0		
Depth to Ground  We will be u  Type Surf Prod  23. I hereby ce knowledge an	Type Double Ram  Pertify that the inform d belief.  fy I have complied pplicable.  Electronicali	Casing Size 8.625 5.5  sation given above is	Casi  Casi  Casi  Casi  Strue and complete to the complete to the case the	I. Proposed Casing Weight/ft 24 17 Ing/Cement Prog 2. Proposed Blow g Pressure 9000	ng and Cement F Setting 136 690 ram: Additional (	Depth   100	Sacks ssure Dill CONSE	of Cement 450 900 RVATION	Mani	0 0		

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Bruzos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

# State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

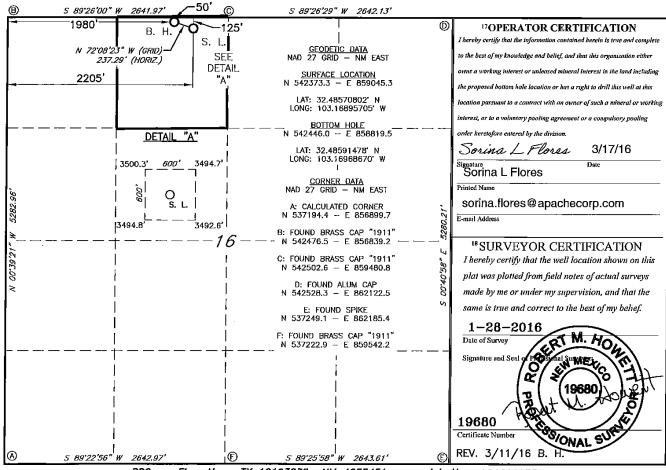
Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

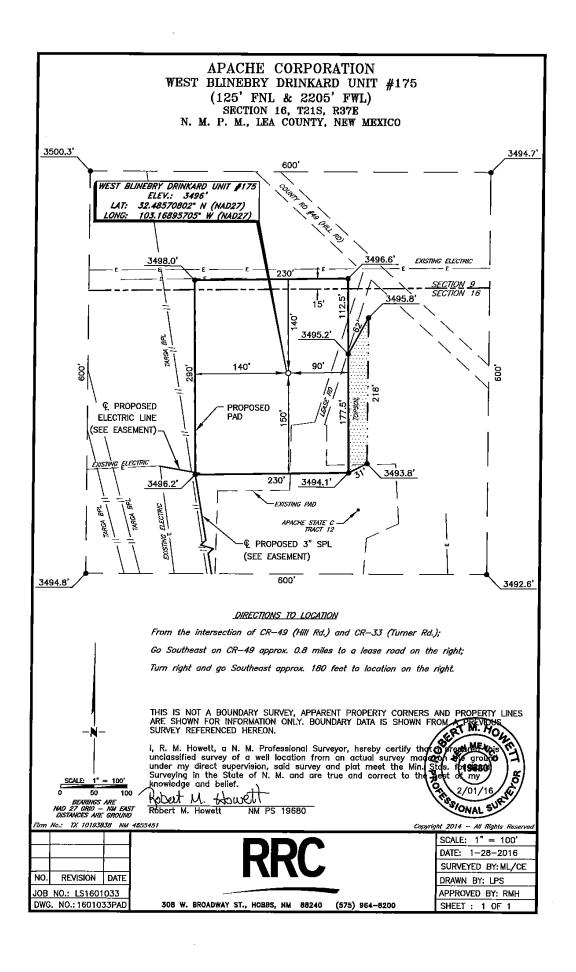
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

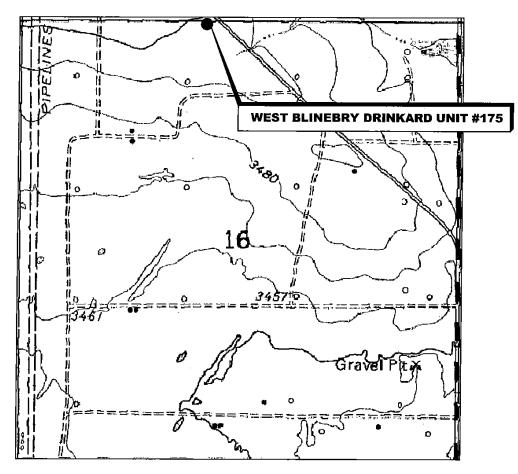
		Y	A GPP P.	OCATIC	M AND ACI	CEAGE DEDIC	ATION PLA	.1	
30-025-			2	2Pool Code 22900 EUNICE; BLI-TU-DR, N.					
<sup>4</sup> Property Code 37346				WEST BLINEBRY DRINKARD UNIT					
70GRID NO. 873			-	8 Operator Name  APACHE CORPORATION					
					10 Surface	Location		•	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
C	16	21S	37E		125	NORTH	2205	WEST	LEA
			n ]	Bottom F	Iole Location	If Different Fr	om Surface		•
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	16	21S	37E		50	NORTH	1980	WEST	LEA
<sup>2</sup> Dedicated Acres	13 Joint	or Infill 14	Consolidation	Code 15 e	Order No.	<u> </u>			•
40									

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.





## LOCATION VERIFICATION MAP



(Eunice, NM, is located approx. 3.3 miles to the Southeast.)

SECTION 16, TWP. 21 SOUTH, RGE. 37 EAST, N. M. P. M., LEA CO., NEW MEXICO

OPERATOR: <u>Apache Corporation</u>
LEASE: West Blinebry Drinkard Unit

WELL NO.: 175

ELEVATION: 3496'

LOCATION: 125' FNL & 2205' FWL

CONTOUR INTERVAL: 10'

USGS TOPO. SOURCE MAP:

Eunice, NM (1969)

Firm No.: TX 10193838 NM 4655451

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NO. REVISION DATE

JOB NO.: LS1601033

DWG. NO.: 1601033LVM

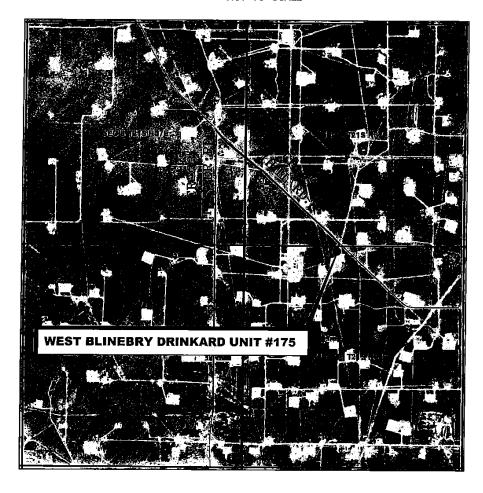
RRC

308 W. BROADWAY ST., HOBBS, NM 88240 (575) 964-8200

SCALE: 1000'
DATE: 1-28-2016
SURVEYED BY: BK/CG
DRAWN BY: LPS
APPROVED BY: RMH
SHEET: 1 OF 1

## VICINITY MAP

NOT TO SCALE



SECTION 16, TWP. 21 SOUTH, RGE. 37 EAST, N. M. P. M., LEA CO., NEW MEXICO

OPERATOR: <u>Apache Corporation</u> LOCATION: <u>125' FNL</u>
LEASE: <u>West Blinebry Drinkard Unit</u> ELEVATION: <u>3496'</u>

WELL NO.: 175

LOCATION: <u>125' FNL & 22</u>05' FWL

Firm No.: TX 10193838 NM 4655451

308 W. BROADWAY ST., HOBBS, NM 88240 (575) 964-8200

Copyright 2014 - All Rights Reserved SCALE: NTS

DATE: 1-28-2016

SURVEYED BY: BK/CG DRAWN BY: LPS

APPROVED BY: RMH SHEET: 1 OF 1

NO. REVISION DATE JOB NO.: LS1601033 DWG. NO.: 1601033VM

Form APD Comments

Permit 218454

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## State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

### PERMIT COMMENTS

Operator Name and Address:	API Number:
APACHE CORP [873]	30-025-43127
303 Veterans Airpark Lane	Well:
Midland, TX 79705	WEST BLINEBRY DRINKARD UNIT #175
	•

Created By Comment Comment Date

Form APD Conditions

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 218454

### PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:		
APACHE CORP [873]	30-025-43127		
303 Veterans Airpark Lane	Well:		
Midland, TX 79705	WEST BLINEBRY DRINKARD UNIT #175		

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
pkautz	SURFACE & PRODUCTION CASING - Cement must circulate to surface
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	Must notify OCD Hobbs Office if lost circulation is encountered at 575-370-3186